

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

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FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES		
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Form No: BS1			
Name of Distribution Licensee			PVVNL
Profit & Loss Account			
			Rs. Crores
Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
I	Revenue From Operations	22731.55	23428.61
II	Other Income	5011.63	6430.54
III	Total Income (I+II)	27,743.18	29,859.15
IV	EXPENSES		
	Purchase of electricity/ Stock-in-Trade	22,911.19	24,645.04
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-
	Employee benefits expense	725.68	634.16
	Finance costs	1,054.49	869.47
	Depreciation and amortization expenses	881.25	1,202.55
	Other expenses	-	-
	a) Administrative, General & Other Expenses	495.51	619.15
	b) Repairs and Maintenance Expenses	743.04	587.76
	c) Bad Debts & Provisions	44.27	18.55
	Total expenses (IV)	26,855.43	28,576.68
V	Profit/(Loss) before rate regulated activities/ exceptional items and tax (III-IV)	887.75	1,282.47
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	(25.01)	26.79
VII	Profit/(Loss) before tax (V-VI)	912.76	1,255.68
VIII	Tax expense:		
	(1) Current tax		
	(2) Deferred tax		
	(i) Provision for the year		
	(ii) Adjustable in future year		
	(3) Tax relating to earlier years.		
IX	Profit (Loss) for the period from continuing operations (VI-VII)	912.76	1,255.68
X	Profit/(Loss) from discontinued operations		
XI	Tax expense of discontinued operations		
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	912.76	1,255.68
XIII	Profit/(Loss) for the period (VIII+XI)	-	-
XIV	Other Comprehensive Income		
	A (i) Items that will not be reclassified to profit or loss	(6.65)	(8.27)
	(ii) Income tax relating to items that will not be reclassified to profit or loss		
	B (i) Items that will be reclassified to profit or loss		
	(ii) Income tax relating to items that will be reclassified to profit or loss		
XV	Total other comprehensive income for the year		
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	856.09	1,247.41
XVII	Earnings per equity share (continuing operation) :	-	-
	(1) Basic (Amount in Rs..)	46.38	58.81
	(2) Diluted (Amount in Rs..)	45.34	57.63
XVIII	Earnings per equity share (for discontinued operation) :	-	-
	(1) Basic (Amount in Rs..)	-	-
	(2) Diluted (Amount in Rs..)	-	-
XIX	Earnings per equity share (for discontinued & continuing operations)	-	-
	(1) Basic (Amount in Rs..)	46.38	58.81
	(2) Diluted (Amount in Rs..)	45.34	57.63
*	Previous year of the Trued- Up year		

Form No: BS2			
Name of Distribution Licensee			PVVNL
Balance Sheet			
Rs. Crores			
Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
ASSETS			
(1)	Non-current assets	22,377.48	7,741.08
	(a) Property, Plant and Enquipment	15733.30	3401.20
	(b) Capital work-in-progress	1257.31	0.00
	(c) Investment Property	0.00	0.00
	(d) Goodwill	0.00	36.59
	(e) Intangible assets	47.26	0.00
	(f) Intangible assets under development	0.00	0.00
	(g) Biological Assets other than bearer plants	0.00	0.00
	(h) Financial Assets	0.00	0.00
	(i) Investments	0.00	0.00
	(ii) Trade receivables	0.00	0.00
	(iii) Loans	0.00	4303.29
	(iv) Others (to be specified)	5,339.61	-
	(i) Deferred tax assets (net)	-	-
	(j) Other non-current assets	-	-
(2)	Current assets	17,464.14	20,038.96
	(a) Inventories	740.99	0.00
	(b) Financial Assets	0.00	0.00
	(i) Investments	0.00	10885.05
	(i) Trade receivables	10728.30	1014.97
	(ii) Cash and cash equivalents	656.55	1.15
	(iii) Bank balances other than Cash and Cash equivalent	1.10	0.00
	(v) Loans	0.00	2695.99
	(iv) Others	1938.63	0.00
	(c) Current Tax Assets (Net)	0.00	5441.80
	(d) Other current assets	3398.57	0.00
Total Assets		39,841.62	27,780.04
	Regulatory deferral account balances		
	Total assets and Regulatory deferral account balances	39,841.62	27,780.04

Form No: BS2			
Name of Distribution Licensee			PVVNL
Balance Sheet			
Rs. Crores			
Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
EQUITY AND LIABILITIES			
	EQUITY	18,607.43	(155.54)
	(a) Equity Share Capital	19,704.94	(155.54)
	(b) Other Equity	(1,097.51)	-
	LIABILITIES	21,234.19	14,261.49
(1)	Non-current liabilities	9,083.04	3,014.82
	(a) Financial liabilities		
	(i) Borrowings	6599.69	280.62
	(ii) Trade payables	0.00	2734.20
	(iii) Other financial liabilities	2483.35	0.00
	(b) Provisions		
	(c) Deferred tax liabilities (Net)		
	Less: Adjustable in future Tariff		
	(d) Other non-current liabilities		
(2)	Current liabilities	12,151.15	11,246.67
	(a) Financial liabilities		
	(i) Borrowings	1659.74	1088.37
	(ii) Trade payables	1646.11	10158.30
	(iii) Other financial liabilities	8845.30	0.00
	(b) Other current liabilities		
	(c) Provisions		
	(d) Current 'Tax Liabilities (Net)		
Total Equity and Liabilities		39,841.62	14,105.95
* Previous year of the Trued- Up year			

Form No: BS3

Name of Distribution Licensee

PVVNL

Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Profit/ (Loss) before Taxation & Extraordinary items	912.76	1,255.68
	Adjustment for :		
a	Depreciation	881.25	1,202.55
b	Loss on retirement of property. Plant and equipments/ intangible assets (net)	-	0.00
c	Gain on sale of current investments	-	0.00
d	Interest income	17.30	108.59
e	Dividend income	-	0.00
f	Interest & Financial charges	1,054.49	869.47
g	Bad Debts written off	44.27	0.00
h	Provision for doubtful debts	-	18.55
i	Prior period Expenditure (Net)		
j	Fringe Benefit Tax		
	SUB TOTAL	1,997.31	2,199.16
	Operating profit before working capital change	2,910.07	3,454.84
	Adjustment for :		
a	Stores & Spares	(255.28)	(17.77)
b	Trade Receivables	(723.38)	(156.75)
c	Other Current Assets	(1,800.63)	-2,043.22
d	Other non- current assets	-193.88	-774.14
e	Other Advances	0.00	0.00
f	Inter Unit Transfer	0.00	0.00
g	Employee benefit Obligations	-	-
h	Other Current Liabilities	-	0.00
i	Other Financial Liabilities	1,698.16	893.23
j	Short Term Borrowings	(670.83)	-144.41
k	Trade Payables	(288.25)	-276.77
l	Regulatory deferral accounts	0.29	-0.05
	CASH FROM OPERATING ACTIVITIES (A)	(2,233.80)	(2,519.88)
	Income tax paid		
	NET CASH INFLOW FROM OPERATING ACTIVITIES (A)	676.27	934.96
B	CASH FLOWS FROM INVESTING ACTIVITIES		
a	Decrease/ (Increase) in Fixed Assets	(706.37)	(1,098.40)
b	Decrease/ (Increase) in Capital Work in Progress	(1,055.75)	(2,143.89)
c	(Increase)/ Decrease in Investments	-	-
d	Decrease/ (Increase) in Other Non-Current Assets	1,186.08	1,048.31
e	Decrease/ (Increase) in Long Term Loans & Advances	-	-
f	Interest and Dividend Income	(17.30)	(108.59)
g	Loans to employees	-	-
	NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)	(593.34)	(2,302.57)

Form No: BS3

Name of Distribution Licensee

PVVNL

Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*	True up Year
		FY 2023-24	FY 2024-25
C	CASH FLOW FROM FINANCING ACTIVITIES		
a	Proceeds from borrowings	(1,570.56)	-1504.99
	Increase from Borrowing	-	-
	Repayment of Borrowing	-	-
b	Proceeds from Share Capital	2,577.02	3,750.69
c	Proceed from Share Application Money	(26.43)	72.16
d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	-	-
e	Other long term liabilities	131.38	250.85
f	Interest & Financial charges	(1,054.49)	(869.47)
g	Accumulated losses as per transfer scheme transferred to PTCL	-	-
h	Dividend paid	-	-
i	Dividend distribution tax paid	-	-
	NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)	56.92	1,699.24
	NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	139.85	331.63
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR	541.71	656.55
	CASH & CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR	681.56	988.18
*	Previous year of the Trued- Up year		

Form No: Energy Balance												
Name of Distribution Licensee										PVVNL		
Energy Balance												
S.No.	Particulars	Units	Formulae	Past years Data			True- Up			APR		ARR
				FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
				Trued- Up	Trued- Up		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		28,238.70	33,437.01	34,132.91	38,187.98	38,116.07	38,117.62	41,017.28	40,433.34	42,784.07
	Overall Distribution Losses											
B	Percentage	%		11.04%	10.63%	12.72%	11.48%	11.18%	11.18%	11.18%	10.90%	10.72%
C	Quantum	MU	$C=(A/(1-B)-A)$	3,504.44	3,977.12	4,974.46	4,952.53	4,797.34	4,797.53	5,162.95	4,946.39	5,137.15
D	Energy requirement at Discom Periph	MU	$D=A+C$	31,743.14	37,414.13	39,107.84	43,140.51	42,913.41	42,915.16	46,180.23	45,379.73	47,921.22
	Intra State Transmission Losses											
E	Percentage	%		3.33%	3.27%	3.22%	3.18%	3.22%	3.22%	3.18%	3.18%	3.18%
F	Quantum	MU	$F=(D/(1-E)-D)$	1,093.46	1,264.80	1,301.17	1,416.93	1,427.79	1,427.84	1,516.76	1,490.47	1,573.95
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	32,836.60	38,678.93	40,409.01	44,557.44	44,341.20	44,343.00	47,696.99	46,870.20	49,495.17
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		23,835.57	25,882.89	26,528.60	29,344.35	0.00	28691.29	32277.53	31068.55	29998.51
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		9,001.03	12,796.04	13,880.41	15,214.01	0.00	15651.71	15419.46	15801.65	19496.66
J	Inter State Transmission Losses	%		7.63%	7.63%	6.29%	3.77%	1.63%	4.49%	3.72%	7.15%	3.86%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL	MU	$K=I(1-J)$	9,508.82	13,581.90	14,811.36	15,810.20	-	16,387.52	16,015.71	17,018.68	20,279.81
				-	-	-	-	-	-	-	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	$L=I+K$	33,344.39	39,464.79	41,339.96	45,154.55	-	45,078.81	48,293.24	48,087.23	50,278.32
Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.												

Form No: ARR									
Name of Distribution Licensee PVVNL									
Annual Revenue Requirement									
Rs. Crores									
S.No	Particulars	Past years Data		True- Up			APR		ARR
		FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		Trued- Up	Trued- Up	Approved (In TO)	Audited	Claimed	Approved (In TO)	Revised Estimates	Projected
I.	Power Purchase or Enerfy Available at Discom Periphery (MU)	31743.14	39107.84	43140.51	42913.41	42915.16	46180.23	45379.73	47921.22
II.	Sale of Power (MU)	28238.7	34132.91	38187.98	38116.071	38117.624	41017.28	40433.34	42784.07
III.	Distribution Loss (%)	11.04%	12.72%	11.48%	11.18%	11.18%	11.18%	10.90%	10.72%
A.	Receipts								
a	Revenue from Tariff and Misc. Charges at current tariff rates	21,511.08	22,828.43	23,743.63	23,428.61	23,428.61	26,815.45	26,166.30	27,901.89
	Total Receipts (A)	21,511.08	22,828.43	23,743.63	23,428.61	23,428.61	26,815.45	26,166.30	27,901.89
B	Expenditure								
a i	Cost of Power Procurement	21,020.49	20,770.23	24,357.97	23,556.67	23,556.67	24,979.43	28,054.62	30,166.77
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	-	-	-	-	-	-	-	-
b	Transmission and Load Dispatch Charges	944.83	1,021.46	1,003.27	1,088.37	1,088.37	1,718.84	1,681.83	1,780.55
c	Net O&M Expenses	-	-	-	-	-	-	-	-
i	R&M Expense	513.11	509.38	593.68	587.76	760.91	798.41	728.20	802.09
ii	Net Employee Expenses	501.11	548.88	654.20	634.16	762.83	720.27	658.70	680.86
iii	Net A&G Expense	182.72	181.39	211.42	619.15	210.69	528.34	541.72	544.00
	Total Net O&M expenses (i+ii+iii)	1,196.94	1,239.65	1,459.30	1,841.07	1,734.42	2,047.02	1,928.63	2,026.94
	O&M Expenses Profit/(Loss) Sharing								
	Smart Metering OPEX			-	-	60.53		217.81	799.41
	UPPCL O&M expenses								
d	Depreciation	439.89	400.38	585.46	1202.55	421.24	613.28	501.60	614.19
e	Interest on Long-Term Loan	260.49	257.28	313.38	247.35	265.23	374.45	263.91	374.22
f	Interest on Security Deposit from Consumers and Distribution system Users	76.63	130.68	136.60	141.01	141.01	141.54	143.54	156.48
	Finance/Bank Charges	-	-	-	13.48	13.48	18.56	13.48	13.48
g	Interest on Working Capital	152.34	175.52	167.42	467.63	186.12		176.08	183.53
h	Bad and Doubtful debts	429.67	-	474.87	18.55	468.57	-	523.33	558.04
i	Contribution towards Contingency Fund	-	-	-	-	-			
j	Return on Equity	598.66	588.99	724.84	-	623.18	785.43	692.94	813.23
k	Income Tax	-	-	-					
	Total Expenditure (B)	25,119.94	24,584.19	29,223.11	28,576.68	28,558.83	30,678.55	34,197.75	37,486.84
C	Deductions								
a	Income from other Business								
b	Non tariff income	302.06	254.35	302.06	870.59	838.12	254.35	864.61	891.94
C	Revenue from Open Access Customers								
	Total Other Deductions (C)	302.06	254.35	302.06	870.59	838.12	254.35	864.61	891.94
D	Net Annual Revenue Requirement of Licensee(B-C)	24,817.88	23,854.57	28,921.05	27,706.09	27,720.71	30,424.20	33,333.14	36,594.90
E	Shortfall/Excess before tariff revision impact (A-D)	(3,306.80)	(1,026.14)	(5,177.42)	(4,277.48)	(4,292.10)	(3,608.75)	(7,166.85)	(8,693.01)
F	Tariff Revision Impact	-	-	-					
G	Shortfall/Excess after tariff revision impact (E+F)	(3,306.80)	(1,026.14)	(5,177.42)	(4,277.48)	(4,292.10)	(3,608.75)	(7,166.85)	(8,693.01)
H	Govt. Subsidy Received/Declared	4,091.19	4,363.34	3,982.80	5,451.36	5,451.36	5,225.10	4,649.64	4,649.64
I	Additional Subsidy computed by UPERC	-	-						
J	(Shortfall)/Excess (G-H -J)	784.39	3,337.20	(1,194.62)	1,173.88	1,159.26	1,616.35	(2,517.20)	(4,043.36)
Note: Subsidy for FY 2025-26 will be revised as per the GoUP Notification.									

Form No: F41

Name of Distribution Licensee

PVVNL

True-Up Snapshot

S.No.	(True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
			(A)	(B)	(C)	D=(C-A)/A		(E) Trued-Up of	F=(C-E)/E	
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	43,140.51	42,913.41	42,915.16	-1%		39107.84	10%	
II.	Sale of Power (MU)	MU	38,187.98	38,116.07	38,117.62	0%		34132.91	12%	
III.	Distribution Loss (%)	%	11.48%	11.18%	11.18%	0%		12.72%	-2%	
						0%			0%	
A.	Receipts					0%			0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	23,743.63	23,428.61	23,428.61	-1%		22828.43	3%	
	Total Receipts (A)	Rs. Crore	23,743.63	23,428.61	23,428.61	-1%		22828.43	3%	
						0%			0%	
B	Expenditure					0%			0%	
a	Cost of Power Procurement	Rs. Crore	24,357.97	23,556.67	23,556.67	-3%		20770.23	13%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	1,003.27	1,088.37	1,088.37	8%		1021.46	7%	
c	Net O&M Expenses	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
i	R&M Expense	Rs. Crore	593.68	587.76	760.91	28%		509.38	49%	
ii	Net Employee Expenses	Rs. Crore	654.20	634.16	762.83	17%		548.88	39%	
iii	Net A&G Expense	Rs. Crore	211.42	619.15	210.69	0%		181.39	16%	
						0%			0%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Smart Metering OPEX	Rs. Crore	0.00	0.00	60.53	0%		0.00	0%	
	UPPCL O&M expenses	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	1,459.30	1,841.07	1,734.42	19%		1239.65	40%	
d	Depreciation	Rs. Crore	585.46	1,202.55	421.24	-28%		400.38	5%	
e	Interest on Long-Term Loan	Rs. Crore	313.38	247.35	265.23	-15%		257.28	3%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	136.60	141.01	141.01	3%		130.68	8%	
g	Finance/Bank Charges	Rs. Crore	0.00	13.48	13.48	0%		0.00	0%	
h	Interest on Working Capital	Rs. Crore	167.42	467.63	186.12	11%		175.52	6%	
i	Bad and Doubtful debts	Rs. Crore	474.87	18.55	468.57	-1%		-	0%	
j	Contribution towards Contingency Fund	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
k	Return on Equity	Rs. Crore	724.84	0.00	623.18	-14%		588.99	6%	
l	Income Tax	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Total Expenditure (B)	Rs. Crore	29,223.11	28,576.68	28,558.83	-2%		24584.19	16%	
						0%			0%	
C	Deductions					0%			0%	
a	Income from other Business	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
b	Non tariff income	Rs. Crore	302.06	870.59	838.12	177%		254.35	230%	
C	Revenue from Open Access Customers	Rs. Crore	0.00	0.00	0.00	0%		0.00	0%	
	Total Other Deductions (C)	Rs. Crore	302.06	870.59	838.12	177%		254.35	230%	

Form No: F41

Name of Distribution Licensee

PVVNL

True-Up Snapshot

D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	28,921.05	27,706.09	27,720.71	-4%		23854.57	16%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	-5,177.42	-4,277.48	-4,292.10	-17%		-1026.14	318%	
F	Tariff Revision Impact	Rs. Crore				0%			0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	-5,177.42	-4,277.48	-4,292.10	-17%		-1026.14	318%	
H	Govt. Subsidy Received/Declared	Rs. Crore	3,982.80	5,451.36	5,451.36	37%		4363.34	25%	
	Additional Subsidy computed by UPERC					0%			0%	
I	Shortfall/Excess (G-H)	Rs. Crore	-1,194.62	1,173.88	1,159.26	-197%		3337.20	-65%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up					Trued-Up		
Opening GFA	Rs. Crore	0.00	23051.65	13471.66	0%		0.00	0.00%	
Add: Additions	Rs. Crore	0.00	1519.20	1113.72	0%		0.00	0.00%	
Less: Deductions	Rs. Crore	0.00	1085.49	21.41	0%		0.00	0.00%	
Closing GFA	Rs. Crore	0.00	23485.36	14563.97	0%		0.00	0.00%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Details of O&M components:

Particulars	Trued-Up of Previous Year		Approved in Tariff Order		True-Up Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	1239.65	100%	1459.30	100%	1734.42	100%
a) Net Employee costs	548.88	44.28%	654.20	44.83%	762.83	43.98%
b) Net A&G expenses	181.39	14.63%	211.42	14.49%	210.69	12.15%
c) Net R&M expenses	509.38	41.09%	593.68	40.68%	760.91	43.87%
O&M Expenses Profit/(Loss) Sharing	0.00	0.00%	0.00	0.00%	0.00	0.00%
Smart Metering OPEX	0.00	0.00%	0.00	0.00%	0.00	0.00%
UPPCL O&M expenses	0.00	0.00%	0.00	0.00%	60.53	3.49%

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F41

Name of Distribution Licensee

PVVNL

True-Up Snapshot

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	True-Up Claimed	% Change of True-Up Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	38187.98	38117.62	-0.18%
Distribution Losses (%)	(B)	11.48%	11.18%	-2.62%
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	43140.51	42915.16	-0.52%
Energy from State Generating Stations (MU)	D	29,344.35	28,691.29	-2.23%
Energy from Central Generating Stations (MU)	E	14,811.36	16,387.52	10.64%
Intra-State Transmission Loss (%)	F	3.18%	3.22%	1.26%
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))	46021.85	45818.35	-0.44%
Energy Available after inter-state losses (MU)	H	15,214.01	15,651.71	2.88%
Interstate Transmission Loss (%)	(J=(E-H)/E)	-2.72%	4.49%	-265.17%
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)	6.22	6.15	-1.14%
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)	7.26	7.58	4.35%
ACOS (Rs. /kWhr)	(Rs. /kWh)	7.57	7.27	-3.97%

Note: Licensees are required to provide the above format Discom wise and consolidated both.

CWIP & GFA Details

Parameters	Trued-Up (Previous Year)			True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order 24.5.2023	Audited Accounts	True-Up Claimed
Opening WIP as on 1st April			756.80	2,199.24	1,622.37	837.47
Investments			1,658.07	1,896.57	3,187.80	3257.61
Employee Expense Capitalisation			-	-	347.94	347.94
A&G Expense Capitalisation			-	-	0.00	0.00
Interest Capitalisation			-	-	0.00	0.00
Transferred to GFA (total capitalisation)			1,577.40	1,804.20	1,519.20	1113.72
Closing WIP as on 31st March			837.47	2,410.09	0.00	2981.36
Opening GFA as on 1st April					23,051.65	13471.66
Additions					1,519.20	1113.72
Deductions					1,085.49	21.41
Closing GFA as on 31st March					23485.36	14563.97
Gross allowable Depreciation						740
Net allowable Depreciation						421.24

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F42

Name of Distribution LicenseePVVNL

APR Snapshot

S.No	(APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued up of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	(D)		E=(B-D)/D		
			ARR		Trued-Up				
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	46,180.23	45,379.73	-2%		39107.84	16%	
II.	Sale of Power (MU)	MU	41,017.28	40,433.34	-1%		34132.91	18%	
III.	Distribution Loss (%)	%	0.11	0.11	-3%		0.13	-14%	
					0%			0%	
A.	Receipts				0%			0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	26,815.45	26,166.30	-2%		22828.43	15%	
	Total Receipts (A)	Rs. Crore	26,815.45	26,166.30	-2%		22828.43	15%	
					0%			0%	
B	Expenditure				0%			0%	
a	Cost of Power Procurement	Rs. Crore	24,979.43	28,054.62	12%		20770.23	35%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0%		0.00	0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	1,718.84	1,681.83	-2%		1021.46	65%	
c	Net O&M Expenses	Rs. Crore	0.00	0.00	0%		0.00	0%	
i	R&M Expense	Rs. Crore	798.41	728.20	-9%		509.38	43%	
ii	Net Employee Expenses	Rs. Crore	720.27	658.70	-9%		548.88	20%	
iii	Net A&G Expense	Rs. Crore	528.34	541.72	3%		181.39	199%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Smart Metering OPEX	Rs. Crore	0.00	217.81	0%		0.00	0%	
	UPPCL O&M expenses	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	2,047.02	1,928.63	-6%		1239.65	56%	
d	Depreciation	Rs. Crore	613.28	501.60	-18%		400.38	25%	
e	Interest on Long-Term Loan	Rs. Crore	374.45	263.91	-30%		257.28	3%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	141.54	143.54	1%		130.68	10%	
g	Finance/Bank Charges	Rs. Crore	18.56	13.48	-27%		0.00	0%	
h	Interest on Working Capital	Rs. Crore	0.00	176.08	0%		175.52	0%	
i	Bad and Doubtful debts	Rs. Crore	0.00	523.33	0%	-		0%	
j	Contribution towards Contingency Fund	Rs. Crore	0.00	0.00	0%		0.00	0%	
k	Return on Equity	Rs. Crore	785.43	692.94	-12%		588.99	18%	
l	Income Tax	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Total Expenditure (B)	Rs. Crore	30,678.55	34,197.75	11%		24584.19	39%	
					0%			0%	
C	Deductions				0%			0%	
a	Income from other Business	Rs. Crore	0.00	0.00	0%		0.00	0%	
b	Non tariff income	Rs. Crore	254.35	864.61	240%		254.35	240%	
C	Revenue from Open Access Customers	Rs. Crore	0.00	0.00	0%		0.00	0%	
	Total Other Deductions (C)	Rs. Crore	254.35	864.61	240%		254.35	240%	

Form No: F42								
Name of Distribution Licensee			PVVNL					
APR Snapshot								
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	30,424.20	33,333.14	10%		23854.57	40%
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	-3,608.75	-7,166.85	99%		-1026.14	598%
F	Tariff Revision Impact	Rs. Crore	0.00	0.00	0%		0.00	0%
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	-3,608.75	-7,166.85	99%		-1026.14	598%
H	Govt. Subsidy Received/Declared	Rs. Crore	5,225.10	4,649.64	-11%		4363.34	7%
	Additional Subsidy		0.00	0.00	0%		0.00	0%
I	Shortfall/Excess (G-H)	Rs. Crore	1,616.35	-2,517.20	-256%		3337.20	-175%
Note: Licensees are required to provide the above format Discom wise and consolidated both.								
It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.								
* However, as per the MYT 2019 Regulations, the same will be part of A&G.								
Wherever required, rows may be inserted to accommodate extra data.								
Movement in Capex details:								
Particulars	Unit	Approved in	APR Claimed	% Change of	Remarks	Trued-Up of Previous Year	% Change of	Remarks
		Tariff Order		(B) as compared to (A)			(B) as compared to (D)	
		(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
		APR				Trued-Up		
Opening GFA	Rs. Crore	0.00	14506.00	0.00%		0.00	0%	
Add: Additions	Rs. Crore	0.00	0.00	0.00%		0.00	0%	
Less: Deductions	Rs. Crore	0.00	0.00	0.00%		0.00	0%	
Closing GFA	Rs. Crore	0.00	14506.00	0.00%		0.00	0%	
Note: Licensees are required to provide the above format Discom wise and consolidated both.								
Details of O&M components:								
Particulars	Trued-Up of Previous Year		Approved in Tariff Order		APR Claimed			
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%		
Net O&M Expenses	1239.65	100%	2047.02	100%	1928.63	100%		
a) Net Employee costs	548.88	44.28%	720.27	35.19%	658.70	34.15%		
b) Net A&G expenses	181.39	14.63%	528.34	25.81%	541.72	28.09%		
c) Net R&M expenses	509.38	41.09%	798.41	39.00%	728.20	37.76%		
O&M Expenses Profit/(Loss) Sharing	0.00	0.00%	0.00	0.00%	0.00	0.00%		
Smart Metering OPEX	0.00	0.00%	0.00	0.00%	217.81	11.29%		
UPPCL O&M expenses	0.00	0.00%	0.00	0.00%	0.00	0.00%		
Note: Licensees are required to provide the above format Discom wise and consolidated both.								

Form No: F42				
Name of Distribution Licensee		PVVNL		
APR Snapshot				
Energy Balance Information as shown below :				
Particulars	Formulae	Approved in Tariff Order	APR Claimed	% Change of APR Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	41017.28	40433.34	-1.42%
Distribution Losses (%)	(B)	11.18%	10.90%	-2.50%
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	46180.23	45379.73	-1.73%
Energy from State Generating Stations (MU)	D	32,277.53	31,068.55	-3.75%
Energy from Central Generating Stations (MU)	E	16,387.52	16,015.71	-2.27%
Intra-State Transmission Loss (%)	F	3.18%	3.18%	0.00%
Energy Available after intra-state losses (MU)	(G= (D+H)/(1- F))	49263.57	48014.89	-2.53%
Energy Available after inter-state losses (MU)	H	15,419.46	15,419.46	0.00%
Interstate Transmission Loss (%)	(I=(E-H)/E)	5.91%	3.72%	-36.98%
ABR (Excluding Subsidy) (Rs. /kWh)(Rs. /kWhr)	(Rs. /kWh)	6.54	6.47	-1.01%
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)	6.54	7.62	16.58%
ACOS (Rs. /kWhr)	(Rs. /kWh)	7.42	8.24	11.14%
Note: Licensees are required to provide the above format Discom wise and consolidated both.				

CWIP & GFA Details		
Parameters	APR	
	Approved in Tariff Order	APR Claimed
Opening WIP as on 1st April		2,981.36
Investments		2437.78
Employee Expense Capitalisation		0.00
A&G Expense Capitalisation		0.00
Interest Capitalisation		0.00
Transferred to GFA (total capitalisation)		2462.88
Closing WIP as on 31st March		2956.26
Opening GFA as on 1st April		14506.00
Additions		0.00
Deductions		0.00
Closing GFA as on 31st March		14506.00
Gross allowable Depreciation		820.40
Net allowable Depreciation		501.60

Form No: F43

Name of Distribution Licensee

PVVNL

ARR Snapshot

S. N o.	(ARR)	Unit	Approved in Tariff Order	ARR Claimed	% Change of (B) as compared to (A)	Remarks	ARR of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	G=(B-D)/D	
			ARR				ARR		
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU		47,921.22	0%		46,180.23	4%	
II.	Sale of Power (MU)	MU		42,784.07	0%		41,017.28	4%	
III.	Distribution Loss (%)	%		0.11	0%		0.11	-4%	
				0.00	0%		0.00	0%	
A.	Receipts			0.00	0%		0.00	0%	
a	Revenue from Tariff and	Rs. Crore		27,901.89	0%		26,815.45	4%	
	Total Receipts (A)	Rs. Crore		27,901.89	0%		26,815.45	4%	
				0.00	0%		0.00	0%	
B	Expenditure			0.00	0%		0.00	0%	
a	Cost of Power Procurement	Rs. Crore		30,166.77	0%		24,979.43	21%	
b	Transmission and Load Dispatch Charges	Rs. Crore		0.00	0%		0.00	0%	
c	Net O&M Expenses	Rs. Crore		0.00	0%		0.00	0%	
i	R&M Expense	Rs. Crore		802.09	0%		798.41	0%	
ii	Net Employee Expenses	Rs. Crore		680.86	0%		720.27	-5%	
iii	Net A&G Expense	Rs. Crore		544.00	0%		528.34	3%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore		2,026.94	0%		2,047.02	-1%	
d	Depreciation	Rs. Crore		614.19	0%		613.28	0%	
e	Interest on Long-Term Loan	Rs. Crore		374.22	0%		374.45	0%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore		156.48	0%		141.54	11%	
g	Finance/Bank Charges	Rs. Crore		13.48	0%		18.56	-27%	
h	Interest on Working Capital	Rs. Crore		183.53	0%		0.00	0%	
i	Bad and Doubtful debts	Rs. Crore		558.04	0%		0.00	0%	
j	Contribution towards Contingency Fund	Rs. Crore		0.00	0%		0.00	0%	
k	Return on Equity	Rs. Crore		813.23	0%		785.43	4%	
l	Income Tax	Rs. Crore		0.00	0%		0.00	0%	
	Total Expenditure (B)	Rs. Crore		37,486.84	0%		30,678.55	22%	
				0.00	0%		0.00	0%	
C	Deductions			0.00	0%		0.00	0%	
a	Income from other Business	Rs. Crore		0.00	0%		0.00	0%	
b	Non tariff income	Rs. Crore		891.94	0%		254.35	251%	
	Revenue from Open Access Customers	Rs. Crore		0.00	0%		0.00	0%	
C	Total Other Deductions (C)	Rs. Crore		891.94	0%		254.35	251%	

Form No: F43

Name of Distribution Licensee PVVNL

ARR Snapshot

D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore		36,594.90	0%		30,424.20	20%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore		-8,693.01	0%		-3,608.75	141%	
F	Tariff Revision Impact	Rs. Crore		0.00	0%		0.00	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore		-8,693.01	0%		-3,608.75	141%	
H	Govt. Subsidy Received/Declared	Rs. Crore		4,649.64	0%		5,225.10	-11%	
	Additional Subsidy			0.00	0%		0.00	0%	
I	Shortfall/Excess (G-H)	Rs. Crore		-4,043.36	0%		1,616.35	-350%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Movement in capex details:					
Particulars	Unit	Trued-Up of Previous Year	ARR Claimed	% Change of (B) as compared to (A)	Remarks
		(A)	(B)	C=[B-A]/A	
		Trued-Up	ARR		
Opening GFA	Rs. Crore	0.00	17026.85	0.00%	
Add: Additions	Rs. Crore	0.00	2883.11	0.00%	
Less: Deductions	Rs. Crore	0.00	0.00	0.00%	
Closing GFA	Rs. Crore	0.00	19909.96	0.00%	

Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.

2. Columns for rest of the years for Control Period shall be replicated.

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Form No: F43

Name of Distribution Licensee

PVVNL

ARR Snapshot

Details of O&M components:

Particulars	Trued-Up of Previous Year		ARR Claimed	
	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	2047.02	100%	2026.94	100%
a) Net Employee costs	720.27	35.19%	680.86	33.59%
b) Net A&G expenses	528.34	25.81%	544.00	26.84%
c) Net R&M expenses	798.41	39.00%	802.09	39.57%
Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.				
2. Columns for rest of the years for Control Period shall be replicated.				

Energy Balance Information as shown below :

Particulars	Formulae	FY 2026-27	FY _____	FY _____	FY _____	FY _____
		Projected	Projected	Projected	Projected	Projected
Retail Sales (Audited) (MU)	(A)	42784.07				
Distribution Losses (%)	(B)	10.72%				
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	47921.22				
Energy from State Generating Stations (MU)	D	31,068.55				
Energy from Central Generating Stations (MU)	E	20,279.81				
Intra-State Transmission Loss (%)	F	3.18%				
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))	52226.00				
Energy Available after inter-state losses (MU)	H	19,496.66				
Interstate Transmission Loss (%)	(J=(E-H)/E)	3.86%				
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWhr)	6.52				
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWhr)	7.61				
ACOS (Rs. /kWhr)	(Rs. /kWhr)	8.55				

Note: Licensees are required to provide the above format Discom wise and consolidated both.

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CWIP & GFA Details

Parameters	FY 2026-27	FY _____	FY _____	FY _____	FY _____
	Projected	Projected	Projected	Projected	Projected
Opening WIP as on 1st April	2956.26				
Investments	3488.62				
Employee Expense Capitalisation	0.00				
A&G Expense Capitalisation					
Interest Capitalisation					
Transferred to GFA (total capitalisation)	2883.11				
Closing WIP as on 31st March	3561.77				
Opening GFA as on 1st April	17026.85336				
Additions	2883.107036				
Deductions	0				
Closing GFA as on 31st March	19909.9604				
Gross allowable Depreciation	932.99				
Net allowable Depreciation	614.19				

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Sl No: ESR1_OA									
Name of Distribution Licensee		PVVNL							
Open Access Customers									
S. No.	Name of Consumer	True-Up							
		FY 2024-25							
		Trued-Up/Audited							
		Contracted Capacity (MW)	Total Consumption (MU)	Consumption from open Access (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
1	AAMOR INOX LTD-LTOA	1.500		1.681	0.05	0.00			0.05
2	Adobe Systems India Private Limited Sec132-LTOA	3.750		8.215	0.38	0.00			0.38
3	Adobe Systems India Private Limited Sec25-LTOA	2.500		4.453	0.19	0.00			0.19
4	ADVANT IT PARK PVT LTD	-		1.287	0.09	0.07			0.17
5	ADVANT IT PARK PVT LTD-LTOA	5.930		7.284	0.29	0.00			0.29
6	Ahuja and Anand Buildwell Private Limited	-		4.939	0.47	1.06			1.53
7	Aman Rolling Mills Private Limited	-		30.150	3.02	1.70			4.72
8	Amba Shakti Steels Limited	-		115.580	1.10	3.97			5.07
9	Amba Shakti Steels Limited (Rolling Division)	-		0.000	0.00	0.00			0.00
10	Ambashakti Industries Limited	-		199.958	0.00	6.87			6.87
11	Ambica Steels Limited	-		19.106	2.02	1.08			3.10
12	Ambica Steels Limited Site-II	-		0.000	0.00	0.00			0.00
13	AMBICA STEELSA LTD SITE II-LTOA	6.130		2.466	0.10	0.00			0.10
14	AMBICA STEELSA LTD SITE IV-LTOA	-		7.575	0.30	0.00			0.30
15	Ambuja Cements Limited-LTOA	9.375		18.870	0.00	0.00			0.00
16	Amritvarsha Industries Limited	-		0.000	0.00	0.00			0.00
17	APL Apollo Tubes Ltd A19 Sikandarabad-LTOA	3.000		5.767	0.26	0.00			0.26
18	Apollo Metalex Pvt. Ltd. A-25-LTOA	2.330		3.365	0.16	0.00			0.16
19	Apollo Metalex Pvt. Ltd.22	-		8.040	0.83	0.54			1.37
20	Apollo Metalex Pvt. Ltd.22 -LTOA	3.000		9.764	0.44	0.00			0.44
21	Apollo Pipes Limited	-		4.870	0.51	0.31			0.81
22	Apollo Pipes Ltd Dadri Noida -LTOA	3.000		9.788	0.44	0.00			0.44
23	Aramco Papers Pvt Ltd	-		4.199	0.39	0.19			0.58
24	Aristocraft Papers Private Limited	-		4.001	0.42	0.22			0.64
25	Avadh Alloys Private Limited	-		0.000	0.00	0.00			0.00
26	Balaji Wires Private Limited	-		5.241	0.53	0.29			0.82
27	Balrampur Chini Mills Ltd Unit- Kumbhi	-		0.000	0.00	0.00			0.00
28	Bansal High Carbon Private Limited	-		12.224	1.24	0.67			1.90
29	Bansal Wire Industries Limited B 3	-		10.795	1.08	0.58			1.66
30	Bansal Wire Industries Limited B 35	-		7.904	0.79	0.51			1.30
31	Bansal Wire Industries Limited B 5&6	-		20.553	2.06	1.10			3.16
32	Bansal Wire Industries Limited Dadri	-		10.797	0.00	0.15			0.15
33	Barnala Steel Industries Private Limited	-		3.508	0.33	0.12			0.45
34	BEST Crop Science Private Limited-LTOA	2.000		4.419	0.16	0.00			0.16
35	BHARATSTEEL ROLLING MILLS	-		0.000	0.00	0.00			0.00
36	Bharti Airtel Limited Meerut-LTOA	1.230		2.510	0.11	0.00			0.11
37	Bharti Airtel Limited Moradabad	-		0.000	0.00	0.00			0.00
38	Bharti Airtel Limited Moradabad-LTOA	1.000		2.094	0.09	0.00			0.09
39	Bharti Airtel Sec-57-LTOA	3.000		5.268	0.25	0.00			0.25
40	Bharti Airtel Sec-62-LTOA	5.860		15.227	0.66	0.00			0.66
41	Bharti Airtel Sec-81-LTOA	7.000		13.935	0.62	0.00			0.62
42	BIKANERVALA FOOD PVT LTD-LTOA	1.700		1.937	0.08	0.00			0.08
43	Bikanervala Foods Private Limited	-		2.804	0.26	0.11			0.37
44	Brindavan Beverages Private Limited CPP	-		0.000	0.28	0.00			0.28
45	C L Gupta Exports Limited	-		3.435	0.33	0.15			0.48
46	C.L. Gupta Exports Ltd.-LTOA	3.340		6.522	0.30	0.00			0.30
47	CALIFONIX TECH & NMANUFACTURING CO LTD-LTOA	1.000		0.970	0.04	0.00			0.04
48	Capgemini Technology Services India Limited	-		2.347	0.22	0.29			0.51
49	CBS International Projects Private Limited	-		1.170	0.05	0.00			0.05
50	Chamunda Papers Pvt Ltd	-		8.692	0.87	0.40			1.27
51	Chandpur Enterprises Limited	-		11.089	1.15	0.60			1.75
52	Chandpur Enterprises Limited-LTOA	4.220		3.928	0.15	0.00			0.15
53	Chaudhry Steels Private Limited	-		9.115	0.90	0.47			1.37
54	CHW FORGE PVT LTD-LTOA	3.000		1.890	0.00	0.00			0.00
55	Continental India Private Limited	-		20.118	2.00	0.89			2.89
56	Creamy Foods Limited	-		14.969	1.48	0.72			2.19
57	Crosslay Remedies Limited	-		0.000	0.05	0.19			0.25
58	Crosslay Remedies Limited-LTOA	2.770		6.057	0.20	0.00			0.20
59	CTRLS DATACENTERS LIMITED-LTOA	2.000		3.994	0.13	0.00			0.13
60	Dabur India Limited Sahibabad	-		0.129	0.03	0.05			0.07
61	Dabur India Limited Sahibabad-LTOA	1.000		2.281	0.10	0.00			0.10
62	Dabur India R&D Centre	-		0.000	0.00	0.00			0.00
63	DADRI CEMENT WORKS (A unit of ULTRATECH CEMENT LTD)	-		8.126	0.00	0.10			0.10
64	Dadri Cement Works -LTOA	7.700		16.648	0.00	0.00			0.00
65	Darauli Ispat Pvt.Ltds	-		0.000	0.00	0.00			0.00
66	Designco Export Private Limited	-		0.951	0.09	0.05			0.13
67	Designco Private Limited	-		9.215	0.91	0.43			1.34
68	Designco Private Limited 11 Kv Lodhipur	-		1.409	0.11	0.02			0.13
69	DEV SHREE COTSYN PRIVATE LIMITED	-		10.706	1.07	0.51			1.58
70	Devpriya Industries Private Limited	-		2.180	0.31	0.20			0.51

Sl No: ESR1_OA									
Name of Distribution Licensee		PVVNL							
Open Access Customers									
S. No.	Name of Consumer	True-Up							
		FY 2024-25							
		Trued-Up/Audited							
		Contracted Capacity (MW)	Total Consumption (MU)	Consumption from open Access (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
71	Dexon Technologies India Ltd-LTOA	1.000		2.021	0.09	0.00			0.09
72	Dharampal Satyapal Sec-58-LTOA	1.000		1.932	0.09	0.00			0.09
73	Dharampal Satyapal Limited, Sec-67-LTOA	1.000		2.152	0.09	0.00			0.09
74	DIC India Ltd.-LTOA	1.030		2.117	0.10	0.00			0.10
75	DIPITY LAL JUDGE MAL PRIVATE LIMITED-LTOA	1.330		2.934	0.11	0.00			0.11
76	Disha Industries Private Limited	-		13.664	1.36	0.60			1.96
77	DIXON ELECTRO APPLIANCES PVT LTD	-		0.000	0.02	0.00			0.02
78	DIXON ELECTRO APPLIANCES PVT LTD-LTOA	1.000		1.165	0.05	0.00			0.05
79	Dwelling Star Developers Pvt Ltd-LTOA	4.000		5.634	0.22	0.00			0.22
80	Enershell Alloys and Steel Private Limited	-		9.642	1.00	0.20			1.19
81	Enershell Alloys And Steel Private Limited Unit II	-		10.191	1.05	0.63			1.68
82	Filing Creators Pvt Ltd-LTOA	4.000		5.445	0.22	0.00			0.22
83	Ganesha Ecosphere Limited	-		0.000	0.00	0.00			0.00
84	Ganesha Ecosphere Limited (Kota)	-		2.192	0.21	0.09			0.29
85	Ganesha Ecosphere Ltd Tehra Rampur-LTOA	10.000		19.557	0.86	0.00			0.86
86	Ganga Paper Mill	-		8.280	0.85	0.41			1.26
87	Garrison Engineer U EM Military Engineer Service Meerut Cantt	-		0.641	0.08	0.00			0.08
88	Gaursons India Private Limited	-		0.000	0.00	0.00			0.00
89	Gaursons India Pvt Ltd-LTOA	1.500		2.904	0.16	0.00			0.16
90	Ghaziabad Organics Pvt Ltd	-		0.627	0.06	0.00			0.06
91	GHAZIABAD PRECISON PVT LTD -LTOA	1.000		1.261	0.05	0.00			0.05
92	Goel Associates	-		5.260	0.55	0.29			0.84
93	Golden Tower Infratech Private Limited	-		6.446	0.67	1.61			2.28
94	Golden Tower Infratech Private Limited-LTOA	2.000		1.842	0.06	0.00			0.06
95	Good Luck Industries	-		2.820	0.26	0.14			0.40
96	Good Luck Industries - II-LTOA	2.000		3.851	0.18	0.00			0.18
97	Good Luck Industries II	-		1.848	0.19	0.09			0.28
98	Good Luck Industries-LTOA	1.330		2.581	0.12	0.00			0.12
99	Good Luck Steel Tubes Ltd	-		5.562	0.57	0.30			0.87
100	Good Luck Steel Tubes Ltd-LTOA	2.000		4.027	0.21	0.00			0.21
101	GOODLUCK ENGINEERING COMPANY	-		5.197	0.51	0.26			0.77
102	GOODLUCK ENGINEERING COMPANY-LTOA	1.330		2.638	0.12	0.00			0.12
103	Goyal MG Gases P Ltd	-		30.127	0.00	0.99			0.99
104	GRIPWEL FASTENERS PVT LTD-LTOA	1.090		1.140	0.05	0.00			0.05
105	Gulshan Polyols Limited	-		6.414	0.65	0.33			0.97
106	Gulshan Polyols Limited Muzaffarnagar-LTOA	2.800		5.277	0.24	0.00			0.24
107	H.C.L Technology Ltd-LTOA	5.710		11.438	0.48	0.00			0.48
108	Haldiram Snacks Pvt. Limited A12S-63-LTOA	2.000		0.780	0.01	0.00			0.01
109	Haldiram Snacks Pvt. Limited B1S-63-LTOA	2.000		0.779	0.01	0.00			0.01
110	Haldiram Snacks Pvt. Limited B2S-63-LTOA	2.000		0.780	0.01	0.00			0.01
111	Haldiram Snacks Private Limited Sec-67-LTOA	3.300		8.040	0.36	0.00			0.36
112	Haldiram Snacks Private Limited Sec-68-LTOA	2.000		7.366	0.33	0.00			0.33
113	Hero Motors-LTOA	2.660		8.204	0.40	0.00			0.40
114	Hi-Tech Pipes Ltd-LTOA	3.540		9.230	0.39	0.00			0.39
115	Hygiene Plus Private Limited	-		3.760	0.37	0.19			0.55
116	Indian Toners and Developers Ltd	-		5.348	0.54	0.29			0.83
117	Inox Air Products Private Limited	-		1.195	0.00	0.00			0.00
118	Inox Air Products Private Limited-LTOA	14.960		26.270	0.00	0.00			0.00
119	International Tobacco Co Ltd	-		7.787	0.75	0.37			1.12
120	ISGEC Heavy Engineering Limited	-		5.538	0.58	0.34			0.92
121	ISGEC Heavy Engineering Limited-LTOA	3.330		5.846	0.23	0.00			0.23
122	ITC Limited Saharanpur	-		0.000	0.00	0.00			0.00
123	ITC Limited Saharanpur-LTOA	5.460		12.316	0.44	0.00			0.44
124	Jainarain Fabtech Private Limited	-		11.422	1.13	0.40			1.53
125	JINADAL PIPES LIMITED-LTOA	5.500		2.538	0.00	0.00			0.00
126	JPS STEELS PRIVATE LIMITED	-		9.250	0.96	0.50			1.46
127	Jubilant Ingrevia Limited	-		19.886	0.00	0.54			0.54
128	K L Rathi Steels Ltd	-		5.932	0.60	0.30			0.90
129	KAD Housing Private Limited	-		0.627	0.04	0.00			0.04
130	Kailash Darshan Housing Development-LTOA	1.330		1.594	0.03	0.00			0.03
131	Kajaria Ceramics Limited	-		9.033	0.94	0.50			1.44
132	Kajaria Ceramics Limited-LTOA	7.000		14.222	0.72	0.00			0.72
133	Kanodia Cement Limited	-		7.951	0.82	0.42			1.23
134	Kanodia Cement Ltd (Unit-2)	-		1.372	0.14	0.06			0.20
135	Kanodia Cement Limited UNIT I	-		3.963	0.36	0.20			0.56
136	Kawatra Papers Private Limited	-		4.266	0.43	0.02			0.46
137	Kirpa Ram Dairy Private Limited	-		0.520	0.02	0.00			0.02
138	KK Duplex & Paper Mills Pvt Ltd	-		0.000	0.00	0.00			0.00
139	KOTHARI FERMENTATION AND BIOCHEM LTD	-		17.673	1.77	0.76			2.53
140	Krishnanchal Pulp and Papers Pvt Ltd	-		9.266	0.95	0.50			1.45
141	Lone Cypress Ventures Private Limited (Unit: Morna)	-		0.000	0.00	0.00			0.00

No: ESR1_OA									
Name of Distribution Licensee		PVVNL							
Open Access Customers									
S. No.	Name of Consumer	True-Up							
		FY 2024-25							
		Trued-Up/Audited							
		Contracted Capacity (MW)	Total Consumption (MU)	Consumption from open Access (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
142	Lone Cypress Ventures Private Limited Sherkot I	-		0.000	0.00	0.00			0.00
143	Lone Cypress Ventures Private Limited Sherkot II	-		0.000	0.00	0.00			0.00
144	M S E W (A Division Of Samvardhana Motherson Int Ltd)	-		5.562	0.59	0.25			0.84
145	M S E W (A Division Of Samvardhana Motherson Int Ltd)-LTOA	6.150		7.209	0.26	0.00			0.26
146	M/S BENNETT COLEMAN & CO. LTD. NOIDA-LTOA	1.000		1.717	0.07	0.00			0.07
147	M/S BENNETT COLEMAN & CO. LTD. SAHIBABAD-LTOA	2.330		3.993	0.15	0.00			0.15
148	M/S DABUR INDIA R&D CENTER-LTOA	1.000		1.110	0.05	0.00			0.05
149	M/S ELIN ELECTRONICS-LTOA	2.670		4.254	0.17	0.00			0.17
150	M/S NIF PVT LTD HAPUR -LTOA	1.330		2.273	0.09	0.00			0.09
151	M/S RACL GEARTECH LIMITED	-		2.895	0.27	0.12			0.39
152	M/S RACL GEARTECH LIMITED-LTOA	2.670		3.951	0.16	0.00			0.16
153	Maa Parvati Steel Private Limited	-		0.000	0.00	0.00			0.00
154	Mahalaxmi Crafts And Tissues Private Limited	-		4.190	0.44	0.21			0.65
155	Manglam Metals	-		0.227	0.02	0.03			0.05
156	MASTERJI METALLOYS PVT LTD	-		2.047	0.18	0.10			0.27
157	Mawana Sugar Ltd. Nagalnal	-		0.000	0.00	0.00			0.00
158	Merino Industries Limited	-		0.000	0.00	0.06			0.06
159	Merino Industries Limited-LTOA	4.330		7.176	0.30	0.00			0.30
160	Moon Beverages Limited, Hapur-LTOA	6.250		12.710	0.56	0.00			0.56
161	MOTHERSON AUTO LTD	-		0.253	0.03	0.00			0.03
162	MOTHERSON AUTO LTD-LTOA	1.340		0.775	0.03	0.00			0.03
163	Muzaffarnagar Medical College Run By Fateh Chand Charitable Trust	-		4.356	0.43	0.84			1.27
164	Nawla Ispat Private Limited	-		18.753	1.88	0.85			2.72
165	Nikita Papers Limited Unit 2	-		22.991	2.34	1.10			3.44
166	NIRMAL FIBRES PVT LTD	-		13.444	1.37	0.71			2.08
167	Orient Bell Limited Unit 1	-		0.657	0.06	0.06			0.12
168	Orient Bell Limited Unit 1-LTOA	1.670		2.777	0.12	0.00			0.12
169	ORIENT BELL LIMITED UNIT II	-		2.558	0.33	0.24			0.56
170	ORIENT BELL LIMITED UNIT II-LTOA	3.000		4.991	0.21	0.00			0.21
171	ORIENT BOARD AND PAPER MILLS PRIVATE LIMITED	-		0.000	0.00	0.01			0.01
172	PACIFIC DEVELOPMENT CORP LTD BUSINESS PARK-LTOA	1.430		1.612	0.06	0.00			0.06
173	PACIFIC DEVELOPMENT CORP LTD-LTOA	1.980		2.246	0.09	0.00			0.09
174	Pacific Development Corporation Limited	-		4.159	0.44	0.99			1.44
175	Pacific Development Corporation Limited (Business Park)	-		2.289	0.24	0.71			0.95
176	Padget electronics Pvt LtdSec.60-LTOA	1.000		2.005	0.09	0.00			0.09
177	Padget electronics Pvt LtdSec.63-LTOA	1.200		2.363	0.10	0.00			0.10
178	Paliwal real Estate Ltd Noida-LTOA	6.660		13.076	0.64	0.00			0.64
179	Pawan Impex Private Limited	-		2.690	0.26	0.42			0.67
180	Pluto Software Pvt Ltd-LTOA	1.000		1.329	0.05	0.00			0.05
181	Premier Polyfilm Limited	-		4.101	0.43	0.24			0.68
182	Premier Polyfilm Limited-LTOA	2.000		2.544	0.11	0.00			0.11
183	PROLIFIC REAL ESTATE LLP (old name SFC Solutions India (Sealing) Pvt. Ltd.	-		3.637	0.26	0.00			0.26
184	Quality Needles Private Limited	-		0.000	0.00	0.01			0.01
185	Quality Needles Private Limited-LTOA	2.000		4.325	0.20	0.00			0.20
186	RAC Paper Limited	-		10.778	1.07	0.46			1.53
187	Rajriya Industries LLP	-		5.886	0.59	0.31			0.90
188	Rana Steels India Ltd.(Unit-2)	-		0.000	0.00	0.07			0.07
189	Rathi Steel And Power Limited	-		21.614	2.15	0.99			3.14
190	Rathi Steel And Power Limited (Rolling Mill)	-		12.225	1.20	0.55			1.75
191	RMG Polyvinyl India Ltd	-		12.088	1.23	0.69			1.92
192	RMG Polyvinyl India Ltd-LTOA	2.670		5.440	0.27	0.00			0.27
193	Saini Alloys Limited	-		14.132	1.42	0.75			2.17
194	Samsung India Electronics Pvt Ltd	-		42.380	0.00	1.16			1.16
195	Sandarbh Foods Pvt. Ltd. Sec-67, Noida -LTOA	1.000		1.740	0.08	0.00			0.08
196	Sandeep Paper Mills Pvt Ltd	-		1.281	0.14	0.09			0.23
197	Sangal Industries Private Limited	-		4.785	0.51	0.29			0.81
198	Sangal Industries Private Limited-LTOA	2.660		4.573	0.18	0.00			0.18
199	Sardhana Papers Private Limited	-		8.138	0.82	0.36			1.18
200	Sardhana Spinning Mills Private Limited	-		5.337	0.54	0.24			0.78
201	Sarvottam Rolling Mill Private Limited Unit 2	-		37.520	3.49	1.75			5.25
202	Sarvottam Rolling Mills Private Limited Unit 1	-		10.392	0.95	0.61			1.56
203	Seaview Developers Private Limited	-		13.217	1.63	2.18			3.81
204	SFC Solutions India (Sealing) Private Limited	-		0.000	0.10	0.05			0.15
205	Sh Manish Khanduja Airtel Ganganagar	-		0.000	0.00	0.00			0.00
206	Shahi Export Private Limited	-		5.946	0.68	0.47			1.14
207	Shahi Export Private Limited-LTOA	4.620		8.512	0.32	0.00			0.32
208	SHAKTI KRAFT & TISSUES	-		5.435	0.56	0.30			0.85

n No: ESR1_OA									
Name of Distribution Licensee		PVVNL							
Open Access Customers									
S. No.	Name of Consumer	True-Up							
		FY 2024-25							
		Trued-Up/Audited							
		Contracted Capacity (MW)	Total Consumption (MU)	Consumption from open Access (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
209	Shamli Steels Pvt Ltd	-		2.693	0.51	0.19			0.70
210	Shantiniketan Properties Private Limited	-		12.339	1.40	2.22			3.62
211	Shree Radhey Metacast Private Limited	-		5.128	0.44	0.13			0.57
212	Shree Shailja Iron And Steels Private Limited	-		5.517	0.49	0.38			0.87
213	Shree Sidhbal Steel Limited	-		10.246	0.99	0.44			1.43
214	Shree Sidhbal Steel Private Limited Unit II	-		26.739	1.86	0.85			2.70
215	Shreehari Ispat Private Limited	-		8.413	0.85	0.47			1.32
216	Shri JRG Foods Private Limited	-		2.118	0.19	0.08			0.27
217	Shri Ram Piston & Rings Ltd-LTOA	10.600		43.793	1.83	0.00			1.83
218	Shri Rathi Steel Ltd	-		1.925	0.21	0.12			0.34
219	Shri Rathi Steel Ltd-LTOA	1.470		2.194	0.13	0.00			0.13
220	Shri Satguru Metalloys Private Limited	-		3.372	0.34	0.21			0.55
221	Sify Infnit Spaces Limited	-		3.740	0.00	0.00			0.00
222	Sikenderabad Cement Works-LTOA	9.100		17.198	0.92	0.00			0.92
223	Silver Ecotex LLP	-		1.633	0.13	0.00			0.13
224	SILVERTON PAPERS & PVT LTD-LTOA	3.000		3.358	0.19	0.00			0.19
225	SMC Foods Limited	-		4.430	0.44	0.24			0.69
226	SMIIEI (A Unit Of Samvardhana Motherson International Limited))	-		3.906	0.47	0.27			0.74
227	SMIIEI (A Unit Of Samvardhana Motherson International Limited))-LTOA	6.150		9.291	0.38	0.00			0.38
228	Sonia Steel India Private Limited	-		0.000	0.00	0.00			0.00
229	Sourcewell Agro Food Private Limited	-		3.619	0.36	0.20			0.56
230	Sri Jaibalaji Steel Rolling Mills Private Limited	-		1.026	0.07	0.09			0.16
231	Star propwell Pvt Ltd-LTOA	1.000		1.328	0.05	0.00			0.05
232	Subros Ltd. B-188-LTOA	5.250		11.115	0.50	0.00			0.50
233	Subros Ltd. B-216-LTOA	1.000		2.123	0.10	0.00			0.10
234	SUMITI ALLOYS PRIVATE LIMITED	-		9.162	0.92	0.39			1.31
235	Sunrise Concast limited	-		15.899	1.59	0.08			1.67
236	SWARUP ROLLING MILLS LIMITED	-		6.817	0.68	0.34			1.02
237	Swastik Udyog	-		0.000	0.00	0.00			0.00
238	Tec Mahindra Limited-LTOA	1.000		2.226	0.09	0.00			0.09
239	Tehri Iron & Steel Casting Ltd	-		8.228	0.84	0.50			1.34
240	The Supreme Industries Limited(NOIDA)-LTOA	1.000		2.234	0.09	0.00			0.09
241	U S M Alloys & Castings Pvt Ltd	-		3.518	0.35	0.23			0.57
242	Ultratech Cement Limited Unit Sikandrabad Cement Works	-		2.412	0.23	0.13			0.36
243	Umang Dairies Limited	-		9.290	0.94	0.45			1.39
244	UNIPARTS INDIA LTD-LTOA	1.980		3.032	0.12	0.00			0.12
245	UP Grinding Unit (A Unit Of Shree Cement Limited)	-		52.906	0.00	2.08			2.08
246	Ved Cellulose Limited	-		7.515	0.70	0.38			1.08
247	Vehlina Steel & Alloys Private Limited	-		10.503	1.04	0.50			1.54
248	Vidya Polymer Private Limited Unit J 24	-		2.290	0.24	0.15			0.39
249	Vidya Polymer Private Limited Unit J 25A	-		2.150	0.21	0.14			0.36
250	Vidya Polymer Private Limited Unit J 26	-		2.150	0.21	0.14			0.36
251	Vista Furnishing Limited 2	-		1.152	0.10	0.00			0.10
252	Vista Furnishing Limited MRT	-		1.797	0.19	0.08			0.27
253	Vodafone Idea Limited (Mawana Road Meerut)	-		5.564	0.62	0.76			1.39
254	Vodafone Idea Limited (Sec 63 Noida)	-		2.631	0.27	0.37			0.65
255	Vodafone Idea Limited Civil Lines Meerut	-		4.245	0.42	0.65			1.08
256	Wheels India Ltd	-		2.932	0.38	0.22			0.60
257	Wheels India Ltd-LTOA	6.160		7.342	0.30	0.00			0.30
258	WIPRO LIMITED-LTOA	2.700		3.341	0.07	0.00			0.07
PVVNL Total				1,913.35	109.78	67.67			177.45

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		PVVNL	
Revenue from Current Tariffs			
S.No.	Particulars	APR	ARR
		2025-26	2026-27
		Revised Estimates	Projected
	LMV-1: Domestic Light, Fan & Power	-	-
	Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	189.03	196.03
	Dom: Rural Schedule (unmetered)	0.02	-
	Dom: Rural Schedule (metered) other than BPL	2,880.56	3,041.94
	0-100 kWh/month	1,121.18	1,188.96
	101-150 kWh/month	511.17	539.43
	151-300 kWh/month	622.75	656.83
	Above 300 kWh/Month (starting from 301 unit)	625.45	656.73
		-	-
	Dom: Supply at Single Point for Bulk Load	992.40	1,060.07
	Other Metered Domestic Consumers other than BPL	6,799.32	7,181.53
	0-100 kWh/month	2,693.55	2,811.36
	101-150 kWh/month	1,205.81	1,273.28
	151-300 kWh/month	2,330.53	2,461.15
	Above 300 kWh/Month (starting from 301 unit)	569.43	635.74
		-	-
	Sub Total	10,861.32	11,479.57
		-	-
	LMV-2:Non Domestic Light, Fan & Power	-	-
	Non Dom: Rural Schedule (unmetered)	-	-
	Non Dom: Rural Schedule (metered)	275.40	298.89
	Non Dom: Other Metered Non-Domestic Supply	2,662.79	2,870.96
	Up to 4 kW	782.85	843.94
	Upto 300 kWh / month	494.26	531.83
	Above 300 kWh/Month	288.59	312.11
	Above 4 kW	1,879.94	2,027.02
	Upto 1000 kWh / month	1,207.88	1,295.36
	Above 1000 kWh/Month	672.06	731.65
	Sub Total	2,938.19	3,169.85
		-	-
	LMV-3: Public Lamps	-	-
	Unmetered	83.40	55.60
	Unmetered - Gram Panchayat	25.41	16.94
	Unmetered - Nagar Palika & Nagar Panchayat	11.94	7.96
	Unmetered - Nagar Nigam	46.06	30.70
	Metered	-	-
	Metered - Gram Panchayat	-	-
	18:00 hrs - 06:00 hrs	-	-
	06:00 hrs - 18:00 hrs	-	-
	Metered - Nagar Palika & Nagar Panchayat	-	-
	18:00 hrs - 06:00 hrs	-	-
	06:00 hrs - 18:00 hrs	-	-
	Metered - Nagar Nigam	-	-
	18:00 hrs - 06:00 hrs	-	-
	06:00 hrs - 18:00 hrs	-	-
	Sub Total	83.40	55.60
		-	-
	LMV-4: Light, fan & Power for Institutions	-	-
	Inst: Public	209.57	220.32

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		PVVNL	
Revenue from Current Tariffs			
S.No.	Particulars		
		APR	ARR
		2025-26	2026-27
		Revised Estimates	Projected
	Inst: Private	139.27	146.40
	Sub Total	348.84	366.72
		-	-
	LMV-5: Private Tube Wells/ Pumping Sets	-	-
	Consumers getting supply as per "Rural Schedule"	1,532.23	1,827.12
	PTW: Rural Schedule (unmetered) (Total)	754.65	500.45
	PTW: Rural Schedule (unmetered)	754.65	500.45
	PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-
	PTW: Rural Schedule (metered) (Total)	777.58	1,326.67
	PTW: Rural Schedule (metered)	777.58	1,326.67
	PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-
	Consumers getting supply as per "Urban Schedule (Metered Supply)"	31.02	33.10
	PTW: Urban Schedule (metered)	31.02	33.10
	Sub Total	1,563.25	1,860.22
		-	-
	LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-
	Consumers getting supply as per "Rural Schedule"	114.90	127.35
	Up to 20 kW	94.39	104.60
	Above 20 kW	20.51	22.75
	Consumers getting supply other than "Rural Schedule"	1,309.97	1,372.68
	Summer Months (April to September)	650.24	688.02
	For load upto 20 kW	429.11	453.96
	05:00 hrs to 11:00 hrs	54.62	57.77
	11:00 hrs to 17:00 hrs	189.34	200.32
	17:00 hrs to 23:00 hrs	101.27	107.18
	23:00 hrs to 05:00 hrs	83.89	88.69
	For load above 20 kW	221.13	234.07
	05:00 hrs to 11:00 hrs	28.02	29.65
	11:00 hrs to 17:00 hrs	97.68	103.40
	17:00 hrs to 23:00 hrs	52.54	55.64
	23:00 hrs to 05:00 hrs	42.89	45.37
	Winter Months (October to March)	659.72	684.66
	For load upto 20 kW	435.27	451.77
	05:00 hrs to 11:00 hrs	63.24	65.63
	11:00 hrs to 17:00 hrs	193.01	200.32
	17:00 hrs to 23:00 hrs	103.30	107.18
	23:00 hrs to 05:00 hrs	75.73	78.64
	For load above 20 kW	224.45	232.89
	05:00 hrs to 11:00 hrs	32.66	33.89
	11:00 hrs to 17:00 hrs	99.66	103.40
	17:00 hrs to 23:00 hrs	53.63	55.64
	23:00 hrs to 05:00 hrs	38.49	39.96
	Sub Total	1,424.87	1,500.03
		-	-
	LMV-7: Public Water Works	-	-
	Consumers getting supply as per "Rural Schedule"	92.73	159.23
	Rural Metered	92.73	159.23
	Rural Unmetered	-	-
	Consumers getting supply other than "Rural Schedule"	521.85	552.39
	Urban Metered	521.85	552.39

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		PVVNL	
Revenue from Current Tariffs			
S.No.	Particulars		
		APR	ARR
		2025-26	2026-27
		Revised Estimates	Projected
	Urban Unmetered	-	-
	Sub Total	614.58	711.62
		-	-
	LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-
	Metered	-	-
	Metered STW	-	-
	Unmetered	-	-
	Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-
	Unmetered: Laghu Dal Nahar above 100 BHP	-	-
	Sub Total	-	-
		-	-
	LMV-9: Temporary Supply	-	-
	Metered	184.24	196.08
	Metered TS: Individual residential consumers	19.37	21.03
	Metered TS: Others	164.87	175.05
	Unmetered	5.06	2.59
	Unmetered TS: Ceremonies	5.06	2.59
	Unmetered TS: Temp shops	-	-
	Sub Total	189.31	198.67
		-	-
	LMV-10: Departmental Employees	-	-
		-	-
	LMV-11: Electrical Vehicles	-	-
	Multi Story Buildings	0.47	1.59
	LMV-1b	0.07	0.79
	HV-1b	0.40	0.79
	Public Charging Station	58.20	81.49
	LT	47.09	65.93
	Summer Months (April to September)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	Winter Months (October to March)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	HT	11.11	15.55
	Summer Months (April to September)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	Winter Months (October to March)	-	-
	05:00 hrs to 11:00 hrs	-	-
	11:00 hrs to 17:00 hrs	-	-
	17:00 hrs to 23:00 hrs	-	-
	23:00 hrs to 05:00 hrs	-	-
	Sub Total	58.67	83.07

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		PVVNL	
Revenue from Current Tariffs			
S.No.	Particulars	APR	ARR
		2025-26	2026-27
		Revised Estimates	Projected
		-	-
	HV-1: Non-Industrial Bulk Loads	-	-
	Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	2,131.77	2,217.23
	Supply at 11 kV	1,083.72	1,127.28
	Supply above 11 kV	1,048.05	1,089.95
		-	-
	Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	234.83	255.79
	Supply at 11 kV	124.10	135.11
	Supply above 11 kV	110.73	120.68
	Sub Total	2,366.60	2,473.02
		-	-
	HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-
	HV2 Urban Schedule: Supply at 11 kV	3,225.46	3,339.46
	Summer Months (April to September)	1,589.40	1,662.71
	05:00 hrs to 11:00 hrs	344.43	360.34
	11:00 hrs to 17:00 hrs	503.92	527.16
	17:00 hrs to 23:00 hrs	450.29	471.03
	23:00 hrs to 05:00 hrs	290.76	304.17
	Winter Months (October to March)	1,636.06	1,676.76
	05:00 hrs to 11:00 hrs	403.44	413.49
	11:00 hrs to 17:00 hrs	514.35	527.16
	17:00 hrs to 23:00 hrs	459.79	471.03
	23:00 hrs to 05:00 hrs	258.48	265.08
	HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	1,754.48	1,863.60
	Summer Months (April to September)	801.45	927.77
	05:00 hrs to 11:00 hrs	173.37	200.25
	11:00 hrs to 17:00 hrs	254.10	294.15
	17:00 hrs to 23:00 hrs	227.36	263.65
	23:00 hrs to 05:00 hrs	146.61	169.72
	Winter Months (October to March)	953.03	935.83
	05:00 hrs to 11:00 hrs	234.94	230.72
	11:00 hrs to 17:00 hrs	299.53	294.15
	17:00 hrs to 23:00 hrs	268.73	263.65
	23:00 hrs to 05:00 hrs	149.82	147.31
	HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	354.68	389.56
	Summer Months (April to September)	200.39	193.99
	05:00 hrs to 11:00 hrs	43.40	42.25
	11:00 hrs to 17:00 hrs	63.53	61.50
	17:00 hrs to 23:00 hrs	56.80	54.75
	23:00 hrs to 05:00 hrs	36.66	35.49
	Winter Months (October to March)	154.29	195.57
	05:00 hrs to 11:00 hrs	38.06	48.24

Form No: ESR3_Curr Tariff			
Name of Distribution Licensee		PVVNL	
Revenue from Current Tariffs			
S.No.	Particulars		
		APR	ARR
		2025-26	2026-27
		Revised Estimates	Projected
	11:00 hrs to 17:00 hrs	48.53	61.50
	17:00 hrs to 23:00 hrs	43.13	54.75
	23:00 hrs to 05:00 hrs	24.57	31.08
	HV2 Urban Schedule: Supply above 132 kV	140.89	151.67
	Summer Months (April to September)	70.24	75.49
	05:00 hrs to 11:00 hrs	15.07	16.19
	11:00 hrs to 17:00 hrs	22.27	23.94
	17:00 hrs to 23:00 hrs	20.05	21.55
	23:00 hrs to 05:00 hrs	12.85	13.81
	Winter Months (October to March)	70.66	76.18
	05:00 hrs to 11:00 hrs	17.41	18.77
	11:00 hrs to 17:00 hrs	22.20	23.94
	17:00 hrs to 23:00 hrs	19.98	21.55
	23:00 hrs to 05:00 hrs	11.06	11.91
	HV2 Rural Schedule: Supply at 11 kV	117.85	128.99
	Sub Total	5,593.36	5,873.29
		-	-
	HV-3: Railway Traction	-	-
	HV3A Supply for all Voltage level (Railways)	27.41	27.41
	HV3B For Metro traction	93.60	99.85
	Sub Total	121.01	127.25
		-	-
	HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-
	HV4 Supply at 11kV	0.12	0.12
	HV4 Supply above 11kV & upto 66kV	1.56	1.59
	HV4 Supply above 66 kV & upto 132kV	-	-
	Sub Total	1.68	1.71
		-	-
	Extra State Consumer	1.22	1.27
		-	-
	Bulk Supply Consumer	-	-
		-	-
	Grand Total	26,166.30	27,901.89

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Revenue from Proposed Tariffs

Revenue from Proposed Tariffs

[illegible]

Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

[illegible]

Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

[illegible]

Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

[illegible]

Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

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Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

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Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

[illegible]

Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

[illegible]

Form No: ESR4_Prop Tariff

Name of Distribution Licensee

Revenue from Proposed Tariffs

[illegible]

Form No: ESR4_Prop Tariff							
Name of Distribution Licensee							
Revenue from Proposed Tariffs							
S.No.	Particulars	FY 2026-27 (ARR)					
		Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee			PVVNL		
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
LMV-1	DOMESTIC LIGHT, FAN & POWER:				
(a)	Consumers getting supply as per 'Rural Schedule'				
(i)	Life Line Consumers: With contracted load of 1.00 kW, Energy consumption upto 100 kWh/ month				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (0-100 kWh / month) (Rs. / kWh)				
(ii)	Un-Metered:				
	Fixed Charge: (Rs. / kW / month)				
	All Load				
(iii)	Metered:				
	Fixed Charge: (Rs. / kW / month)				
	Energy Charge: Upto 100 kWh / Month				
	101-150 kWh / Month				
	151-300 kWh / Month				
	301-500 kWh / Month				
	Above 500 kWh / Month				
(b)	Supply at single point for bulk loads (50 kW and above, Supplied at any voltage):				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (Rs. / kWh)				
	Deemed Franchisee of the Licensee should not charge more than 5% additional charge on the above specified rate.				
(c)	Other Metered Domestic Consumers:				
(i)	Life Line Consumers: With contracted load of 1.00 kW, Energy consumption upto 100 kWh/ month				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (0-100 kWh / month) (Rs. / kWh)				
(ii)	Other Metered Domestic Consumers: (For All Loads)				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge				
	Upto150 kWh / month (Rs. / kWh)				
	151-300 kWh / month (Rs. / kWh)				
	301- 500 kWh / month (Rs. / kWh)				
	Above 500 kWh / month (Rs. / kWh)				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		PVVNL			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifticaion
LMV-2	NON-DOMESTIC LIGHT, FAN & POWER:				
(a)	Consumers getting supply as per "Rural Schedule"				
(i)	Un-Metered				
	Fixed Charge (Rs. / kW / month)				
	All Load				
(ii)	Metered				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (Rs. / kWh)				
(b)	Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex				
	Metered				
	Fixed Charge				
	Energy Charge (Rs. / kWh)				
	Minimum Charges (Rs./ kW/ month)				
(c)	Other Metered Consumers: (For All Loads)				
	Fixed Charge (Upto 2 kW) (Rs. / kW / month)				
	Fixed Charge (Above 2 kW to 4 kW) (Rs. / kW / month)				
	Fixed Charge (Above 4 kW) (Rs. / kW / month)				
	Energy Charge upto 300 kWh / month (Rs. / kWh)				
	Energy Charge from 301-1000 kWh / month (Rs. / kWh)				
	Energy Charge above 1001 kWh / month (Rs. / kWh)				
	Minimum Charge (Rs. / kW / month) (April to September)				
	Minimum Charge (Rs. / kW / month) (October to March)				
LMV-3	PUBLIC LAMPS:				
	Un-Metered Supply:				
	Gram Panchayat (Rs. / kW or part thereof / month)				
	Nagar Palika and Nagar Panchayat (Rs. / kW or part thereof / month)				
	Nagar Nigam (Rs. / kW or part thereof / month)				
	`				
	Fixed Charge				
	Gram Panchayat (Rs. / kW / month)				
	Nagar Palika and Nagar Panchayat (Rs. / kW / month)				
	Nagar Nigam (Rs. / kW / month)				
	Energy Charge				
	Gram Panchayat (Rs. / kWh)				
	Nagar Palika and Nagar Panchayat (Rs. / kWh)				
	Nagar Nigam (Rs. / kWh)				
	TOD Rates % Energy Charge				
	TOD Rates % Energy Charge				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		PVVNL			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justificaion
LMV-4	LIGHT, FAN & POWER FOR PUBLIC & PRIVATE INSTITUTION:				
4 (a)	For Public Institutions:				
	Fixed Charge (All Load) (Rs. / kW / month)				
	Energy Charge from 0-1000 kWh/ month (Rs. / kWh)				
	Energy Charge for 1001-2000 kWh/ month (Rs. / kWh)				
	Energy Charge above 2001 kWh / month (From 2001st unit onwards) (Rs. / kWh)				
4 (b)	For Private Institutions:				
	Fixed Charge (Upto 3 kW) (Rs. / kW / month)				
	Fixed Charge (Above 3 kW) (Rs. / kW / month)				
	Energy Charge from 0-1000 kWh/ month (Rs. / kWh)				
	Energy Charge above 1001 kWh/ month (From 1001st unit onwards) (Rs. / kWh)				
LMV-5	SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:				
(a)	Consumers getting supply as per "Rural Schedule"				
(i)	Un-Metered Supply				
	Fixed Charge (Rs. / BHP / month)				
	Maximum Lighting load allowed (Watts)				
(ii)	Metered Supply				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charges (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
(iii)	Energy Efficient Pumps				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charge (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
(b)	Consumers getting supply as per "Urban Schedule (Metered Supply)"				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charge (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter by the PTW consumers of Bundelkhand Area located in Gram Sabha (Rs. / BHP / month)				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee			PVVNL		
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
LMV-6	SMALL AND MEDIUM POWER:				
(a)	Consumers getting supply other than "Rural Schedule"				
	Fixed Charge (All Load) [Rs./kW/month]				
	Energy Charge upto 1000 kWh/ month [Rs./kwh]				
	Energy Charge upto 2000 kWh/ month [Rs./kwh]				
	Energy Charge above 2000 kWh / month [Rs./kwh]				
	Minimum Charge				
(b)	Consumers getting supply as per "Rural Schedule"				
	Fixed Charge				
	Energy Charge				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
LMV-7	PUBLIC WATER WORKS:				
(a)	Consumers getting supply other than "Rural Schedule"				
	Fixed Charge [Rs./kW/month]				
	Energy Charge [Rs./kWh]				
(b)	Consumers getting supply as per "Rural Schedule"				
	Fixed Charge				
	Energy Charge				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		PVVNL			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
LMV-8	STW, PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:				
(i)	Metered				
	Fixed Charge [Rs./ BHP / month]				
	Energy Charge [Rs./kWh]				
(ii)	Un-Metered				
	Fixed Charge [Rs./ BHP / month]				
LMV-9	TEMPORARY SUPPLY:				
(a)	Un-Metered				
	Fixed Charges for Illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW / day for each additional kW [Rs./day]				
	Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2 kW [Rs./day/shop]				
	PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e. period between November to February in any year. [Rs./BHP/month]				
(b)	Metered				
	Fixed Charge [Rs./kW/month]				
	(i) Individual Residential Construction				
	(ii) Others				
	Energy Charge [Rs./kWh]				
	(i) Individual Residential Construction				
	(ii) Others				
	From 3rd Year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.				
	Minimum Charge: [Rs. / kW / week)				
LMV-10	DEPARTMENTAL EMPLOYEES AND PENSIONERS:				
	On all such consumers LMV-1 Rate Schedule will be applicable.				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		PVVNL			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
LMV-11	ELECTRIC VEHICLE CHARGING:				
	Multi Storey Buildings (covered under LMV-1b & HV-1b of the Rate Schedule)				
(a)	Demand Charges				
	Multi Story Buildings (Covered under LMV-1b)				
	Multi Story Buildings (Covered under HV-1b)				
(b)	Energy Charge				
	Multi Story Buildings (Covered under LMV-1b)				
	Multi Story Buildings (Covered under HV-1b)				
	Public Charging Stations				
(a)	Demand Charges				
	Public Charging Station (LT)				
	Public Charging Station (HT)				
(b)	Energy Charge				
	Public Charging Station (LT)				
	Public Charging Station (HT)				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs-11:00 hrs				
	11:00 hrs-17:00 hrs				
	17:00 hrs-23:00 hrs				
	23:00 hrs-05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs-11:00 hrs				
	11:00 hrs-17:00 hrs				
	17:00 hrs-23:00 hrs				
	23:00 hrs-05:00 hrs				
	Other Consumers:				
	The consumers of other categories (any metered consumers of LMV-2(a), LMV2(c), LMV-4, LMV-6, LMV-7, LMV-8 (Metered), LMV-9 (Metered), HV-1 (excluding Multi Storey Buildings covered under LMV-1b & HV-1b of the Rate Schedule), HV-2, HV-3 and HV-4), will be charged as per the Tariff applicable for their respective category or to say they need not to take a separate connection, they can do the Charging within their respective connections, provided the load of EV does not exceed the connected / contracted load.				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		PVVNL			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
HV-1	NON-INDUSTRIAL BULK LOAD:				
(a)	Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:				
	Demand Charges				
	For Supply at 11 kV (All load) [Rs./kVA/Month]				
	For Supply above 11 kV (All load) [Rs./kVA/Month]				
	Energy Charge				
	For Supply at 11 kV (Upto 2500 kVAh / month) [Rs./kVAh]				
	For Supply at 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs./kVAh]				
	For Supply above 11 kV (Upto 2500 kVAh / month)[Rs./kVAh]				
	For Supply above 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs./kVAh]				
(b)	Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:				
	Demand Charges				
	For Supply at 11 kV (All load) [Rs./kVA/Month]				
	For Supply above 11 kV (All load) [Rs./kVA/Month]				
	Energy Charge				
	For Supply at 11 kV (Upto 2500 kVAh / month)[Rs. /kVAh]				
	For Supply at 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs. /kVAh]				
	For Supply above 11 kV (Upto 2500 kVAh / month)[Rs. /kVAh]				
	For Supply above 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs. /kVAh]				
	Deemed Franchisee of the Licensee should not charge more than 5% additional charge on the above specified Rate.				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		PVVNL			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justificaion
HV-2	LARGE AND HEAVY POWER:				
(A)	Urban Schedule:				
	1. For supply up to 11 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA / month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	2. For supply above 11 kV and up to 66 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA / month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	3. For supply above 66 kV and up to 132 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA/ month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	4. For supply above 132 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs / kVA/ month)				
	Energy Charges (Rs / kVAh)				
	Minimum Charge (Rs / kVA / month)				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
(B)	Rural Schedule:				
	This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule". The consumers under this category shall be entitled to a rebate of 7.50% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.				
(C)	Consumers already existing under HV-2 category with metering arrangement at low voltage:				
	Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.				

Form No: ESR4A_Prop Tariff					
Name of Distribution Licensee		PVVNL			
Rate Schedule for Proposed Tariff					
	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justification
HV-3	RAILWAY TRACTION & METRO RAIL:				
(A)	Railway Traction:				
	Demand Charges				
	For Supply below, at and above 132 kV [Rs./kVA/month]				
	Energy Charge (all consumption in a month)				
	For Supply below 132 kV [Rs./kVAh]				
	For Supply at 132 kV & above [Rs./kVAh]				
	Minimum Charge [Rs./kVA/month]				
(B)	METRO RAIL				
	*Demand Charges [Rs./kVA/month]				
	Energy Charges [Rs./kVAh]				
	Minimum Charge [Rs./kVA/month]				
	* Penalty @ Rs. 540 / kVA will be charged on excess demand, if demands exceeds contracted load.				
HV-4	LIFT IRRIGATION WORKS:				
(a)	Demand Charges				
	For Supply at 11 kV [Rs./kVA/month]				
	For Supply at 33 kV & 66 kV [Rs./kVA/month]				
	For Supply at 132 kV [Rs./kVA/month]				
(b)	Energy Charge				
	For Supply at 11 kV [Rs./kVAh]				
	For Supply at 33 kV & 66 kV [Rs./kVAh]				
	For Supply at 132 kV [Rs./kVAh]				
(c)	Minimum Charge [Rs./kVA/month]				
Applicable Regulatory Surcharge:					
Note: If there will be any revision in category/ Sub-category/ slabs proposed, the Licensee shall reproduce the heads separately against the existing.					

Form No: F46

Name of Distribution Licensee: pvnvl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)
	(Previous Year Trued-Up)			
	A	B	C	D
LMV-1: Domestic Light, Fan & Power	-	-	-	-
Life Line Consumers (both Rural and Urban)	14,52,769	15,22,971	641	
(up to 100 kWh/month)	14,52,769	15,22,971	641	
Dom: Rural Schedule (unmetered)	-	58	1	
Dom: Rural Schedule (metered) other than BPL	18,44,852	40,34,296	3,917	
Dom: Supply at Single Point for Bulk Load	253	6,83,897	1,107	
Other Metered Domestic Consumers other than BPL	27,45,993	74,56,066	7,663	
Sub Total	60,43,867	1,36,97,288	13,330	
Check	60,43,867	1,36,97,288	13,330	
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-
Non Dom: Rural Schedule (unmetered)	-	-	-	-
Non Dom: Rural Schedule (metered)	65,028	2,08,418	264	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	2,879	1,298	2	
Non Dom: Other Metered Non-Domestic Supply	4,56,351	15,35,960	1,940	
Sub Total	5,24,258	17,45,677	2,206	
Check	5,24,258	17,45,677	2,206	
LMV-3: Public Lamps	-	-	-	-
Unmetered	2,691	25,578	243	
Unmetered - Gram Panchayat	2,018	11,473	111	
Unmetered - Nagar Palika & Nagar Panchayat	605	3,602	32	
Unmetered - Nagar Nigam	68	10,504	100	
Metered	1,296	28,842	122	
Metered - Gram Panchayat	609	5,709	16	
Metered - Nagar Palika & Nagar Panchayat	383	5,704	26	
Metered - Nagar Nigam	304	17,428	81	
Sub Total	3,987	54,420	365	
Check	3,987	54,420	365	
LMV-4: Light, fan & Power for Institutions	-	-	-	-
Inst: Public	27,864	1,30,264	177	
Inst: Private	3,641	67,501	68	
Sub Total	31,505	1,97,765	245	
Check	31,505	1,97,765	245	
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-
Unmetered	3,57,811	20,93,242	4,989	
PTW: Rural Schedule (unmetered)	3,57,811	20,93,242	4,989	
Metered	1,41,717	11,19,814	1,934	
PTW: Rural Schedule (metered)	1,36,674	10,97,690	1,912	
PTW: Urban Schedule (metered)	5,043	22,124	22	
Sub Total	4,99,528	32,13,056	6,923	
Check	4,99,528	32,13,056	6,923	
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-
Consumers getting supply as per "Rural Schedule"	12,488	87,223	86	
Consumers getting supply other than "Rural Schedule"	56,925	9,08,466	1,325	
Sub Total	69,413	9,95,689	1,411	
Check	69,413	9,95,689	1,411	

Form No: F46

Name of Distribution Licensee: pvvnl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue							
	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
LMV-1: Domestic Light, Fan & Power	-		-		-			
Life Line Consumers (both Rural and Urban)	9,29,932	-36%	9,29,927	-39%	438	-32%		-100%
(up to 100 kWh/month)	9,29,932	-36%	9,29,927	-39%	438	-32%		-100%
Dom: Rural Schedule (unmetered)	25		38	-34%	0	-59%		-100%
Dom: Rural Schedule (metered) other than BPL	26,11,646	42%	54,47,512	35%	5,197	33%		-100%
Dom: Supply at Single Point for Bulk Load	3,317	1211%	6,97,839	2%	1,196	8%		-100%
Other Metered Domestic Consumers other than BPL	29,56,487	8%	84,18,240	13%	9,041	18%		-100%
Sub Total	65,01,407	8%	1,54,93,555	13%	15,872	19%		-100%
Check	65,01,407	8%	1,54,93,555	13%	15,872	19%		-100%
LMV-2: Non Domestic Light, Fan & Power	-		-		-			
Non Dom: Rural Schedule (unmetered)	-		-		-			
Non Dom: Rural Schedule (metered)	83,092	28%	2,63,992	27%	396	50%		-100%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	303	-89%	1,285	-1%	2	1%		-100%
Non Dom: Other Metered Non-Domestic Supply	5,36,152	17%	16,89,440	10%	2,178	12%		-100%
Sub Total	6,19,547	18%	19,54,718	12%	2,576	17%		-100%
Check	6,19,547	18%	19,54,718	12%	2,576	17%		-100%
LMV-3: Public Lamps	-		-		-			
Unmetered	4,453	65%	24,810	-3%	180	-26%		-100%
Unmetered - Gram Panchayat	4,334	115%	11,203	-2%	68	-38%		-100%
Unmetered - Nagar Palika & Nagar Panchayat	88	-85%	3,454	-4%	26	-18%		-100%
Unmetered - Nagar Nigam	31	-54%	10,154	-3%	85	-15%		-100%
Metered	2,481	91%	33,402	16%	143	17%		-100%
Metered - Gram Panchayat	1,846	203%	8,319	46%	15	0%		-100%
Metered - Nagar Palika & Nagar Panchayat	215	-44%	6,453	13%	34	32%		-100%
Metered - Nagar Nigam	420	38%	18,629	7%	93	15%		-100%
Sub Total	6,934	74%	58,212	7%	323	-12%		-100%
Check	6,934	74%	58,212	7%	323	-12%		-100%
LMV-4: Light, fan & Power for Institutions	-		-		-			
Inst: Public	40,712	46%	1,34,065	3%	193	9%		-100%
Inst: Private	9,227	153%	81,147	20%	102	50%		-100%
Sub Total	49,939	59%	2,15,212	9%	296	21%		-100%
Check	49,939	59%	2,15,212	9%	296	21%		-100%
LMV-5: Private Tube Wells/ Pumping Sets	-		-		-			
Unmetered	3,23,738	-10%	29,04,879	39%	4,880	-2%		-100%
PTW: Rural Schedule (unmetered)	3,23,738	-10%	29,04,879	39%	4,880	-2%		-100%
Metered	1,99,087	40%	5,16,181	-54%	2,829	46%		-100%
PTW: Rural Schedule (metered)	1,95,447	43%	4,92,396	-55%	2,790	46%		-100%
PTW: Urban Schedule (metered)	3,640	-28%	23,785	8%	39	77%		-100%
Sub Total	5,22,825	5%	34,21,061	6%	7,710	11%		-100%
Check	5,22,825	5%	34,21,061	6%	7,710	11%		-100%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-		-			
Consumers getting supply as per "Rural Schedule"	11,034	-12%	1,03,443	19%	101	17%		-100%
Consumers getting supply other than "Rural Schedule"	63,864	12%	9,68,009	7%	1,380	4%		-100%
Sub Total	74,898	8%	10,71,451	8%	1,480	5%		-100%
Check	74,898	8%	10,71,451	8%	1,480	5%		-100%

Form No: F46

Name of Distribution Licensee: pvvnl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K
LMV-1: Domestic Light, Fan & Power			-		-			
Life Line Consumers (both Rural and Urban)	9,48,531	2%	9,48,525	2%	442	1%		
(up to 100 kWh/month)	9,48,531	2%	9,48,525	2%	442	1%		
Dom: Rural Schedule (unmetered)	13	-50%	19	-50%	0	-58%		
Dom: Rural Schedule (metered) other than BPL	27,42,241	5%	57,19,907	5%	5,406	4%		
Dom: Supply at Single Point for Bulk Load	3,317	0%	6,97,839	0%	1,286	8%		
Other Metered Domestic Consumers other than BPL	30,81,033	4%	88,48,172	5%	9,719	7%		
Sub Total	67,75,134	4%	1,62,14,462	5%	16,854	6%		
Check	67,75,134	4%	1,62,14,462	5%	16,854	6%		
LMV-2: Non Domestic Light, Fan & Power			-		-			
Non Dom: Rural Schedule (unmetered)	-		-		-			
Non Dom: Rural Schedule (metered)	91,401	10%	2,97,416	13%	432	9%		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	324	7%	1,445	12%	2	5%		
Non Dom: Other Metered Non-Domestic Supply	5,71,510	7%	17,99,685	7%	2,276	4%		
Sub Total	6,63,235	7%	20,98,547	7%	2,710	5%		
Check	6,63,235	7%	20,98,547	7%	2,710	5%		
LMV-3: Public Lamps			-		-			
Unmetered	2,227	-50%	19,848	-20%	144	-20%		
Unmetered - Gram Panchayat	2,167	-50%	8,962	-20%	55	-20%		
Unmetered - Nagar Palika & Nagar Panchayat	44	-50%	2,763	-20%	21	-20%		
Unmetered - Nagar Nigam	16	-50%	8,123	-20%	68	-20%		
Metered	4,956	100%	43,040	29%	186	30%		
Metered - Gram Panchayat	4,198	127%	11,725	41%	30	93%		
Metered - Nagar Palika & Nagar Panchayat	281	30%	8,047	25%	41	20%		
Metered - Nagar Nigam	478	14%	23,268	25%	115	23%		
Sub Total	7,182	4%	62,888	8%	330	2%		
Check	7,182	4%	62,888	8%	330	2%		
LMV-4: Light, fan & Power for Institutions			-		-			
Inst: Public	42,748	5%	1,40,769	5%	194	0%		
Inst: Private	9,781	6%	86,016	6%	116	13%		
Sub Total	52,528	5%	2,26,784	5%	310	5%		
Check	52,528	5%	2,26,784	5%	310	5%		
LMV-5: Private Tube Wells/ Pumping Sets			-		-			
Unmetered	2,91,364	-10%	26,14,391	-10%	4,636	-5%		
PTW: Rural Schedule (unmetered)	2,91,364	-10%	26,14,391	-10%	4,636	-5%		
Metered	2,57,602	29%	9,77,722	89%	3,524	25%		
PTW: Rural Schedule (metered)	2,53,780	30%	9,52,748	93%	3,481	25%		
PTW: Urban Schedule (metered)	3,822	5%	24,975	5%	43	11%		
Sub Total	5,48,966	5%	35,92,114	5%	8,160	6%		
Check	5,48,966	5%	35,92,114	5%	8,160	6%		
LMV 6: Small and Medium Power upto 100 HP (75 kW)			-		-			
Consumers getting supply as per "Rural Schedule"	11,872	8%	1,09,650	6%	132	31%		
Consumers getting supply other than "Rural Schedule"	67,065	5%	10,10,694	4%	1,430	4%		
Sub Total	78,937	5%	11,20,344	5%	1,563	6%		
Check	78,937	5%	11,20,344	5%	1,563	6%		

Form No: F46

Name of Distribution Licensee: pvvnl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR	Connected Load (kW)	% Change of ARR Claimed wrt APR	Sales (MU)	% Change of ARR Claimed wrt APR	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR
	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed
	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
LMV-1: Domestic Light, Fan & Power	-		-		-			
Life Line Consumers (both Rural and Urban)	9,86,472	4%	9,86,466	4%	460	4%		
(up to 100 kWh/month)	9,86,472	4%	9,86,466	4%	460	4%		
Dom: Rural Schedule (unmetered)	-	-100%	-	-100%	-	-100%		
Dom: Rural Schedule (metered) other than BPL	29,11,635	6%	61,46,365	7%	5,706	6%		
Dom: Supply at Single Point for Bulk Load	3,317	0%	6,97,839	0%	1,383	8%		
Other Metered Domestic Consumers other than BPL	31,82,893	3%	94,18,206	6%	10,256	6%		
Sub Total	70,84,317	5%	1,72,48,875	6%	17,805	6%		
Check	70,84,317	5%	1,72,48,875	6%	17,805	6%		
LMV-2: Non Domestic Light, Fan & Power	-		-		-			
Non Dom: Rural Schedule (unmetered)	-		-		-			
Non Dom: Rural Schedule (metered)	96,885	6%	3,21,982	8%	468	8%		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	330	2%	1,474	2%	2	2%		
Non Dom: Other Metered Non-Domestic Supply	6,11,516	7%	19,48,336	8%	2,457	8%		
Sub Total	7,08,731	7%	22,71,792	8%	2,926	8%		
Check	7,08,731	7%	22,71,792	8%	2,926	8%		
LMV-3: Public Lamps	-		-		-			
Unmetered	1,113	-50%	9,924	-50%	72	-50%		
Unmetered - Gram Panchayat	1,084	-50%	4,481	-50%	27	-50%		
Unmetered - Nagar Palika & Nagar Panchayat	22	-50%	1,382	-50%	11	-50%		
Unmetered - Nagar Nigam	8	-50%	4,061	-50%	34	-50%		
Metered	6,564	32%	57,268	33%	268	44%		
Metered - Gram Panchayat	5,701	36%	17,378	48%	59	96%		
Metered - Nagar Palika & Nagar Panchayat	331	18%	10,234	27%	54	31%		
Metered - Nagar Nigam	533	12%	29,656	27%	155	35%		
Sub Total	7,678	7%	67,192	7%	340	3%		
Check	7,678	7%	67,192	7%	340	3%		
LMV-4: Light, fan & Power for Institutions	-		-		-			
Inst: Public	45,312	6%	1,49,215	6%	204	5%		
Inst: Private	10,270	5%	90,316	5%	122	5%		
Sub Total	55,582	6%	2,39,531	6%	325	5%		
Check	55,582	6%	2,39,531	6%	325	5%		
LMV-5: Private Tube Wells/ Pumping Sets	-		-		-			
Unmetered	1,16,546	-60%	10,45,757	-60%	3,075	-34%		
PTW: Rural Schedule (unmetered)	1,16,546	-60%	10,45,757	-60%	3,075	-34%		
Metered	4,58,306	78%	27,84,840	185%	5,635	60%		
PTW: Rural Schedule (metered)	4,54,446	79%	27,59,116	190%	5,588	61%		
PTW: Urban Schedule (metered)	3,860	1%	25,724	3%	46	7%		
Sub Total	5,74,851	5%	38,30,597	7%	8,709	7%		
Check	5,74,851	5%	38,30,597	7%	8,709	7%		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-		-			
Consumers getting supply as per "Rural Schedule"	12,703	7%	1,17,325	7%	148	12%		
Consumers getting supply other than "Rural Schedule"	70,427	5%	10,55,263	4%	1,500	5%		
Sub Total	83,130	5%	11,72,588	5%	1,648	5%		
Check	83,130	5%	11,72,588	5%	1,648	5%		

Form No: F46

Name of Distribution Licensee: pvnvl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)
	(Previous Year Trued-Up)			
	A	B	C	D
LMV-7: Public Water Works	-	-	-	-
Consumers getting supply other than "Rural Schedule" :	-	1,56,650	367	-
Consumers getting supply as per "Rural Schedule":	-	23,185	35	-
Rural Schedule	1,271	-	-	-
Rural Schedule: Jal Nigam	190	-	-	-
Rural Schedule: Jal Sansthan	131	-	-	-
Rural Schedule: Other PWWs	950	-	-	-
Urban Schedule	4,143	-	-	-
Urban Schedule: Jal Nigam	40	-	-	-
Urban Schedule: Jal Sansthan	204	-	-	-
Urban Schedule: Other PWWs	3,899	-	-	-
Sub Total	5,414	1,79,835	402	-
Check	5,414	1,79,835	402	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-
Metered	4,822	-	-	-
Metered STW	4,822	79,538	131	-
Unmetered	125	-	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	125	-	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	-
Sub Total	4,947	79,538	131	-
Check	4,947	79,538	131	-
LMV-9: Temporary Supply	-	-	-	-
Metered	7,351	74,188	192	-
Metered TS: Individual residential consumers	3,117	11,016	22	-
Metered TS: Others	4,234	63,172	170	-
Unmetered	5	2	10	-
Unmetered TS: Ceremonies	2	2	2	-
Unmetered TS: Temp shops	3	-	8	-
Sub Total	7,356	74,190	202	-
Check	7,356	74,190	202	-
LMV-10: Departmental Employees	-	-	-	-
LMV-10: Sub Total	12,233	34,981	165	-
Check	12,233	34,981	165	-
LMV-11: Electrical Vehicles	-	-	-	-
Multi Story Buildings	-	310	0	-
LMV-1b	-	-	-	-
HV-1b	-	310	0	-
Public Charging Station	317	14,228	23	-
LT	314	13,696	23	-
HT	3	533	0	-
Sub Total	317	14,538	23	-
Check	317	14,538	23	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	-	10,15,962	1,838	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	-	1,23,836	197	-
Rural Schedule	27	-	-	-
Rural Schedule - Supply at 11 kV	27	-	-	-
Rural Schedule - Supply above 11 kV	-	-	-	-
Urban Schedule	2,398	-	-	-
Urban Schedule - Supply at 11 kV	2,372	-	-	-
Urban Schedule - Supply above 11 kV	26	-	-	-
Sub Total	2,425	11,39,798	2,035	-
Check	2,425	11,39,798	2,035	-

Form No: F46

Name of Distribution Licensee: pvvnl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue							
	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
LMV-7: Public Water Works	-		-		-			
Consumers getting supply other than "Rural Schedule" :	4,908		1,88,827	21%	424	15%		-100%
Consumers getting supply as per "Rural Schedule":	1,506		28,094	21%	40	15%		-100%
Rural Schedule	-	-100%	-		-			
Rural Schedule: Jal Nigam	-	-100%	-		-			
Rural Schedule: Jal Sansthan	-	-100%	-		-			
Rural Schedule: Other PWWs	-	-100%	-		-			
Urban Schedule	-	-100%	-		-			
Urban Schedule: Jal Nigam	-	-100%	-		-			
Urban Schedule: Jal Sansthan	-	-100%	-		-			
Urban Schedule: Other PWWs	-	-100%	-		-			
Sub Total	6,414	18%	2,16,921	21%	464	15%		-100%
Check	6,414	18%	2,16,921	21%	464	15%		-100%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-		-			
Metered	5,035	4%	88,988		143			-100%
Metered STW	5,035	4%	88,988	12%	143	9%		-100%
Unmetered	-	-100%	-		-			
Unmetered:STW/Panch.Raj/WB/ID.P. Canals/LI upto 100 BHP	-	-100%	-		-			
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		-			
Sub Total	5,035	2%	88,988	12%	143	9%		-100%
Check	5,035	2%	88,988	12%	143	9%		-100%
LMV-9: Temporary Supply	-		-		-			
Metered	8,698	18%	75,652	2%	174	-9%		-100%
Metered TS: Individual residential consumers	4,293	38%	14,138	28%	19	-11%		-100%
Metered TS: Others	4,405	4%	61,513	-3%	154	-9%		-100%
Unmetered	9	80%	57	2750%	6	-46%		-100%
Unmetered TS: Ceremonies	9	350%	57	2750%	3	45%		-100%
Unmetered TS: Temp shops	-	-100%	-		3	-69%		
Sub Total	8,707	18%	75,709	2%	179	-11%		-100%
Check	8,707	18%	75,709	2%	179	-11%		-100%
LMV-10: Departmental Employees	-		-		-			
LMV-10: Sub Total	14,406	18%	36,849	5%	157	-5%		-100%
Check	14,406	18%	36,849	5%	157	-5%		-100%
LMV-11: Electrical Vehicles	-		-		-			
Multi Story Buildings	6		56	-82%	1	205%		-100%
LMV-1b	6		56		0			-100%
HV-1b	-		-	-100%	1	243%		
Public Charging Station	1,572	396%	32,126	126%	63	173%		-100%
LT	1,546	392%	24,039	76%	53	135%		-100%
HT	26	767%	8,087	1418%	9	2975%		-100%
Sub Total	1,578	398%	32,182	121%	63	173%		-100%
Check	1,578	398%	32,182	121%	63	173%		-100%
HV-1: Non-Industrial Bulk Loads	-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	2,685		10,54,814	4%	2,030	10%		-100%
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	363		1,40,402	13%	218	11%		-100%
Rural Schedule	-	-100%	-		-			
Rural Schedule - Supply at 11 kV	-	-100%	-		-			
Rural Schedule - Supply above 11 kV	-		-		-			
Urban Schedule	-	-100%	-		-			
Urban Schedule - Supply at 11 kV	-	-100%	-		-			
Urban Schedule - Supply above 11 kV	-	-100%	-		-			
Sub Total	3,048	26%	11,95,216	5%	2,248	10%		-100%
Check	3,048	26%	11,95,216	5%	2,248	10%		-100%

Form No: F46

Name of Distribution Licensee: pvnvl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K
LMV-7: Public Water Works	-		-		-			
Consumers getting supply other than "Rural Schedule" :	5,153	5%	1,98,268	5%	424	0%		
Consumers getting supply as per "Rural Schedule":	1,566	4%	29,218	4%	44	10%		
Rural Schedule	-		-		-			
Rural Schedule: Jal Nigam	-		-		-			
Rural Schedule: Jal Sansthan	-		-		-			
Rural Schedule: Other PWWs	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule: Jal Nigam	-		-		-			
Urban Schedule: Jal Sansthan	-		-		-			
Urban Schedule: Other PWWs	-		-		-			
Sub Total	6,720	5%	2,27,486	5%	468	1%		
Check	6,720	5%	2,27,486	5%	468	1%		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-		-			
Metered	5,539	10%	97,887	10%	170	19%		
Metered STW	5,539	10%	97,887	10%	170	19%		
Unmetered	-		-		-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-		-			
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		-			
Sub Total	5,539	10%	97,887	10%	170	19%		
Check	5,539	10%	97,887	10%	170	19%		
LMV-9: Temporary Supply	-		-		-			
Metered	9,164	5%	80,240	6%	178	2%		
Metered TS: Individual residential consumers	4,379	2%	14,421	2%	20	2%		
Metered TS: Others	4,785	9%	65,819	7%	158	2%		
Unmetered	9	0%	60	5%	13	135%		
Unmetered TS: Ceremonies	9	0%	60	5%	4	43%		
Unmetered TS: Temp shops	-		-		9	242%		
Sub Total	9,173	5%	80,300	6%	191	6%		
Check	9,173	5%	80,300	6%	191	6%		
LMV-10: Departmental Employees	-		-		-			
LMV-10: Sub Total	14,550	1%	37,217	1%	155	-1%		
Check	14,550	1%	37,217	1%	155	-1%		
LMV-11: Electrical Vehicles	-		-		-			
Multi Story Buildings	67	1017%	832	1380%	1	32%		
LMV-1b	66	1000%	731	1200%	0	-255%		
HV-1b	1		101		1	0%		
Public Charging Station	2,222	41%	50,853	58%	76	22%		
LT	2,164	40%	33,655	40%	61	15%		
HT	58	123%	17,198	113%	15	61%		
Sub Total	2,289	45%	51,685	61%	77	22%		
Check	2,289	45%	51,685	61%	77	22%		
HV-1: Non-Industrial Bulk Loads	-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	2,846	6%	11,18,102	6%	2,100	3%		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	381	5%	1,48,482	6%	245	13%		
Rural Schedule	-		-		-			
Rural Schedule - Supply at 11 kV	-		-		-			
Rural Schedule - Supply above 11 kV	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule - Supply at 11 kV	-		-		-			
Urban Schedule - Supply above 11 kV	-		-		-			
Sub Total	3,227	6%	12,66,584	6%	2,345	4%		
Check	3,227	6%	12,66,584	6%	2,345	4%		

Form No: F46

Name of Distribution Licensee: pvnvl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR	Connected Load (kW)	% Change of ARR Claimed wrt APR	Sales (MU)	% Change of ARR Claimed wrt APR	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR
	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed
	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
LMV-7: Public Water Works	-		-		-			
Consumers getting supply other than "Rural Schedule" :	5,463	6%	2,10,164	6%	449	6%		
Consumers getting supply as per "Rural Schedule":	1,660	6%	31,263	7%	47	7%		
Rural Schedule	-		-		-			
Rural Schedule: Jal Nigam	-		-		-			
Rural Schedule: Jal Sansthan	-		-		-			
Rural Schedule: Other PWWs	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule: Jal Nigam	-		-		-			
Urban Schedule: Jal Sansthan	-		-		-			
Urban Schedule: Other PWWs	-		-		-			
Sub Total	7,123	6%	2,41,427	6%	496	6%		
Check	7,123	6%	2,41,427	6%	496	6%		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-		-			
Metered	6,092	10%	1,02,781	5%	179	5%		
Metered STW	6,092	10%	1,02,781	5%	179	5%		
Unmetered	-		-		-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-		-			
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		-			
Sub Total	6,092	10%	1,02,781	5%	179	5%		
Check	6,092	10%	1,02,781	5%	179	5%		
LMV-9: Temporary Supply	-		-		-			
Metered	9,665	5%	83,820	4%	189	7%		
Metered TS: Individual residential consumers	4,466	2%	14,709	2%	22	10%		
Metered TS: Others	5,198	9%	69,110	5%	168	6%		
Unmetered	9	0%	60	0%	14	3%		
Unmetered TS: Ceremonies	9	0%	60	0%	4	0%		
Unmetered TS: Temp shops	-		-		9	5%		
Sub Total	9,674	5%	83,879	4%	203	6%		
Check	9,674	5%	83,879	4%	203	6%		
LMV-10: Departmental Employees	-		-		-			
LMV-10: Sub Total	14,841	2%	37,962	2%	158	2%		
Check	14,841	2%	37,962	2%	158	2%		
LMV-11: Electrical Vehicles	-		-		-			
Multi Story Buildings	728	987%	8,239	891%	3	233%		
LMV-1b	726	1000%	8,037	1000%	1	1000%		
HV-1b	2	100%	202	100%	1	100%		
Public Charging Station	3,111	40%	71,195	40%	107	40%		
LT	3,030	40%	47,117	40%	86	40%		
HT	81	40%	24,078	40%	21	40%		
Sub Total	3,839	68%	79,433	54%	110	42%		
Check	3,839	68%	79,433	54%	110	42%		
HV-1: Non-Industrial Bulk Loads	-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	3,045	7%	11,96,370	7%	2,172	3%		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	417	9%	1,62,256	9%	268	9%		
Rural Schedule	-		-		-			
Rural Schedule - Supply at 11 kV	-		-		-			
Rural Schedule - Supply above 11 kV	-		-		-			
Urban Schedule	-		-		-			
Urban Schedule - Supply at 11 kV	-		-		-			
Urban Schedule - Supply above 11 kV	-		-		-			
Sub Total	3,462	7%	13,58,626	7%	2,440	4%		
Check	3,462	7%	13,58,626	7%	2,440	4%		

Form No: F46

Name of Distribution Licensee: pvnvl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)
	(Previous Year Trued-Up)			
	A	B	C	D
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	6,157	15,29,755	3,751	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	222	7,56,671	2,214	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	5	1,50,584	414	
HV2 Urban Schedule: Supply above 132 kV	-	49,576	149	
HV2 Rural Schedule: Supply at 11 kV	204	56,615	56	
Sub Total	6,588	25,43,201	6,584	
Check	6,588	25,43,201	6,584	
HV-3: Railway Traction	-	-	-	-
HV3 Supply at and above 132 kV	-	-	15	
HV3 Supply below 132 kV	-	4,500	15	
HV3 For Metro traction	6	37,800	78	
Sub Total	6	42,300	108	
Check	6	42,300	108	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-
HV4 Supply at 11kV	4	280	0	
HV4 Supply above 11kV & upto 66kV	-	818	1	
HV4 Supply above 66 kV & upto 132kV	-	-	-	
Sub Total	4	1,098	1	
Check	4	1,098	1	
Bulk Supply	-	-	-	-
Extra State Consumer	-	-	-	-
Grand Total	72,11,848	2,40,13,373	34,133	
Check	72,11,848	2,40,13,373	34,133	

Form No: F46

Name of Distribution Licensee: pvvnl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-		-			
HV2 Urban Schedule: Supply at 11 kV	6,754	10%	16,23,594	6%	3,612	-4%		-100%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	294	32%	7,95,664	5%	2,117	-4%		-100%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	16	220%	1,91,873	27%	461	11%		-100%
HV2 Urban Schedule: Supply above 132 kV	2		49,576	0%	198	33%		-100%
HV2 Rural Schedule: Supply at 11 kV	323	58%	80,501	42%	88	59%		-100%
Sub Total	7,389	12%	27,41,207	8%	6,476	-2%		-100%
Check	7,389	12%	27,41,207	8%	6,476	-2%		-100%
HV-3: Railway Traction	-		-		-			
HV3 Supply at and above 132 kV	-		-		-	-100%		
HV3 Supply below 132 kV	2		11,250	150%	22	45%		-100%
HV3 For Metro traction	5	-17%	40,050	6%	105	35%		-100%
Sub Total	7	17%	51,300	21%	127	18%		-100%
Check	7	17%	51,300	21%	127	18%		-100%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-		-			
HV4 Supply at 11kV	2	-50%	280	0%	0	-38%		-100%
HV4 Supply above 11kV & upto 66kV	2		818	0%	2	23%		-100%
HV4 Supply above 66 kV & upto 132kV	-		-		-			
Sub Total	4	0%	1,098	0%	2	21%		-100%
Check	4	0%	1,098	0%	2	21%		-100%
Bulk Supply	-		-		-			
Extra State Consumer	3		13		2			-100%
Grand Total	78,22,141	8%	2,66,53,692	11%	38,118	12%		-100%
Check	78,22,141	8%	2,66,53,692	11%	38,118	12%		-100%

Form No: F46

Name of Distribution Licensee: pvnvl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-		-			
HV2 Urban Schedule: Supply at 11 kV	7,136	6%	17,34,475	7%	3,884	8%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	349	19%	8,32,480	5%	2,255	7%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	16	3%	2,67,727	40%	465	1%		
HV2 Urban Schedule: Supply above 132 kV	2	3%	51,063	3%	210	6%		
HV2 Rural Schedule: Supply at 11 kV	333	3%	82,916	3%	148	68%		
Sub Total	7,837	6%	29,68,660	8%	6,961	7%		
Check	7,837	6%	29,68,660	8%	6,961	7%		
HV-3: Railway Traction	-		-		-			
HV3 Supply at and above 132 kV	-		-		4			
HV3 Supply below 132 kV	2	0%	11,250	0%	23	6%		
HV3 For Metro traction	7	40%	68,085	70%	108	3%		
Sub Total	9	29%	79,335	55%	136	7%		
Check	9	29%	79,335	55%	136	7%		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-		-			
HV4 Supply at 11kV	2	1%	283	1%	0	20%		
HV4 Supply above 11kV & upto 66kV	2	0%	818	0%	2	0%		
HV4 Supply above 66 kV & upto 132kV	-		-		-			
Sub Total	4	0%	1,101	0%	2	0%		
Check	4	0%	1,101	0%	2	0%		
Bulk Supply	-		-		-			
Extra State Consumer	3	0%	13	0%	2	4%		
Grand Total	81,75,333	5%	2,81,25,407	6%	40,433	6%		
Check	81,75,333	5%	2,81,25,407	6%	40,433	6%		

Form No: F46

Name of Distribution Licensee: pvvnl

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	ARR Claimed		ARR Claimed		ARR Claimed		ARR Claimed	
	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-		-			
HV2 Urban Schedule: Supply at 11 kV	7,372	3%	17,91,710	3%	4,012	3%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	364	4%	8,69,363	4%	2,401	7%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	17	4%	2,79,588	4%	502	8%		
HV2 Urban Schedule: Supply above 132 kV	2	4%	53,325	4%	227	8%		
HV2 Rural Schedule: Supply at 11 kV	430	29%	1,07,128	29%	160	8%		
Sub Total	8,186	4%	31,01,113	4%	7,302	5%		
Check	8,186	4%	31,01,113	4%	7,302	5%		
HV-3: Railway Traction	-		-		-			
HV3 Supply at and above 132 kV	-		-		4	0%		
HV3 Supply below 132 kV	2	0%	11,250	0%	23	0%		
HV3 For Metro traction	7	0%	68,085	0%	112	3%		
Sub Total	9	0%	79,335	0%	139	2%		
Check	9	0%	79,335	0%	139	2%		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-		-			
HV4 Supply at 11kV	2	2%	288	2%	0	3%		
HV4 Supply above 11kV & upto 66kV	2	2%	834	2%	2	2%		
HV4 Supply above 66 kV & upto 132kV	-		-		-			
Sub Total	4	2%	1,123	2%	2	2%		
Check	4	2%	1,123	2%	2	2%		
Bulk Supply	-		-		-			
Extra State Consumer	3	0%	13	0%	2	4%		
Grand Total	85,67,521	5%	2,99,16,268	6%	42,784	6%		
Check	85,67,521	5%	2,99,16,268	6%	42,784	6%		

Form No: ESR6_Subsidy

Name of Distribution Licensee

PVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
LMV-1: Domestic Light, Fan & Power			
Dom: Rural Schedule (unmetered)			
Dom Rural : Load up to 2 kW			
Dom Rural : Load above 2 kW			
Dom: Rural Schedule (metered) other than BPL			
Dom: 0-100			
Dom: 101 - 150			
Dom: 151 - 300			
Dom: 301 - 500			
Dom: > 500			
Dom: Supply at Single Point for Bulk Load			
Other Metered Domestic Consumers other than BPL			
1.Dom: 0-150			
1.Dom: 151 - 300			
1.Dom: 301 - 500			
1.Dom: > 500			
BPL (both Rural and Urban)			
BPL: 0-50			
BPL: 51-100			
* If Possible provide separate data for Rural & Urban consumers			
SUBTOTAL (LMV-1)			
LMV-2: Non Domestic Light, Fan & Power			
Non Dom: Rural Schedule (unmetered)			
Com Rural : Load up to 2 kW			
Com Rural : Load above 2 kW			
Non Dom: Rural Schedule (metered)			
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign			
Non Dom: Other Metered Non-Domestic Supply			
Upto 300 kWh / month			
301 – 1000 kWh / month			
Above 1000 kWh/Month			
SUBTOTAL (LMV-2)			
LMV-3: Public Lamps			
Unmetered - Gram Panchayat			
Unmetered - Nagar Palika & Nagar Panchayat			
Unmetered - Nagar Nigam			
Metered - Gram Panchayat			
Metered - Nagar Palika & Nagar Panchayat			
Metered - Nagar Nigam			
SUBTOTAL (LMV-3)			

Form No: ESR6_Subsidy

Name of Distribution Licensee

PVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
LMV-4: Light, fan & Power for Institutions			
Inst: Public			
Inst: Public : 0 – 1000 kWh / month			
Inst: Public : 1001 – 2000 kWh / month			
Inst: Public : Above 2000 kWh / month			
Inst: Private			
Inst: Private : 0 – 1000 kWh / month			
Inst: Private : Above 1000 kWh / month			
SUBTOTAL (LMV-4)			
LMV-5: Private Tube Wells/ Pumping Sets			
PTW: Rural Schedule (unmetered)			
PTW: Rural Schedule (metered)			
PTW: Urban Schedule (metered)			
SUBTOTAL (LMV-5)			
LMV 6: Small and Medium Power upto 100 HP (75 kW)			
Power Loom: Rural schedule			
PLR : 0 – 1000 kWh / month			
PLR : Above 1000 kWh / month			
PLR: Above 2000 kWh / month			
Power Loom: Urban schedule			
PLU : 0 – 1000 kWh / month			
PLU : Above 1000 kWh / month			
PLU: Above 2000 kWh / month			
Other than power loom: Rural schedule			
Other RS: 0 – 1000 kWh / month			
Other RS: 1001 – 2000 kWh / month			
Other RS: Above 2000 kWh / month			
Other than power loom: Urban schedule			
Other Urban : 0 – 1000 kWh / month			
Other Urban: 1001 – 2000 kWh / month			
Other Urban : Above 2000 kWh / month			
SUBTOTAL (LMV-6)			
LMV-7: Public Water Works			
<i>Rural Schedule: Jal Nigam</i>			
<i>Rural Schedule: Jal Sansthan</i>			
<i>Rural Schedule: Other PWWs</i>			
<i>Urban Schedule: Jal Nigam</i>			
<i>Urban Schedule: Jal Sansthan</i>			
<i>Urban Schedule: Other PWWs</i>			
SUBTOTAL (LMV-7)			
LMV-8: State Tube Wells & Pump Canals upto 100 HP			

Form No: ESR6_Subsidy

Name of Distribution Licensee

PVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
Metered STW			
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP			
Unmetered: Laghu Dal Nahar above 100 BHP			
SUBTOTAL (LMV-8)			
LMV-9: Temporary Supply			
Metered TS: Individual residential consumers			
Metered TS: Others			
Unmetered TS: Ceremonies			
Unmetered TS: Temp shops			
SUBTOTAL (LMV-9)			
LMV-10: Departmental Employees			
Serving: Class IV Employees			
Serving: Class III Employees			
Serving: Junior Engineers & Equivalent			
Serving: Assistant Engineers & Equivalent			
Serving: Executive Engineers & Equivalent			
Serving: Deputy General Manager & Equivalent			
Serving: CGM/GM & Equivalent posts and above			
Pensioners			
SUBTOTAL (LMV-10)			
HV-1: Non-Industrial Bulk Loads			
HV1 Urban Schedule: Supply at 11 kV			
HV1 Urban Schedule: Supply above 11 kV & above			
HV1 Rural Schedule: Supply at 11 kV			
HV1 Rural Schedule: Supply above 11 kV & above			
SUBTOTAL (HV-1)			
HV-2: Large and Heavy Power above 100 BHP (75 kW)			
HV2 Urban Schedule: Supply at 11 kV			
Urban 2200 hrs - 0600 hrs at 11kV			
Urban 0600 hrs - 1700 hrs at 11kV			
Urban 1700 hrs - 2200 hrs at 11kV			
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV			
Urban 2200 hrs - 0600 hrs 11-66 kV			
Urban 0600 hrs - 1700 hrs 11-66 kV			
Urban 1700 hrs - 2200 hrs 11-66 kV			
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV			
Urban 2200 hrs - 0600 hrs 66-132 kV			
Urban 0600 hrs - 1700 hrs 66-132 kV			
Urban 1700 hrs - 2200 hrs 66-132 kV			
HV2 Urban Schedule: Supply above 132 kV			
Urban 2200 hrs - 0600 hrs above 132 kV			
Urban 0600 hrs - 1700 hrs above 132 kV			

Form No: ESR6_Subsidy

Name of Distribution Licensee

PVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
Urban 1700 hrs - 2200 hrs above 132 kV			
HV2 Rural Schedule: Supply at 11 kV			
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV			
SUBTOTAL (HV-2)			
HV-3: Railway Traction			
HV3 Supply at 132 kV and above			
HV3 Supply below 132 kV			
HV3 For Metro traction			
SUBTOTAL (HV-3)			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			
HV4 Supply at 11kV			
HV4 Supply above 11kV & upto 66kV			
HV4 Supply above 66 kV & upto 132kV			
SUBTOTAL (HV-4)			
BULK SUPPLY			
Bulk Supply			
EXTRA STATE CONSUMER			
LMV-11: EV Charging			
Multi Story Buildings			
Multi Story Buildings (Covered under LMV-1b)			
Multi Story Buildings (Covered under HV-1b)			
Public Charging Stations			
Public Charging Station (LT)			
Public Charging Station (HT)			
Grand Total	5451.36		5451.36

Note:

i) Details have to be submitted for the True-Up year, APR year and ARR year

ii) The detailed computation for the subsidy will be submitted covering the beneficiary categories/ sub-categories and the amounts.

[illegible]

Form No: F1_PP_Annual

Name of Distribution Licensee:

Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	630	68.54%	Merit	8.50%	100%	630	3,664.93	253.55	799.63	16.13	1,069.31	2.92
2	ANPARA-B	1,000	74.42%	Merit	6.55%	100%	1,000	5,712.03	277.25	1,190.32	22.12	1,489.70	2.61
3	ANPARA-D	1,000	77.36%	Merit	6.25%	100%	1,000	6,230.02	1,010.58	1,242.70	26.51	2,279.79	3.66
4	HARDUAGANJ	105	85.00%	Merit	10.50%	100%	105	351.48	101.24	200.47	0.23	301.94	8.59
5	HARDUAGANJ EXT.	500	80.60%	Merit	9.00%	100%	500	1,868.36	483.57	846.02	2.98	1,332.56	7.13
6	HARDUAGANJ EXT. Stage II	660	85.00%	Merit	5.75%	100%	660	2,633.95	881.66	1,115.14	2.29	1,999.09	7.59
7	JAWAHARPUR	1,320	0.00%	Merit	5.75%	100%	1,320	2,113.63	506.95	881.51	-	1,388.45	6.57
8	OBRA-A	94	0.00%	Merit	0.00%	0%	-	-	-	-	1.54	-	-
9	OBRA-B	1,000	56.69%	Merit	9.70%	100%	1,000	4,671.97	518.00	1,601.82	9.24	2,129.06	4.56
10	OBRA-C	1,320	0.00%	Merit	5.75%	100%	1,320	2,478.66	456.00	754.09	-	1,210.08	4.88
11	PANKI		0.00%	-	-	-	-	-	-	-	-	1.54	-
12	PANKI EXT.		0.00%	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	220	0.00%	-	10.70%	0%	-	-	-	-	-	-	-
14	PARICHHA EXT.	420	85.00%	Merit	9.00%	100%	420	2,194.66	316.57	800.55	15.55	1,132.67	5.16
15	PARICHHA EXT. STAGE-II							2,638.44	452.96	963.14	18.53	1,434.64	5.44
	UPRVUNL CONSOLIDATED							-	-	-	229.45	229.45	-
	Sub-Total							34,558.13	5,258.33	10,395.38	344.57	15,998.28	4.63
c	From State Generating Stations Hydro												
1	RIHAND	300	21.40%	Must Run	1.00%	85%	255	477.52	25.35	40.16	-8.49	57.02	1.19
2	OBRA (H)	99	28.57%	Must Run	1.00%	100%	99	227.35	12.24	22.32	-	34.56	1.52
3	MATATILA	30	43.91%	Must Run	1.00%	67%	20	69.00	3.02	2.76	-0.84	4.93	0.72
4	KHARA	72	49.25%	Must Run	1.00%	80%	58	203.26	14.17	12.30	-	26.47	1.30
5	UGC	14	22.33%	Must Run	1.00%	100%	14	18.70	-	5.32	-	5.32	2.85
6	SHEETLA	4	8.12%	Must Run	1.00%	100%	4	2.46	-	0.41	-	0.41	1.65
7	BELKA	3	12.38%	Must Run	1.00%	100%	3	3.69	-	1.41	-	1.41	3.80
8	BABAIL	3	13.48%	Must Run	1.00%	100%	3	3.55	-	1.10	-	1.10	3.11
	UPJVNL CONSOLIDATED							93.60	-	11.79	-	11.79	1.26
	Sub-Total							1,099.13	54.78	97.56	-9.34	143.01	1.30
d	From Central Sector Generating Stations												
a	Thermal (NTPC)												
1	ANTA GPS	419	31.94%	Merit	2.75%	22%	91	-	43.28	-	11.15	54.43	-
2	AURAIYA GPS	652	3.41%	Merit	2.75%	33%	213	0.02	123.36	0.02	4.88	128.27	79,283.72
3	DADRI GPS	830	10.43%	Merit	2.75%	30%	246	-	97.09	-	8.43	105.53	-
4	FGUTPS-I	420	49.51%	Merit	9.00%	60%	250	1,329.74	177.39	502.32	28.79	708.50	5.33
5	FGUTPS-II	420	0.00%	Merit	9.80%	31%	129	686.61	97.77	253.27	1.71	352.75	5.14
6	FGUTPS-III	210	85.00%	Merit	9.00%	30%	63	325.41	52.01	120.72	4.35	177.09	5.44
7	FGUTPS-IV	500	80.00%	Merit	6.25%	45%	223	1,309.28	260.75	464.56	32.65	757.95	5.79
8	FSTPS	1,600	62.99%	Merit	6.78%	2%	33	236.88	25.32	76.32	2.78	104.43	4.41
9	GODARWARA STPS-I	800	0.00%	Merit	5.75%	0%	2	51.51	11.44	16.90	0.45	28.79	5.59
10	JHANOR GPS	657	8.04%	Merit	2.75%	0%	0	0.00	0.02	0.00	0.00	0.02	30,602.40
11	KAWAS GPS	656	7.94%	Merit	2.75%	0%	0	-	0.01	-	0.00	0.01	-

Form No: F1_PP_Annual

Name of Distribution Licensee:

Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
12	KHARGONE STPS	1,320	85.00%	Merit	5.75%	0%	3	43.91	10.12	17.65	10.03	37.80	8.61
13	KHTPS-I	840	56.98%	Merit	9.00%	9%	77	457.50	55.39	126.74	21.61	203.74	4.45
14	KHTPS-II	1,500	86.67%	Merit	6.25%	10%	150	1,587.20	162.39	410.29	2.85	575.53	3.63
15	KORBA-I STPS	2,100	59.61%	Merit	7.04%	0%	4	21.31	1.49	3.05	0.36	4.89	2.30
16	KORBA-III STPS	500	71.84%	Merit	6.25%	0%	1	8.53	1.01	1.19	0.09	2.30	2.69
17	KUDGI- I STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	32.40	5.21	15.93	0.08	21.22	6.55
18	LARA STPS-I	1,600	0.00%	Merit	5.75%	0%	4	30.92	7.91	4.05	6.73	18.69	6.04
19	MAUDA-I STPS	1,000	57.30%	Merit	6.25%	0%	3	24.06	4.74	8.39	0.13	13.26	5.51
20	MAUDA-II STPS	-	0.00%	0.00%	0.00%	0.00%	0.00	32.79	6.98	14.04	0.05	21.07	6.42
21	NABINAGAR STP	#N/A	0.00%	-	#N/A	#N/A	#N/A	1,396.14	334.72	392.96	0.99	728.67	5.22
22	NCTPS-I	840	61.69%	Merit	8.50%	10%	84	399.99	60.95	194.46	23.59	279.00	6.98
23	NCTPS-II	980	85.00%	Merit	5.75%	10%	98	491.21	94.03	212.81	-16.07	290.77	5.92
24	RAMAGUNDAM- I & II STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	30.48	2.09	12.62	0.08	14.79	4.85
25	RAMAGUNDAM- III STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	7.63	0.56	3.10	0.06	3.72	4.88
26	RIHAND-I	1,000	82.57%	Merit	8.00%	33%	326	2,190.30	186.39	361.78	-2.62	545.55	2.49
27	RIHAND-II	1,000	88.64%	Merit	6.25%	30%	296	2,254.31	163.06	369.91	11.76	544.73	2.42
28	RIHAND-III	1,000	89.98%	Merit	6.25%	32%	320	2,327.65	332.56	377.68	3.67	713.90	3.07
29	SIMHADRI- II TPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	4.36	0.77	1.52	0.13	2.42	5.55
30	SINGRAULI	2,000	83.89%	Merit	7.13%	38%	754	5,295.62	401.22	909.05	-2.93	1,307.34	2.47
31	SIPAT-I STPS	1,980	65.93%	Merit	6.25%	0%	6	37.88	4.77	6.10	0.44	11.31	2.99
32	SIPAT-II STPS	1,000	59.33%		6.25%	0%	2	13.88	1.29	2.30	0.21	3.80	2.74
33	SOLAPUR TPS	660	60.26%		6.25%	0%	-	38.59	10.03	16.87	6.09	32.98	8.55
34	TALCHER- II STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	8.50	0.83	1.55	0.02	2.40	2.83
35	TANDA -II-TPS	1,320	85.00%	Merit	5.75%	71%	943	5,802.46	975.00	1,855.46	-15.15	2,815.31	4.85
36	TANDA -TPS	440	35.24%	Merit	11.50%	100%	440	1,155.49	285.17	549.29	358.40	1,192.86	10.32
37	TELANGANA STPS	#N/A	0.00%	-	#N/A	#N/A	#N/A	5.25	0.85	1.98	0.01	2.83	5.40
38	VINDHYANCHAL-I STPS	1,260	58.58%	Merit	9.00%	0%	3	17.45	1.71	3.23	0.13	5.07	2.90
39	VINDHYANCHAL-II STPS	1,000	59.83%	Merit	7.05%	0%	2	15.06	1.14	2.67	0.13	3.94	2.61
40	VINDHYANCHAL-III STPS	1,000	59.07%	Merit	6.25%	0%	2	14.84	1.29	2.61	0.14	4.03	2.72
41	VINDHYANCHAL-IV STPS	1,000	68.20%	Merit	6.25%	0%	3	21.42	3.31	3.75	0.34	7.40	3.46
42	VINDHYANCHAL-V STPS	500	73.28%	Merit	7.25%	0%	1	10.84	1.70	1.95	0.14	3.79	3.50
	NTPC CONSOLIDATED							-	-	-	-54.71	-54.71	-
	Sub-Total							27,717.42	4,007.08	7,319.12	451.95	11,778.16	4.25
e	NPCIL												
1	KAPS	440	77.92%	Must Run	0.00%	0%	2	31.93	-	13.73	0.05	13.78	4.32
2	NAPP	440	80.22%	Must Run	0.00%	31%	138	1,056.88	-	316.18	4.36	320.54	3.03
3	TAPP-3 & 4	1,080	45.93%	Must Run	0.00%	0%	4	19.72	-	6.78	0.13	6.91	3.51
4	RAPP-3 & 4	440	72.66%	Must Run	0.00%	15%	66	394.27	-	130.91	9.37	140.28	3.56
5	RAPP-5 & 6	440	86.91%	Must Run	0.00%	20%	86	681.18	-	267.25	0.27	267.51	3.93
6	MAPS		0.00%	-				0.97	-	0.25	0.01	0.25	2.62
7	KAIGA		0.00%	-				9.90	-	5.54	0.00	5.54	5.60
8	KUDANKULAM		0.00%	-				6.34	-	2.88	0.00	2.88	4.55
	NPCIL CONSOLIDATED							-	-	-	-	-	-
	Sub-Total							2,201.19	-	743.52	14.18	757.70	3.44

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Name of Distribution Licensee:

Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
f	Hydro (NHPC)												
1	SALAL	690	53.12%	Must Run	1.00%	7%	48	219.38	20.74	17.26	25.32	63.32	2.89
2	TANAKPUR	94	48.30%	Must Run	1.20%	22%	21	81.00	25.67	20.12	12.11	57.90	7.15
3	CHAMERA-I	540	42.28%	Must Run	1.20%	20%	109	411.30	39.75	46.85	10.96	97.56	2.37
4	URI	480	58.79%	Must Run	1.20%	20%	96	373.95	44.90	36.06	33.70	114.66	3.07
5	CHAMERA-II	300	53.45%	Must Run	1.20%	21%	62	297.44	42.50	35.84	22.24	100.58	3.38
6	DHAULIGANGA	280	49.02%	Must Run	1.20%	20%	56	236.42	33.60	30.26	21.16	85.02	3.60
7	DULHASTI	390	65.47%	Must Run	1.20%	22%	85	503.77	102.82	110.52	51.93	265.28	5.27
8	SEWA-II	120	38.47%	Must Run	1.20%	23%	27	87.00	28.24	19.19	7.07	54.50	6.27
9	CHAMERA-III	231	49.92%	Must Run	1.20%	20%	47	215.43	53.51	44.98	32.72	131.21	6.09
10	URI-II	240	67.74%	Must Run	1.20%	21%	51	277.37	55.55	58.89	28.33	142.77	5.15
11	PARBATHI-III HEP	520	11.50%	Must Run	1.20%	27%	138	120.22	55.62	16.37	-47.36	24.63	2.05
12	KISHANGANGA	330	50.21%	Must Run	1.20%	42%	138	552.48	176.54	131.93	90.22	398.69	7.22
13	NHPC CONSOLIDATED							-	-	-	5.53	5.53	-
	Sub-Total							3,375.77	679.45	568.29	293.93	1,541.67	4.57
g	HYDRO (NTPC)												
1	Koldam HPS	800	43.55%	Must Run	1.00%	20%	159	654.37	138.90	142.77	4.05	285.72	4.37
2	Singrauli SHPS	8		Must Run	0.00%	43%	3	8.28	-	4.17	0.00	4.18	5.04
								-	-	-	-	-	-
								-	-	-	-	-	-
	Sub-Total							662.66	138.90	146.94	4.05	289.89	4.37
h	THDC												
	HYDRO												
1	Tehri	1,000	37.70%	Must Run	1.20%	37%	374	1,250.15	225.68	247.95	75.98	549.61	4.40
2	Koteshwar	400	36.26%	Must Run	1.00%	39%	155	503.50	132.02	134.43	88.87	355.32	7.06
3	Dhukwan	24		Must Run	1.00%	100%	24	73.86	-	36.15	0.34	36.49	4.94
4	KHURJA STPP							518.33	75.21	185.08	0.44	260.73	5.03
	Sub-Total							2,345.84	432.92	603.61	165.63	1,202.16	5.12
i	SJVN												
1	Rampur	412	53.16%	Must Run	1.00%	14%	57	290.46	64.71	61.99	17.83	144.52	4.98
2	Nathpa Jhakri	1,500	53.22%	Must Run	1.20%	15%	221	1,142.40	142.13	136.02	7.25	285.39	2.50
	SJVNL Consolidated							-	-	-	-	-	-
	Sub-Total							1,432.85	206.83	198.00	25.08	429.92	3.00
j	NEEPCO												
1	Kameng HEP	600	52.21%	Must Run	1.00%	9%	55	248.31	-	108.76	0.55	109.31	4.40

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Name of Distribution Licensee:

Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
k	IPP/JV												
	HYDRO												
1	TALA	1,020	24.09%	Must Run	1.00%	4%	44	35.68	-	8.10	-	8.10	2.27
2	SRI NAGAR HEP	330	48.56%	Must Run	1.00%	88%	290	1,257.14	418.61	354.81	7.41	780.83	6.21
3	Vishnu Prayag	400	50.29%	Must Run	0.50%	88%	352	1,576.50	22.46	172.87	-37.77	157.56	1.00
4	KARCHAM	1,000	45.34%	Must Run	1.20%	20%	200	878.48	82.68	87.68	20.92	191.27	2.18
5	TEESTA-III	1,200	35.04%	Must Run	1.20%	17%	200	-	-	-	0.03	0.03	-
6	Teesta Urja LTD							-	-	-	-	-	-
7	GMR Bajoli Holi						400	198.67	44.45	48.02	12.14	104.61	5.27
8	Tidong Power Generation Thermal							79.95	18.39	18.39	2.41	39.19	4.90
1	APCPL	1,500	0.00%	Merit	5.75%	2%	28	69.38	8.24	29.19	-1.15	36.28	5.23
2	BEPL Barkhera	90	85.00%	Merit	9.75%	100%	90	351.84	88.33	147.92	15.00	251.25	7.14
3	BEPL KHAMBHAKHERA	90	85.00%	Merit	9.75%	100%	90	353.12	92.64	156.55	-	249.19	7.06
4	BEPL KUNDRAKHI	90	85.00%	Merit	9.75%	100%	90	342.29	90.44	151.77	-	242.21	7.08
5	BEPL MAQSOODAPUR	90	85.00%	Merit	9.75%	100%	90	368.12	92.64	158.39	-	251.03	6.82
6	BEPL UTRAULA	90	85.00%	Merit	9.75%	100%	90	337.62	94.77	155.13	-	249.90	7.40
7	KSK Mahanadi	3,600	60.51%	Merit	0.00%	28%	1,000	5,764.19	1,478.49	2,033.73	172.74	3,684.96	6.39
8	LALITPUR	1,980	65.55%	Merit	5.75%	100%	1,980	11,874.71	3,117.18	3,817.18	-	6,934.36	5.84
9	LANCO	1,200	79.56%	Merit	7.50%	92%	1,100	7,180.97	568.55	1,670.11	82.13	2,320.79	3.23
10	M.B.POWER (PTC)	1,200	85.00%	Merit	0.00%	30%	361	2,356.41	584.88	475.07	95.55	1,155.49	4.90
11	Meja Thermal Power Plant	1,320	85.00%	Merit	5.75%	78%	1,024	6,209.25	1,833.21	1,790.27	359.26	3,982.74	6.41
12	NLC of INDIA		0.00%	-	-			-	-	-	-	-	-
i	NNTPS of NLC		0.00%	-	-			0.62	0.13	0.17	0.00	0.30	4.81
ii	TPS-I EXP. of NLC		0.00%	-	-			7.50	0.64	2.13	0.08	2.85	3.79
iii	TPS-II EXP. of NLC		0.00%	-	-			3.68	0.89	1.17	0.01	2.07	5.62
iv	TPS-II Stage-I of NLC		0.00%	-	-			3.98	0.34	1.29	0.00	1.63	4.09
v	TPS-II Stage-II of NLC		0.00%	-	-			4.32	0.43	1.41	-0.05	1.78	4.13
13	NTPL -TPS - NLC Tamilnadu		0.00%	-	-			12.27	2.12	5.08	0.02	7.21	5.88
14	NTECL for NTPC Tamilnadu		0.00%	-	-			11.47	1.94	4.35	0.68	6.97	6.07
15	Nabinagar Power Project	1,320	85.00%	Merit	5.75%	16%	209	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	1,980	85.00%	Merit	5.75%	85%	1,683	1,045.20	372.04	292.08	18.88	683.00	6.53
17	PRAYAGRAJ POWER	1,980	74.46%	Merit	7.50%	90%	1,782	11,062.98	1,206.00	2,921.62	24.42	4,152.05	3.75
18	R.K.M.POWER	1,540	90.50%	Merit	0.00%	23%	350	2,592.40	582.45	616.08	-11.16	1,187.37	4.58
19	ROSA-1&2	1,200	61.41%	Merit	8.50%	100%	1,200	6,803.61	1,149.34	2,312.92	-	3,462.26	5.09
20	Sasan	4,000	86.22%	Merit	6.00%	12%	495	3,549.86	54.06	408.07	149.16	611.29	1.72
21	TRN ENERGY (PTC)	600	68.78%	Merit	0.00%	65%	390	2,722.97	475.19	474.59	59.61	1,009.39	3.71
	Sub-Total							67,055.15	12,481.54	18,316.11	970.30	31,767.95	4.74
	Total							1,40,696.46	23,259.83	38,497.30	2,260.91	64,018.04	4.55
B	Medium term Sources												
C	Short term Sources												
	Other Sources Sub-total												
D	Cogen/ Captive												
	Baggasse/Cogen/ CPP 1	1,442	30.00%	Must Run	0.00%	100%	1,442	2,579.19	337.38	572.13	-0.67	908.83	3.52
	Sub-Total Cogen/ Captive							2,579.19	337.38	572.13	-0.67	908.83	3.52

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Name of Distribution Licensee:

Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
E	Bilateral & Others (Power purchased through Trading)												
1	Solar (Existing)	-	19.00%	Must Run			2,934	5,525.83		2059.00	92.75	2,151.75	
2	Sub-Total Solar							5,525.83	-	2,059.00	92.75	2,151.75	3.89
3													
4													
5													
6													
7													
G	Non-Solar (Renewable)												
1	WIND (Existing)		25.00%	Must Run			1,576						
2	WIND		25.00%	Must Run			1,576	4,256.46	-	1,270.05	-47.05	1,223.00	2.87
3	WIND (FY 25)		25.00%	Must Run									
4	WIND (FY 26)		25.00%	Must Run			1,063						
5	Biomass Existing		50.00%	Must Run			34						
6	MSW			-									
	Sub-total RE other than solar							4,256.46	-	1,270.05	-47.05	1,223.00	2.87
H	NSM-II -Thermal							294.64	-	108.35	1.25	109.60	3.72
	NSM-II -Solar							210.63	-	92.08	-	92.08	4.37
	NVVNL -Thermal							557.34	-	197.64	20.03	217.67	3.91
	NVVNL -Solar							119.74	-	126.96	-	126.96	10.60
I	Short Term Sources												
J	REC												
K	Banking							44.14	-	4.07	5.556	9.62	
I	PGCIL Charges							-	-	-	3,697.04	3,697.04	-
	POSCO							-	-	-	8.75	8.75	-
J	UPPTCL Charges							-	-	-	-	-	-
K	WUPPTCL Charges							-	-	-	767.50	767.50	-
	SEUPPTCL Charges							-	-	-	315.37	315.37	-
	Obra Badaun Transmission Ltd. (OCBTL)							-	-	-	124.75	124.75	-
	Power Grid Jawaharpur Firozabad Trans. (PJFTL)							-	-	-	66.90	66.90	-
	Ghatampur Transmission Ltd.							-	-	-	129.78	129.78	-
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-	-	118.63	118.63	-
	Power Grid Meerut Simbhavali Trans. (PMSTL)							-	-	-	145.99	145.99	-
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)							-	-	-	83.32	83.32	-
	UP SLDC Charges							-	-	-	1.62	1.62	-
	MPPTCL							-	-	-	-	-	-
	Noar							-	-	-	0.47	0.47	-
L	Reactive Energy Charges							-	-	-	-	-	-
	State reactive UPSLDC							-	-	-	-31.06	-31.06	-
M	Case-I Transmission Charges							-	-	-	-	-	-
N	RRAS										-	-	

Form No: F1_PP_Annual
Name of Distribution Licensee:
Summary of Power Purchase from Own Stations and Other Sources u.r.s.

Sl No	Source							FY 2024-25					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
	OTHER SOURCES												
1	UI Charges							436.35	-	658.48	-	658.48	15.09
2	Reactive Energy Charges							-	-	-	-	-	-
3	OA							957.77	-	905.86	-	905.86	9.46
4	Fwd/Rev Banking											-	-
5	IEX Purchase							3,319.62	-	3,394.74	0.06	3,394.81	10.23
6	IEX sale							5,062.05	-	-	-	-	-
7	Hindustan power exchange (HPX)							1,159.96	-	1,339.73	-	1,339.73	11.55
	Sub Total							811.65	-	6,298.82	0.06	6,298.88	
													-
	Any Other Charges							-	-	-	-	-2,892.20	-
	Less												
	Late Payment Surcharge										(3.10)	(3.10)	
	Grand Total							1,55,096.09	23,597.21	49,226.41	7,758.80	77,690.22	5.01
Note: 1. Power Purchase details to be submitted should be linked in excel sheet.													
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.													
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.													

Form No: F1_PP_Annual													
Name of Distribution Licensee:													
Summary of Power Purchase from Own Stations and Other Sources													
Sl No	Source							FY 2025-26					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consump tion (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	630.00	68.54%	Merit	8.50%	100.00%	630.00	3,471.59	3,477.26	277.49	871.94	8.44	1,157.87
2	ANPARA-B	1,000.00	74.42%	Merit	6.55%	100.00%	1,000.00	6,109.13	5,973.12	314.76	1,352.80	22.88	1,690.44
3	PANKI	660.00	0.00%	Merit	5.75%	66.67%	440.00	-	-	-	-	-	-
4	PARICHHA	220.00		Merit	10.70%	0.00%	-	-	-	-	-	-	-
5	PARICHHA EXT.	420.00	85.00%	Merit	9.00%	100.00%	420.00	2,853.66	2,301.93	327.67	908.98	11.99	1,248.63
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-	-	-	-
7	OBRA-B	1,000.00	56.69%	Merit	9.70%	100.00%	1,000.00	4,495.91	4,104.14	477.10	1,497.91	10.60	1,985.61
8	HARDUAGANJ	105.00	85.00%	Merit	10.50%	100.00%	105.00	701.65	273.42	115.71	165.16	0.29	281.16
9	HARDUAGANJ EXT.	500.00	80.60%	Merit	9.00%	100.00%	500.00	3,218.67	1,810.72	489.92	849.56	8.46	1,347.94
10	PARICHHA EXT. STAGE-II	500.00	60.46%	Merit	9.00%	100.00%	500.00	2,418.40	2,159.03	466.94	825.68	11.51	1,304.13
11	ANPARA-D	1,000.00	77.36%	Merit	6.25%	100.00%	1,000.00	6,370.07	6,524.86	1,057.83	1,447.53	13.03	2,518.39
12	Panki Extension	660.00		Merit	5.75%	100.00%	660.00	-	2,156.63	542.49	787.90	-	1,330.39
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	4,644.47	2,804.06	898.31	1,258.59	2.64	2,159.54
14	OBRA-C	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	5,418.55	4,834.08	563.08	1,478.53	2.15	2,043.75
15	Jawaharpur	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	6,205.32	3,847.10	965.59	1,629.63	6.92	2,602.14
16	UPRVUNL Consolidated								-	2.46	-	0.62	3.07
	Sub-Total	10,089.00					9,555.00	45,907.43	40,266.37	6,499.35	13,074.20	99.53	19,673.08
c	From State Generating Stations Hydro												
1	RIHAND	300.00	21.40%	Must Run	1.00%	85.00%	255.00	475.14	765.96	27.60	49.33	-	76.94
2	OBRA (H)	99.00	28.57%	Must Run	1.00%	100.00%	99.00	246.17	344.10	22.03	44.10	-	66.13
3	MATATILA	30.00	43.91%	Must Run	1.00%	66.67%	20.00	76.39	89.31	3.48	3.82	-	7.30
4	KHARA	72.00	49.25%	Must Run	1.00%	80.00%	57.60	247.11	256.54	40.41	38.94	-	79.35
5	UGC	13.70	22.33%	Must Run	1.00%	100.00%	13.70	26.59	20.98	-	6.34	-	6.34
6	SHEETLA	3.60	8.12%	Must Run	1.00%	100.00%	3.60	2.54	2.44	-	0.48	-	0.48
7	BELKA	3.00	12.38%	Must Run	1.00%	100.00%	3.00	3.23	2.53	-	2.19	-	2.19
8	BABAIL	3.00	13.48%	Must Run	1.00%	100.00%	3.00	3.52	2.79	-	3.29	-	3.29
	UPJVNL CONSOLIDATED								-	-	-	-	-
	Sub-Total	524.30					454.90	1,080.70	1,484.66	93.52	148.51	-	242.03
d	From Central Sector Generating Stations												
a	Thermal (NTPC)												
1	ANTA GPS	419.00	0.97%	Merit	2.75%	21.77%	91.20	7.53	0.06	48.54	0.08	0.76	49.38
2	AURAIYA GPS	652.00	3.41%	Merit	2.75%	32.62%	212.67	62.34	8.11	125.41	9.80	1.16	136.36
3	DADRI GPS	830.00	10.43%	Merit	2.75%	29.59%	245.61	218.96	23.25	100.91	30.96	0.92	132.80
4	JHANOR GPS	657.39	8.04%	Merit	2.75%	0.00%	0.02	0.01	0.00	0.01	0.00	0.00	0.01
5	KAWAS GPS	656.20	7.94%	Merit	2.75%	0.00%	0.03	0.02	0.00	0.01	0.00	0.00	0.01
6	TANDA -TPS	440.00	35.24%	Merit	11.50%	100.00%	440.00	1,205.40	263.13	145.44	131.34	0.70	277.48
7	FGUTPS-I	420.00	49.51%	Merit	9.00%	59.52%	249.98	989.76	850.81	208.80	329.70	33.50	572.01
8	FGUTPS-II	420.00	0.00%	Merit	9.80%	30.69%	128.90	-	339.97	99.24	128.44	19.17	246.85
9	FGUTPS-III	210.00	85.00%	Merit	9.00%	30.00%	63.00	428.05	283.82	54.55	108.12	9.93	172.61
10	FGUTPS-IV	500.00	80.00%	Merit	6.25%	44.59%	222.94	1,468.73	1,050.03	276.09	382.76	35.99	694.84
11	FSTPS	1,600.00	62.99%	Merit	6.78%	2.06%	33.00	169.99	165.50	25.57	56.37	0.16	82.10
12	KHTPS-I	840.00	56.98%	Merit	9.00%	9.17%	77.00	350.39	371.82	66.71	112.52	5.17	184.41
13	KHTPS-II	1,500.00	86.67%	Merit	6.25%	10.00%	150.00	1,070.72	1,242.17	165.45	351.65	3.87	520.97
14	NCTPS-I	840.00	61.69%	Merit	8.50%	10.00%	84.00	416.62	189.09	74.33	96.95	6.46	177.74
15	NCTPS-II	980.00	85.00%	Merit	5.75%	10.00%	98.00	689.63	325.51	85.10	146.38	10.27	241.75
16	RIHAND-I	1,000.00	82.57%	Merit	8.00%	32.57%	325.70	2,173.42	2,046.78	184.46	358.12	25.04	567.62
17	RIHAND-II	1,000.00	88.64%	Merit	6.25%	29.60%	296.00	2,159.96	2,185.06	170.10	381.08	34.87	586.05
18	RIHAND-III	1,000.00	89.98%	Merit	6.25%	32.00%	320.00	2,374.67	2,322.75	337.04	402.84	38.47	778.35
19	SINGRAULI	2,000.00	83.89%	Merit	7.13%	37.68%	753.60	5,156.45	4,966.13	402.70	930.95	19.31	1,352.95
20	KORBA-I STPS	2,100.00	59.61%	Merit	7.04%	0.18%	3.79	18.42	19.19	1.72	2.96	0.01	4.69

Form No: F1_PP_Annual													
Name of Distribution Licensee:													
Summary of Power Purchase from Own Stations and Other Sources													
Sl No	Source							FY 2025-26					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consump tion (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Average Energy Cost at Interface Point (Rs./kWh)
21	KORBA-III STPS	500.00	71.84%	Merit	6.25%	0.28%	1.41	8.33	8.37	0.97	1.26	0.03	2.26
22	MAUDA-I STPS	1,000.00	57.30%	Merit	6.25%	0.28%	2.82	13.32	10.69	3.77	3.57	0.02	7.36
23	MAUDA-II STPS	1,320.00	66.68%	Merit	6.25%	0.28%	3.72	20.43	15.86	5.58	5.61	0.05	11.24
24	SOLAPUR TPS	660.00	60.26%	Merit	6.25%	0.56%	3.72	18.53	8.55	10.54	3.96	0.18	14.69
25	SIPAT-I STPS	1,980.00	65.93%	Merit	6.25%	0.28%	5.58	30.27	29.25	4.52	4.77	0.02	9.31
26	SIPAT-II STPS	1,000.00	59.33%	Merit	6.25%	0.24%	2.37	11.58	10.48	1.31	1.76	0.00	3.08
27	VINDHYANCHAL-I STPS	1,260.00	58.58%	Merit	9.00%	0.26%	3.27	15.30	14.29	1.68	3.00	0.01	4.70
28	VINDHYANCHAL-II STPS	1,000.00	59.83%	Merit	7.05%	0.25%	2.48	12.10	11.63	1.13	2.34	0.01	3.48
29	VINDHYANCHAL-III STPS	1,000.00	59.07%	Merit	6.25%	0.25%	2.48	12.05	11.64	1.35	2.33	0.00	3.68
30	VINDHYANCHAL-IV STPS	1,000.00	68.20%	Merit	6.25%	0.28%	2.82	15.85	14.15	3.18	2.81	0.00	6.00
31	VINDHYANCHAL-V STPS	500.00	73.28%	Merit	7.25%	0.28%	1.41	8.42	7.78	1.60	1.58	0.01	3.19
32	TANDA -II-TPS	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	6,639.18	5,944.76	1,415.14	1,933.18	610.29	3,958.61
33	APCPL	1,500.00		Merit	5.75%	1.87%	28.00	62.99	4.03	7.29	2.05	(0.00)	9.34
34	GODARWARA STPS-I	800.00		Merit	5.75%	0.24%	1.93	13.58	22.06	10.27	7.30	0.64	18.20
35	LARA STPS-I	1,600.00		Merit	5.75%	0.24%	3.86	27.16	24.81	10.07	3.18	0.01	13.26
36	KHARGONE STPS	1,320.00	85.00%	Merit	5.75%	0.24%	3.18	19.60	21.28	9.06	8.29	0.00	17.36
37	KUDGI- I STPS							-	-	-	-	0.00	0.00
38	RAMAGUNDAM- I & II STPS							-	-	-	-	(0.00)	(0.00)
39	RAMAGUNDAM- III STPS							-	-	-	-	0.01	0.01
40	SIMHADRI- II TPS							-	-	-	-	0.00	0.00
41	TALCHER- II STPS							-	-	-	-	-	-
42	TELANGANA STPS							-	-	-	-	0.74	0.74
43	NTPC CONSOLIDATED							-	-	-	-	78.17	78.17
	Sub-Total	35,824.59					4,807.95	25,843.01	22,812.82	4,059.66	5,948.02	935.96	10,943.64
e	NPCIL												
1	KAPS	440.00	77.92%	Must Run	0.00%	0.38%	1.65	11.29	6.21	-	2.73	-	2.73
2	NAPP	440.00	80.22%	Must Run	0.00%	31.36%	138.00	971.77	772.99	-	234.24	(0.44)	233.80
3	TAPP-3 & 4	1,080.00	45.93%	Must Run	0.00%	0.38%	4.05	16.35	15.72	-	5.46	(0.03)	5.43
4	RAPP-3 & 4	440.00	72.66%	Must Run	0.00%	15.00%	66.00	421.13	506.39	-	169.64	0.04	169.68
5	RAPP-5 & 6	440.00	86.91%	Must Run	0.00%	19.55%	86.00	657.54	652.38	-	258.59	0.29	258.89
6	RAPS- 7	1,400.00	84.55%	Must Run	0.00%	5.78%	80.98	601.46	422.16	-	203.91	-	203.91
7	KAPS(I&II)			Must Run				2.23	-	-	0.82	(0.01)	0.80
8	KAPS(III&IV)			Must Run				9.54	-	-	4.31	(0.02)	4.29
9	NPCIL (MAPS)							-	-	-	-	-	-
10	NPCIL (KAIGA)							-	-	-	-	(0.02)	(0.02)
11	NPCIL (Kudankulam) .							-	-	-	-	(0.02)	(0.02)
	Sub-Total	2,840.00					295.70	2,078.08	2,387.63	-	879.69	(0.21)	879.48
f	Hydro (NHPC)												
1	SALAL	690.00	53.12%	Must Run	1.00%	6.96%	48.00	222.03	219.42	34.97	17.23	19.07	71.26
2	TANAKPUR	94.20	48.30%	Must Run	1.20%	22.29%	21.00	88.28	90.96	33.12	22.73	3.20	59.05
3	CHAMERA-I	540.00	42.28%	Must Run	1.20%	20.19%	109.00	401.03	414.99	45.99	47.44	4.05	97.48
4	URI	480.00	58.79%	Must Run	1.20%	20.00%	96.00	489.94	482.60	69.67	46.67	22.51	138.84
5	CHAMERA-II	300.00	53.45%	Must Run	1.20%	20.67%	62.00	288.15	270.54	53.41	32.75	10.08	96.23
6	DHAULIGANGA	280.00	49.02%	Must Run	1.20%	20.00%	56.00	238.62	220.72	44.19	28.40	11.64	84.24
7	DULHASTI	390.00	65.47%	Must Run	1.20%	21.79%	85.00	483.97	455.03	126.37	104.53	21.29	252.19
8	SEWA-II	120.00	38.47%	Must Run	1.20%	22.50%	27.00	90.32	93.31	33.63	20.69	2.71	57.03
9	CHAMERA-III	231.00	49.92%	Must Run	1.20%	20.35%	47.00	203.93	179.91	69.07	37.73	7.39	114.19
10	URI-II	240.00	67.74%	Must Run	1.20%	21.25%	51.00	299.82	298.09	76.41	65.41	17.16	158.98
11	PARBATH-III HEP	520.00	11.50%	Must Run	1.20%	26.54%	138.00	138.23	200.92	53.88	27.42	0.81	82.12
12	KISHANGANGA	330.00	50.21%	Must Run	1.20%	41.70%	137.60	600.36	635.26	238.38	152.25	23.82	414.46
13	PARBATH-II	800.00	50.00%	Must Run	1.20%	20.00%	160.00	687.17	347.14	77.09	78.11	-	155.20
14	SUBANSIRI LOWER	2,000.00	50.00%	Must Run	1.20%	9.10%	182.00	89.82	89.82	9.98	20.61	-	30.60
15	PAKALDUL	1,000.00	0.00%	Must Run	1.00%	9.00%	90.00	-	-	-	-	-	-
16	KIRU HEP	624.00	50.00%	Must Run	1.20%	13.46%	84.00	30.87	30.87	1.16	7.09	-	8.24
	NHPC Consolidated							-	-	-	-	3.96	3.96
	Sub-Total	8,015.20					1,393.60	4,352.55	4,029.57	967.34	709.05	147.68	1,824.07

Form No: F1_PP_Annual													
Name of Distribution Licensee:													
Summary of Power Purchase from Own Stations and Other Sources													
Sl No	Source							FY 2025-26					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consump tion (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Average Energy Cost at Interface Point (Rs./kWh)
g	HYDRO (NTPC)												
1	KOLDAM HPS	800.00	43.55%	Must Run	1.00%	19.89%	159.12	303.55	695.78	147.62	153.12	0.28	4.33
2	TAPOVAN VISHNUGARH	520.00	0.00%	Must Run	1.20%	19.23%	100.00	-	-	-	-	-	-
3	LATA TAPOVAN HEP			Must Run						-	-	-	-
4	SINGRAULI SHPS	8.00	42.65%	Must Run	0.00%	42.50%	3.40	12.69	9.45	-	4.80	-	5.08
	Sub-Total	1,328.00					262.52	316.24	705.23	147.62	157.92	0.28	4.34
h	THDC												
	HYDRO												
1	TEHRI	1,000.00	37.70%	Must Run	1.20%	37.40%	374.00	1,223.79	1,302.88	254.58	270.39	17.62	4.16
2	KOTESHWAR	400.00	36.26%	Must Run	1.00%	38.75%	155.00	489.09	532.32	190.81	152.18	13.32	6.69
3	DHUKWAN	24.00	39.49%	Must Run	1.00%	100.00%	24.00	4.50	46.06	-	22.44	0.23	4.92
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-	-	-	-	-
	THDC Consolidated												
	Thermal												
1	KHURIA STPP	1,320.00	85.00%	Merit	5.75%	64.73%	854.40	4,550.43	3,152.25	751.67	961.55	132.06	1,845.28
	Sub-Total	3,188.00					1,573.40	6,267.81	5,033.51	1,197.06	1,406.57	163.23	5.50
i	SJVN												
1	RAMPUR	412.00	53.16%	Must Run	1.00%	13.83%	57.00	263.98	284.77	74.48	59.96	0.30	4.73
2	NATTPA JHAKRI	1,500.00	53.22%	Must Run	1.20%	14.73%	221.00	1,022.66	1,112.42	141.96	134.15	0.72	2.49
	Sub-Total	1,912.00					278.00	1,286.64	1,397.19	216.44	194.10	1.02	2.95
j	NEEPCO												
1	Kameng HEP	600.00	52.21%	Must Run	1.00%	9.17%	55.00	223.51	264.42	-	110.17	0.33	4.18
k	IPP/JV												
	HYDRO												
1	TALA	1,020.00	24.09%	Must Run	1.00%	4.31%	44.00	92.49	105.92	-	24.13	-	2.28
2	VISHNU PRAYAG	400.00	50.29%	Must Run	0.50%	88.00%	352.00	1,550.44	1,604.48	23.69	188.18	15.97	1.42
3	KARCHAM	1,000.00	45.34%	Must Run	1.20%	20.00%	200.00	788.27	897.39	99.22	87.40	7.51	2.16
4	TEESTA-III	1,200.00	35.04%	Must Run	1.20%	16.67%	200.00	606.72	208.05	0.02	-	-	0.00
5	SRI NAGAR HEP	330.00	48.56%	Must Run	1.00%	88.00%	290.40	1,229.13	1,285.95	526.49	390.15	32.08	7.38
6	Rajghat Hydro	45.00	20.00%	Must Run	1.00%	40.33%	18.15	31.57	15.78	-	-	-	-
7	Hydro (Competitive Bidding)	400.00			0.00%	100.00%	400.00	1,311.72	437.38	72.20	105.12	(0.61)	4.04
	Thermal												
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	77.58%	1,024.00	7,205.97	6,229.09	1,937.00	1,962.83	24.29	6.30
2	LANCO	1,200.00	79.56%	Merit	7.50%	91.67%	1,100.00	7,108.51	7,164.05	611.63	1,834.71	53.90	3.49
4	BEPL BARKHERA	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	326.13	89.21	141.60	3.71	7.19
5	BEPL KHAMBHAKHERA	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	322.05	93.57	144.15	1.54	7.43
6	BEPL KUNDRAKHI	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	315.97	91.34	142.41	0.62	7.42
7	BEPL MAQSODAPUR	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	326.85	93.57	144.19	3.22	7.37
8	BEPL UTRAULA	90.00	85.00%	Merit	9.75%	100.00%	90.00	606.46	320.07	95.72	147.68	0.61	7.62
9	KSK MAHANADI	3,600.00	60.51%	Merit	0.00%	27.78%	1,000.00	5,310.08	4,546.24	1,588.77	1,693.53	25.70	7.28
10	LALITPUR	1,980.00	65.55%	Merit	5.75%	100.00%	1,980.00	10,752.15	10,187.95	3,148.35	3,487.89	55.16	6.57
11	M.B.POWER (PTC)	1,200.00	85.00%	Merit	0.00%	30.08%	361.00	2,695.37	2,597.89	638.14	538.55	35.17	4.66
12	PRAYAGRAJ POWER	1,980.00	74.46%	Merit	7.50%	90.00%	1,782.00	10,790.09	11,175.19	1,204.14	3,080.28	19.87	3.85
13	R.K.M.POWER	1,540.00	90.50%	Merit	0.00%	22.73%	350.00	2,781.15	2,568.34	567.47	626.01	0.03	4.65
14	ROSA-1&2	1,200.00	61.41%	Merit	8.50%	100.00%	1,200.00	5,911.73	6,140.34	1,160.83	2,200.49	(203.99)	5.14
15	SASAN	4,000.00	86.22%	Merit	6.00%	12.38%	495.00	3,526.24	3,474.83	130.74	409.51	22.47	1.62
16	TRN ENERGY (PTC)	600.00	68.78%	Merit	0.00%	65.00%	390.00	2,356.74	2,386.34	504.60	426.77	39.61	4.07
17	NABINAGAR POWER PROJECT	1,320.00	85.00%	Merit	5.75%	15.83%	209.01	1,470.82	1,067.24	165.57	374.55	4.28	5.10
18	NNTPS								-	-	(0.00)	0.00	(0.00)
19	TPS I EXP.								-	-	(0.00)	(0.00)	(0.00)
20	TPS II EXP.								-	-	(0.00)	(0.00)	(0.00)
21	TPS II ST I								-	-	(0.00)	(0.00)	(0.00)
22	TPS II ST II								-	-	(0.00)	(0.00)	(0.00)
23	NTPL							184.40	75.88	82.31	(0.01)	158.17	8.58
24	NTECL STATION 1							-	-	-	0.01	0.01	#DIV/0!
25	NEYVELI UTTAR PRADESH POWER LIMITED		85.00%	Merit	5.75%	85.00%	1,683.00	6,428.66	5,930.80	1,684.29	1,876.71	13.81	6.03
	Sub-Total	24,785.00					13,528.56	74,980.13	69,818.73	14,602.44	20,109.16	154.96	4.99
	Total	89,106.09					32,204.63	1,62,336.09	1,48,200.14	27,783.42	42,737.39	1,502.77	4.86

Form No: F1_PP_Annual														
Name of Distribution Licensee:														
Summary of Power Purchase from Own Stations and Other Sources														
Sl No	Source							FY 2025-26						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
B	Medium term Sources													
C	Short term Sources							1,016.00	1,016.00	-	1,039.01	-		
	Other Sources Sub-total						-	1,016.00	1,016.00	-	1,039.01	-	1,039.01	
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	1,441.85	30.00%	Must Run	0.00%	100.00%	1,441.85	3,799.56	2,101.63	205.35	485.28	2.61	693.24	3.30
	Sub-Total Cogen/ Captive	1,441.85					1,441.85	3,799.56	2,101.63	205.35	485.28	2.61	693.24	3.30
E	Bilateral & Others (Power purchased through Trading)								586.74	31.72	1,714.78	0.31	1,746.81	29.77
F														
1	Solar (Existing)	2,934.00	19.00%	Must Run	0.00%		2,934.00	4,896.73	5,199.73	-	1,923.31	31.38	1,954.70	3.76
3	Solar (FY 26)	1,557.80	19.00%	Must Run	0.00%		1,557.80	2,599.91	1,299.95	-	389.99	-	389.99	
4	Solar (FY 27)	1,200.00	19.00%	Must Run	0.00%		1,200.00	-	-	-	-	-	-	
	Sub-Total Solar	5,691.80					5,691.80	7,496.63	6,499.68	-	2,313.30	31.38	2,344.68	3.61
G	Non-Solar (Renewable)													
1	WIND	1,576.00	25.00%	Must Run	0.00%		1,576.00	3,460.90						
2	WIND (FY 25)		25.00%	Must Run					4,625.41	-	1,375.96	10.64	1,386.60	3.00
3	WIND (FY 26)	1,063.37	25.00%	Must Run					676.38	-	208.12	-	208.12	3.08
	WIND (FY 27)	1,175.00	25.00%	Must Run			1,175.00	-	-	-	-	-	-	-
4	Biomass Existing	33.50	50.00%	Must Run	0.00%		33.50	147.13	73.57	-	26.44	-	26.44	
5	NVVN (BESS)	250.00	95.00%	Must Run	0.00%		250.00	-	-	-	-	-	-	
6	MSW Existing	2.00	75.00%	Must Run	0.00%		2.00	13.18	6.59	-	4.93	-	4.93	
	Sub-Total	4,099.87					3,036.50	3,621.20	5,381.95	-	1,615.44	10.64	1,626.08	3.02
	Other													
1	Slop Based Power Project	21.00	85.00%	Merit	0.00%		21.00	52.26	52.26	-	13.48	-	13.48	
H	NVVNL Solar		0.00%	Merit					56.11	-	58.73	2.19	60.92	10.86
	NVVNL Thermal								252.21	-	105.08	1.44	106.52	4.22
	NSM-II Solar								90.44	-	43.14	-	43.14	4.77
I	NSM-II Thermal								154.90	-	58.59	6.57	65.15	4.21
	NVVN + NSM (Thermal)								301.06	-	109.07	-	109.07	3.62
J	Reactive Energy Charges											(4.17)	(4.17)	
K	UI Charges													
L	REC								-	-	-	-	-	
M	Banking								-	-	-	26.67	26.67	
N	Transmission Charges								-	-	-	4,875.50	4,875.50	
O	RRAS								-	-	-	-	-	
i														
ii														
iii														
iv														
P														
	Less								-	-	-	-	-	
	Late Payment Surcharge								-	-	-	4.66	4.66	
	Grand Total						42,395.78	1,78,321.76	1,64,693.13	28,020.49	50,293.31	6,460.57	84,774.37	5.15
Note: 1. Power Purchase details to be submitted should be linked in excel sheet.														
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.														
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.														

Form No: F1_PP_Annual													
Name of Distribution Licensee:													
Summary of Power Purchase from Own Stations and Other Sources													
FY 2026-27													
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.													
2. Monthly Bills have to be duly submitted to the Commission.													
3. Power Purchase details to be submitted should be linked in excel sheet.													
4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.													
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other													
Note: 1. Power Purchase details to be submitted should be linked in excel sheet.													
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.													
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.													

Form No: F13A

Name of Distribution Licensee:

Assumptions For Power Purchase**1 State Thermal Generating Stations (UPRVUNL)**

Sl. No.	Particulars	Assumptions
i	Power Purchase Quantum	Month wise power purchase quantum for FY 26-27 & remaining months of FY 2025-26 has been projected based on the monthly average PLF of generating stations from April 2020 to March 2025. For upcoming generating thermal generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 5%. For upcoming generating stations, rate for similar units have been considered.

2 State Hydro Generating Stations (UPJVN)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (A) Central Generating Stations (NTPC)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 5%.

3 (B) Central Generating Stations (NHPC)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (C) Central Generating Stations (NPCIL)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	Generation for FY 24-25 for the months from Oct 25 to Mar 26 & for FY 2026-27 has been projected based on the monthly average PLF of past year from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

Form No: F13A		
Name of Distribution Licensee:		
Assumptions For Power Purchase		
3 (D)	Central Generating Stations (SJVN)	
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (E)	Central Generating Stations (THDC- HYDRO)	
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (F)	Central Generating Stations (NTPC- HYDRO)	
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
4 (A)	IPPs / JVs	Thermal
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 5%. For upcoming generating stations, rate for similar units have been considered.
4 (B)	IPPs / JVs	HYDRO
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2026-27 is projected based on the monthly average PLF of past years from April, 2020 (or month of COD, whichever is later) to March 2025. For upcoming generating station average monthly PLF of 50% have been considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

Form No: F13A		
Name of Distribution Licensee:		
Assumptions For Power Purchase		
Other Sources (SOLAR)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2026-27 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations
Other Sources (WIND)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2026-27 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.
Other Sources (BIOMASS)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2026-27 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).
ii	Fixed & Energy Charges	The energy charges have been comuted based on the weighted average energy charge rate of Biomass generating stations
Other Sources (BAGASSE)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations
Other Sources (MSW)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2024).
Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.		

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	340.74	0.69	23.57	2.37	80.70	-	-	-	3.06	104.26	354.59	0.66	23.24	2.28	56.62	-	-	-	2.25	79.86
2	ANPARA-B	528.77	0.49	25.78	2.08	109.78	-	-	-	2.56	135.56	578.14	0.46	26.62	1.90	97.93	-	-	-	2.15	124.55
3	ANPARA-D	590.84	1.54	90.73	2.04	120.24	-	-	-	3.57	210.97	643.40	1.41	90.73	1.87	124.50	-	-	-	3.35	215.23
4	HARDUAGANJ	29.68	2.84	8.44	6.52	19.34	-	-	-	9.36	27.78	44.30	1.90	8.44	4.37	26.19	-	-	-	7.82	34.62
5	HARDUAGANJ EXT.	181.57	2.22	40.30	4.89	88.78	-	-	-	7.11	129.08	232.87	1.73	40.30	3.81	105.21	-	-	-	6.25	145.51
6	HARDUAGANJ EXT. Stage II	274.39	2.72	74.58	4.40	120.76	-	-	-	7.12	195.34	259.30	2.72	70.62	4.66	106.12	-	-	-	6.82	176.74
7	JAWAHARPUR	44.93	1.81	8.14	3.92	17.59	-	-	-	5.73	25.73	155.57	1.73	26.98	1.13	59.13	-	-	-	5.54	86.11
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	389.80	1.05	40.88	2.97	115.73	-	-	-	4.02	156.62	429.42	0.96	41.07	2.70	137.51	-	-	-	4.16	178.58
10	OBRA-C	198.88	1.54	30.54	2.55	50.65	-	-	-	4.08	81.19	267.02	1.48	39.41	1.90	71.96	-	-	-	4.17	111.37
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	171.26	-	26.38	-	62.92	-	-	-	5.21	89.30	209.41	-	26.38	-	76.57	-	-	-	4.92	102.95
15	PARICHHA EXT. STAGE-II	220.52	-	37.75	-	81.02	-	-	-	5.39	118.76	251.80	-	37.75	-	92.25	-	-	-	5.16	130.00
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.78	-	-	7.78	-
	Sub-Total	2,971.39	1.37	407.07	2.92	867.51	-	-	-	4.29	1,274.59	3,425.82	1.26	431.53	2.53	953.98	0.03	7.78	-	4.07	1,393.29
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
c	From State Generating Stations Hydro																				
1	RIHAND	(1.35)	-17.18	2.32	0.46	-0.06	62.75	-8.49	-	46.03	-6.23	9.16	2.59	2.37	-0.07	0.77	-	-	-	3.43	3.14
2	OBRA (H)	0.00	4,649.97	0.67	0.41	0.00	-	-	-	4,650.38	0.67	5.15	1.30	0.75	0.00	0.43	-	-	-	2.04	1.17
3	MATATILA	0.41	5.15	0.21	0.40	0.02	-20.80	-0.84	-	-15.25	-0.62	2.49	1.30	0.32	0.07	0.10	-	-	-	1.70	0.42
4	KHARA	5.04	1.52	0.77	1.21	0.61	-	-	-	2.73	1.38	13.51	0.60	0.80	0.45	0.63	-	-	-	1.06	1.43
5	UGC	1.87	-	-	2.83	0.53	-	-	-	2.83	0.53	2.59	-	-	2.05	0.73	-	-	-	2.83	0.73
6	SHEETLA	0.02	-	-	1.54	0.00	-	-	-	1.54	0.00	0.40	-	-	0.08	0.06	-	-	-	1.54	0.06
7	BELKA	0.28	-	-	2.12	0.06	-	-	-	2.12	0.06	0.52	-	-	1.14	0.11	-	-	-	2.12	0.11
8	BABAIL	0.26	-	-	2.83	0.07	-	-	-	2.83	0.07	0.45	-	-	1.65	0.13	-	-	-	2.83	0.13
	UPJVLN CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	6.53	6.08	3.97	1.89	1.23	-14.30	-9.34	-	-6.33	-4.13	34.86	1.22	4.24	0.35	2.95	-	-	-	2.06	7.19
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.75	-	-	-	0.01	-	-	3.76	-	-	3.75	-	-	-	0.01	-	-	3.76
2	AURAIYA GPS	-	-	10.56	-	-	-	0.02	-	-	10.58	-	-	10.56	-	-	-	0.91	-	-	11.47
3	DADRI GPS	-	-	8.23	-	-	-	0.02	-	-	8.25	-	-	8.46	-	-	-	0.10	-	-	8.56
4	FGUTPS-I	99.53	1.49	14.80	3.76	37.43	0.34	3.41	-	5.59	55.65	148.55	1.00	14.80	2.52	56.58	0.36	3.58	-	5.05	74.96
5	FGUTPS-II	56.01	1.47	8.21	3.59	20.14	0.37	2.08	-	5.43	30.43	63.26	1.30	8.21	3.18	22.79	0.05	0.27	-	4.94	31.27
6	FGUTPS-III	25.82	1.69	4.37	3.74	9.67	0.56	1.44	-	5.99	15.47	38.30	1.14	4.37	2.52	14.44	0.64	1.66	-	5.34	20.47
7	FGUTPS-IV	87.28	2.50	21.84	3.59	31.34	0.31	2.67	-	6.40	55.86	130.67	1.67	21.84	2.40	46.89	0.44	3.84	-	5.55	72.57
8	FSTPS	13.69	1.24	1.70	3.22	4.41	-0.09	-0.12	-	4.37	5.99	33.00	0.80	2.63	1.34	10.47	1.21	1.66	-	4.47	14.76
9	GODARWARA STPS-I	1.26	3.15	0.40	3.49	0.44	-0.15	-0.02	-	6.48	0.81	5.26	2.04	1.07	0.83	1.80	0.62	0.08	-	5.62	2.95
10	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	0.00	2,240.60	0.00	-	0.00	-	0.00	-	2,273.00	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.04	3.18	0.33	4.58	0.47	-1.28	-0.13	-	6.47	0.67	8.15	1.84	1.50	0.58	3.30	-0.09	-0.01	-	5.88	4.79
13	KHTPS-I	40.56	1.12	4.53	2.73	11.08	0.05	0.19	-	3.90	15.80	47.56	1.00	4.75	2.33	12.49	1.24	5.03	-	4.68	22.27
14	KHTPS-II	141.59	0.95	13.50	2.55	36.13	-0.04	-0.58	-	3.46	49.06	157.23	0.87	13.66	2.30	38.57	0.21	2.92	-	3.51	55.14
15	KORBA-I STPS	1.49	0.68	0.10	1.33	0.20	-0.09	-0.01	-	1.91	0.29	1.62	0.66	0.11	1.22	0.24	0.53	0.08	-	2.60	0.42

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (If any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	325.21	0.69	22.29	2.48	75.61	-	-	-	3.01	97.89	328.31	0.68	22.42	2.46	77.19	-	-	-	3.03	99.61
2	ANPARA-B	554.03	0.48	26.64	1.98	118.50	-	-	-	2.62	145.14	527.24	0.47	24.93	2.08	116.44	-	-	-	2.68	141.37
3	ANPARA-D	658.44	1.38	90.73	1.83	124.22	-	-	-	3.26	214.95	643.74	1.41	90.73	1.87	132.09	-	-	-	3.46	222.82
4	HARDUAGANJ	37.10	2.27	8.44	5.21	22.12	-	-	-	8.24	30.56	29.74	2.84	8.44	6.50	15.75	-	-	-	8.13	24.18
5	HARDUAGANJ EXT.	215.38	1.87	40.30	4.12	101.24	-	-	-	6.57	141.54	161.95	2.49	40.30	5.48	75.39	-	-	-	7.14	115.69
6	HARDUAGANJ EXT. Stage II	313.57	2.51	78.55	3.85	137.53	-	-	-	6.89	216.08	291.27	2.56	74.58	4.15	124.27	-	-	-	6.83	198.86
7	JAWAHARPUR	142.32	1.77	25.12	1.24	55.91	-	-	-	5.69	81.04	165.61	2.00	33.19	1.06	66.84	-	-	-	6.04	100.03
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	436.05	1.00	43.54	2.65	121.70	-	-	-	3.79	165.23	406.03	1.02	41.31	2.85	112.57	-	-	-	3.79	153.88
10	OBRA-C	119.32	1.53	18.26	4.25	37.99	-	-	-	4.71	56.25	247.44	1.50	37.23	2.05	93.94	-	-	-	5.30	131.18
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	185.70	-	26.38	-	68.14	-	-	-	5.09	94.52	207.17	-	26.38	-	79.15	-	-	-	5.09	105.53
15	PARICHHA EXT. STAGE-II	236.70	-	37.75	-	86.86	-	-	-	5.26	124.60	245.97	-	37.75	-	93.97	-	-	-	5.36	131.72
	UPRVUNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,223.82	1.30	417.99	2.69	949.82	-	-	-	4.24	1,367.81	3,254.46	1.34	437.25	2.67	987.60	-	-	-	4.38	1,424.86
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
c	From State Generating Stations Hydro																				
1	RIHAND	7.34	3.18	2.33	-0.08	0.62	-	-	-	4.02	2.95	18.35	1.31	2.41	-0.03	1.54	-	-	-	2.15	3.95
2	OBRA (H)	5.40	1.84	0.99	0.00	0.53	-	-	-	2.83	1.53	12.51	0.82	1.03	0.00	1.24	-	-	-	1.81	2.26
3	MATATILA	1.12	2.03	0.23	0.14	0.04	-	-	-	2.43	0.27	1.29	1.70	0.22	0.13	0.05	-	-	-	2.10	0.27
4	KHARA	20.70	0.66	1.37	0.29	1.24	-	-	-	1.26	2.61	29.43	0.55	1.61	0.21	1.76	-	-	-	1.15	3.38
5	UGC	2.37	-	-	2.24	0.68	-	-	-	2.85	0.68	1.25	-	-	4.24	0.36	-	-	-	2.85	0.36
6	SHEETLA	0.05	-	-	0.68	0.01	-	-	-	1.67	0.01	0.05	-	-	0.70	0.01	-	-	-	1.67	0.01
7	BELKA	0.41	-	-	1.45	0.17	-	-	-	4.27	0.17	0.34	-	-	1.73	0.15	-	-	-	4.27	0.15
8	BABAIL	0.37	-	-	2.00	0.12	-	-	-	3.18	0.12	0.31	-	-	2.40	0.10	-	-	-	3.18	0.10
	UPIVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	37.76	1.31	4.93	0.33	3.41	-	-	-	2.21	8.34	63.54	0.83	5.27	0.19	5.20	-	-	-	1.65	10.47
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.75	-	-	-	-0.02	-	-	3.73	-	-	3.75	-	-	-	0.71	-	-	4.46
2	AURAIYA GPS	-	-	10.56	-	-	-	-0.02	-	-	10.54	-	-	10.56	-	-	-	0.16	-	-	10.72
3	DADRI GPS	-	-	7.50	-	-	-	0.01	-	-	7.51	-	-	7.24	-	-	-	3.94	-	-	11.18
4	FGUTPS-I	147.19	1.01	14.80	2.54	54.62	-0.12	-1.19	-	4.64	68.23	125.94	1.18	14.80	2.97	47.21	-0.20	-1.97	-	4.77	60.05
5	FGUTPS-II	80.53	1.02	8.21	2.50	29.20	-0.01	-0.08	-	4.64	37.33	64.70	1.27	8.21	3.11	23.96	-0.66	-3.72	-	4.40	28.45
6	FGUTPS-III	40.74	1.07	4.37	2.37	15.06	0.07	0.19	-	4.81	19.61	34.65	1.26	4.37	2.79	12.88	-0.49	-1.27	-	4.61	15.98
7	FGUTPS-IV	130.42	1.67	21.84	2.40	44.07	-0.37	-3.20	-	4.81	62.72	115.36	1.89	21.84	2.72	41.15	0.20	1.71	-	5.61	64.70
8	FSTPS	48.81	0.94	4.61	0.90	15.18	-0.04	-0.05	-	4.05	19.74	18.53	0.91	1.69	2.38	5.89	-0.12	-0.17	-	4.00	7.41
9	GODARWARA STPS-I	26.03	1.91	4.96	0.17	8.48	0.20	0.03	-	5.17	13.47	3.28	2.98	0.98	1.34	1.00	2.03	0.25	-	6.79	2.23
10	JHANOR GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	17.39	1.91	3.31	0.27	6.96	0.37	0.04	-	5.93	10.31	3.82	3.62	1.38	1.24	1.56	1.14	0.12	-	8.00	3.06
13	KHTPS-I	47.22	1.01	4.75	2.35	11.81	2.41	9.77	-	5.58	26.33	34.48	1.36	4.68	3.21	9.03	0.45	1.83	-	4.51	15.55
14	KHTPS-II	163.67	0.83	13.60	2.21	38.18	-0.06	-0.79	-	3.12	50.99	150.07	0.90	13.57	2.41	36.69	0.20	2.76	-	3.53	53.02
15	KORBA-I STPS	5.58	0.67	0.38	0.35	0.82	0.42	0.06	-	2.26	1.26	1.52	0.66	0.10	1.30	0.22	0.59	0.09	-	2.67	0.40

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	265.04	0.68	18.13	3.04	63.18	-	-	-	3.07	81.31	317.43	0.74	23.34	2.54	69.48	-	-	-	2.92	92.82
2	ANPARA-B	576.56	0.48	27.73	1.90	128.98	-	-	-	2.72	156.72	529.42	0.52	27.36	2.07	111.73	-	-	-	2.63	139.09
3	ANPARA-D	643.88	1.41	90.73	1.87	129.23	-	-	-	3.42	219.96	579.29	1.57	90.73	2.08	116.58	-	-	-	3.58	207.31
4	HARDUAGANJ	34.74	2.43	8.44	5.57	19.54	-	-	-	8.05	27.98	21.62	3.90	8.44	8.95	11.86	-	-	-	9.39	20.30
5	HARDUAGANJ EXT.	189.26	2.13	40.30	4.69	92.12	-	-	-	7.00	132.41	122.27	3.30	40.30	7.26	57.16	-	-	-	7.97	97.46
6	HARDUAGANJ EXT. Stage II	274.10	2.72	74.58	4.41	119.59	-	-	-	7.08	194.17	206.95	3.60	74.58	5.84	87.84	-	-	-	7.85	162.43
7	JAWAHARPUR	272.78	2.55	69.45	0.64	109.47	-	-	-	6.56	178.92	232.10	2.88	66.93	0.76	93.82	-	-	-	6.93	160.74
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	345.73	1.07	36.92	3.35	102.52	-	-	-	4.03	139.44	328.90	1.13	37.06	3.52	130.01	-	-	-	5.08	167.08
10	OBRA-C	66.40	1.45	9.60	7.63	32.38	-	-	-	6.32	41.97	190.10	1.76	33.40	2.66	79.49	-	-	-	5.94	112.88
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	161.35	-	26.38	-	63.99	-	-	-	5.60	90.37	167.69	-	26.38	-	62.55	-	-	-	5.30	88.93
15	PARICHHA EXT. STAGE-II	200.46	-	37.75	-	79.50	-	-	-	5.85	117.24	185.32	-	37.75	-	69.13	-	-	-	5.77	106.87
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,030.31	1.45	440.00	2.86	940.50	-	-	-	4.56	1,380.49	2,881.09	1.62	466.26	3.01	889.64	-	-	-	4.71	1,355.91
c	From State Generating Stations Hydro																				
1	RIHAND	65.14	0.37	2.40	-0.01	5.47	-	-	-	1.21	7.87	139.01	0.16	2.27	-0.00	11.68	-	-	-	1.00	13.95
2	OBRA (H)	30.74	0.37	1.15	0.00	3.04	-	-	-	1.36	4.19	57.36	0.26	1.48	0.00	5.67	-	-	-	1.25	7.15
3	MATATILA	8.03	0.28	0.22	0.02	0.32	-	-	-	0.68	0.55	9.41	0.26	0.25	0.02	0.38	-	-	-	0.66	0.62
4	KHARA	23.09	0.69	1.60	0.26	1.38	-	-	-	1.29	2.98	31.23	0.51	1.59	0.20	1.87	-	-	-	1.11	3.46
5	UGC	1.92	-	-	2.77	0.55	-	-	-	2.85	0.55	0.90	-	-	5.89	0.26	-	-	-	2.85	0.26
6	SHEETLA	0.35	-	-	0.09	0.06	-	-	-	1.67	0.06	0.16	-	-	0.21	0.03	-	-	-	1.67	0.03
7	BELKA	0.43	-	-	1.38	0.18	-	-	-	4.27	0.18	0.67	-	-	0.88	0.29	-	-	-	4.27	0.29
8	BABAIL	0.47	-	-	1.59	0.15	-	-	-	3.18	0.15	0.66	-	-	1.12	0.21	-	-	-	3.18	0.21
	UPJVN CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	130.16	0.41	5.37	0.09	11.15	-	-	-	1.27	16.52	239.40	0.23	5.58	0.05	20.37	-	-	-	1.08	25.96
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.75	-	-	-	7.79	-	-	11.54	-	-	3.75	-	-	-	0.24	-	-	3.99
2	AURAIYA GPS	-	-	10.56	-	-	-	0.01	-	-	10.57	-	-	10.56	-	-	-	0.42	-	-	10.98
3	DADRI GPS	-	-	7.81	-	-	-	0.01	-	-	7.83	-	-	9.54	-	-	-	0.78	-	-	10.32
4	FGUTPS-I	111.22	1.33	14.80	3.37	45.89	0.37	3.70	-	5.79	64.39	95.97	1.54	14.80	3.90	38.03	0.45	4.43	-	5.97	57.27
5	FGUTPS-II	58.44	1.40	8.21	3.45	22.87	0.49	2.74	-	5.79	33.82	41.70	1.97	8.21	4.83	16.01	0.27	1.49	-	6.16	25.71
6	FGUTPS-III	27.59	1.58	4.37	3.50	11.31	0.18	0.46	-	5.85	16.14	9.60	4.55	4.37	10.07	3.78	0.02	0.04	-	8.53	8.19
7	FGUTPS-IV	113.57	1.92	21.84	2.76	44.27	0.37	3.25	-	6.11	69.36	89.66	2.44	21.84	3.50	33.46	0.46	3.99	-	6.61	59.30
8	FSTPS	13.99	1.18	1.65	3.15	4.33	-0.01	-0.02	-	4.26	5.96	14.65	1.31	1.91	3.01	4.73	-0.01	-0.02	-	4.52	6.63
9	GODARWARA STPS-I	0.98	2.59	0.25	4.47	0.34	0.15	0.02	-	6.26	0.61	0.77	2.99	0.23	5.67	0.30	0.05	0.01	-	6.95	0.54
10	JHANOR GPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
11	KAWAS GPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.92	2.57	0.49	2.47	0.81	0.34	0.04	-	6.99	1.34	0.94	3.29	0.31	5.04	0.37	0.47	0.05	-	7.75	0.73
13	KHTPS-I	33.89	1.37	4.63	3.27	8.94	0.34	1.40	-	4.42	14.96	34.43	4.62	3.22	9.65	0.34	1.39	-	4.55	15.66	
14	KHTPS-II	129.88	1.04	13.51	2.78	31.98	-0.01	-0.15	-	3.49	45.34	87.87	1.54	13.50	4.11	23.02	-0.01	-0.16	-	4.14	36.37
15	KORBA-I STPS	1.27	0.80	0.10	1.55	0.19	0.05	0.01	-	2.35	0.30	1.17	0.86	0.10	1.69	0.17	0.06	0.01	-	2.37	0.28

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	346.19	0.66	22.86	2.33	74.06	0.47	16.13	-	3.27	113.04	265.94	0.72	19.19	3.03	57.72	-	-	-	2.89	76.91
2	ANPARA-B	559.05	0.46	25.98	1.96	116.46	0.42	22.12	-	2.94	164.55	305.46	0.51	15.54	3.59	69.12	-	-	-	2.77	84.65
3	ANPARA-D	624.12	1.45	90.73	1.93	126.12	0.45	26.51	-	3.90	243.37	419.11	2.16	90.73	2.87	85.32	-	-	-	4.20	176.05
4	HARDUAGANJ	40.65	2.08	8.44	4.76	21.08	0.08	0.23	-	7.32	29.75	4.56	18.50	8.44	42.41	2.28	-	-	-	23.50	10.72
5	HARDUAGANJ EXT.	198.78	2.03	40.30	4.47	88.14	0.16	2.98	-	6.61	131.41	43.85	9.19	40.30	20.25	20.46	-	-	-	13.86	60.75
6	HARDUAGANJ EXT. Stage II	282.53	2.64	74.58	4.27	123.74	0.08	2.29	-	7.10	200.61	143.72	5.19	74.58	8.40	62.31	-	-	-	9.53	136.90
7	JAWAHARPUR	256.71	2.54	65.25	0.69	109.90	-	-	-	6.82	175.15	246.00	2.99	73.60	0.72	107.69	-	-	-	7.37	181.29
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	424.72	1.03	43.72	2.72	170.84	0.24	9.24	-	5.27	223.80	382.68	1.27	48.54	3.02	149.22	-	-	-	5.17	197.76
10	OBRA-C	203.65	2.08	42.46	2.49	61.01	-	-	-	5.08	103.47	128.08	4.59	58.80	3.95	37.16	-	-	-	7.49	95.97
11	PANKI	-	-	-	-	-	-	1.54	-	-	1.54	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	179.68	-	26.38	-	63.33	-	15.55	-	5.86	105.26	159.92	-	26.38	-	55.13	-	-	-	5.10	81.51
15	PARICHHA EXT. STAGE-II	185.86	-	37.75	-	65.51	-	18.53	-	6.55	121.79	191.93	-	37.75	-	66.16	-	-	-	5.41	103.91
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	143.11	-	-	143.11	-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,301.94	1.45	478.45	2.63	1,020.17	0.87	258.23	-	5.32	1,756.85	2,291.25	2.16	493.84	3.79	712.55	-	-	-	5.27	1,206.40
c	From State Generating Stations Hydro																				
1	RIHAND	114.49	0.21	2.40	-0.01	9.62	-	-	-	1.05	12.02	7.02	3.22	2.26	-0.09	0.59	-	-	-	4.06	2.85
2	OBRA (H)	50.37	0.30	1.53	0.00	4.98	-	-	-	1.29	6.51	5.10	2.92	1.49	0.00	0.50	-	-	-	3.90	1.99
3	MATATILA	6.19	0.52	0.32	0.03	0.25	-	-	-	0.92	0.57	9.50	0.33	0.31	0.02	0.38	-	-	-	0.73	0.69
4	KHARA	29.89	0.55	1.65	0.20	1.79	-	-	-	1.15	3.44	16.76	0.93	1.56	0.36	1.00	-	-	-	1.53	2.57
5	UGC	0.59	-	-	9.07	0.17	-	-	-	2.85	0.17	0.22	-	-	23.79	0.06	-	-	-	2.85	0.06
6	SHEETLA	(0.00)	-	-	-7.15	-0.00	-	-	-	1.67	-0.00	0.40	-	-	0.08	0.07	-	-	-	1.67	0.07
7	BELKA	0.33	-	-	1.82	0.14	-	-	-	4.27	0.14	0.15	-	-	4.08	0.06	-	-	-	4.27	0.06
8	BABAIL	0.35	-	-	2.14	0.11	-	-	-	3.18	0.11	0.13	-	-	5.59	0.04	-	-	-	3.18	0.04
	UPJVN CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	202.19	0.29	5.90	0.06	17.05	-	-	-	1.14	22.95	39.29	1.43	5.62	0.31	2.71	-	-	-	2.12	8.33
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.46	-	-	-	0.03	-	-	3.49	-	-	3.46	-	-	-	0.01	-	-	3.47
2	AURAIYA GPS	-	-	10.00	-	-	-	-0.13	-	-	9.87	-	-	10.00	-	-	-	0.01	-	-	10.02
3	DADRI GPS	-	-	8.94	-	-	-	0.57	-	-	9.51	-	-	7.97	-	-	-	-0.00	-	-	7.97
4	FGUTPS-I	115.19	1.28	14.76	3.25	47.36	0.73	7.27	-	6.02	69.39	102.59	1.44	14.76	3.65	36.48	0.19	1.93	-	5.18	53.17
5	FGUTPS-II	58.60	1.38	8.08	3.44	22.74	-0.07	-0.40	-	5.19	30.43	34.53	2.34	8.08	5.83	12.38	0.10	0.57	-	6.09	21.04
6	FGUTPS-III	7.91	3.03	2.40	12.23	3.02	0.01	0.02	-	6.88	5.44	23.05	1.98	4.57	4.20	8.20	0.09	0.24	-	5.64	13.00
7	FGUTPS-IV	105.32	2.05	21.61	2.98	39.63	0.11	0.95	-	5.91	62.19	94.56	2.29	21.61	3.31	32.09	0.33	2.85	-	5.98	56.55
8	FSTPS	17.06	1.19	2.02	2.59	5.73	-0.03	-0.04	-	4.52	7.71	14.38	1.31	1.88	3.07	4.63	0.86	1.18	-	5.35	7.69
9	GODARWARA STPS-I	1.17	3.03	0.36	3.73	0.43	0.04	0.01	-	6.74	0.79	1.54	3.18	0.49	2.84	0.58	0.06	0.01	-	6.96	1.07
10	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.52	2.56	0.39	3.13	0.60	16.74	1.73	-	17.98	2.73	1.81	2.87	0.52	2.62	0.70	19.35	2.00	-	17.81	3.22
13	KHTPS-I	42.36	1.09	4.62	2.61	11.60	0.31	1.27	-	4.13	17.49	33.71	1.35	4.55	3.29	9.08	0.21	0.84	-	4.29	14.47
14	KHTPS-II	142.78	0.95	13.50	2.53	36.52	-0.03	-0.45	-	3.47	49.58	104.82	1.29	13.51	3.45	26.38	-0.05	-0.66	-	3.74	39.23
15	KORBA-I STPS	1.48	0.69	0.10	1.34	0.21	0.14	0.02	-	2.22	0.33	1.32	0.76	0.10	1.49	0.19	0.17	0.03	-	2.42	0.32

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	346.52	0.71	24.44	2.33	76.40	-	-	-	2.91	100.84	353.02	0.67	23.60	2.29	77.71	-	-	-	2.87	101.31
2	ANPARA-B	234.94	0.48	11.21	4.67	50.01	-	-	-	2.61	61.21	275.78	0.47	12.86	3.98	59.48	-	-	-	2.62	72.34
3	ANPARA-D	267.84	3.39	90.73	4.49	51.75	-	-	-	5.32	142.48	264.10	1.55	41.01	4.55	52.33	-	-	-	3.53	93.34
4	HARDUAGANJ	-	-	8.44	-	-	-	-	-	-	8.44	36.15	2.33	8.44	5.35	17.46	-	-	-	7.16	25.89
5	HARDUAGANJ EXT.	54.11	7.45	40.30	16.41	22.88	-	-	-	11.68	63.18	163.39	2.47	40.30	5.43	67.57	-	-	-	6.60	107.87
6	HARDUAGANJ EXT. Stage II	64.97	11.48	74.58	18.59	26.11	-	-	-	15.50	100.70	297.31	2.51	74.58	4.06	116.76	-	-	-	6.44	191.34
7	JAWAHARPUR	144.79	2.14	30.97	1.21	64.55	-	-	-	6.60	95.52	-	-	-0.57	-	-	-	-	-	-	-0.57
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	381.41	1.27	48.54	3.03	117.19	-	-	-	4.35	165.73	390.21	1.24	48.38	2.97	135.99	-	-	-	4.72	184.37
10	OBRA-C	262.88	2.04	53.76	1.93	59.55	-	-	-	4.31	113.31	244.44	1.70	41.61	2.07	63.08	-	-	-	4.28	104.69
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	191.86	-	26.38	-	67.14	-	-	-	4.87	93.52	196.41	-	26.38	-	69.02	-	-	-	4.86	95.40
15	PARICHHA EXT. STAGE-II	223.16	-	37.75	-	78.09	-	-	-	5.19	115.84	239.13	-	37.75	-	84.04	-	-	-	5.09	121.78
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	2,172.49	2.06	447.09	3.99	613.67	-	-	-	4.88	1,060.77	2,459.93	1.44	354.33	3.53	743.43	-	-	-	4.46	1,097.76
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
c	From State Generating Stations Hydro																				
1	RIHAND	5.39	3.88	2.09	-0.11	0.45	-	-	-	4.72	2.54	58.14	0.40	2.35	-0.01	4.88	-	-	-	1.24	7.23
2	OBRA (H)	4.06	2.66	1.08	0.00	0.40	-	-	-	3.65	1.48	27.83	0.41	1.14	0.00	2.75	-	-	-	1.40	3.89
3	MATATILA	6.26	0.51	0.32	0.03	0.25	-	-	-	0.91	0.57	12.39	0.26	0.32	0.01	0.50	-	-	-	0.66	0.82
4	KHARA	13.14	0.89	1.18	0.46	0.79	-	-	-	1.49	1.96	12.27	0.88	1.08	0.50	0.74	-	-	-	1.48	1.82
5	UGC	1.93	-	-	2.75	0.55	-	-	-	2.85	0.55	2.76	-	-	1.92	0.79	-	-	-	2.85	0.79
6	SHEETLA	0.24	-	-	0.14	0.04	-	-	-	1.67	0.04	0.53	-	-	0.06	0.09	-	-	-	1.67	0.09
7	BELKA	0.27	-	-	2.18	0.12	-	-	-	4.27	0.12	0.18	-	-	3.30	0.08	-	-	-	4.27	0.08
8	BABAIL	0.24	-	-	3.17	0.07	-	-	-	3.18	0.07	0.19	-	-	3.85	0.06	-	-	-	3.18	0.06
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	31.54	1.48	4.67	0.39	2.67	-	-	-	2.33	7.34	114.29	0.43	4.90	0.11	9.88	-	-	-	1.29	14.77
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.46	-	-	-	2.33	-	-	5.79	-	-	3.46	-	-	-	0.04	-	-	3.51
2	AURAIYA GPS	-	-	10.00	-	-	-	3.27	-	-	13.27	0.02	6,181.30	10.00	-	0.02	-	0.24	-	6,341.88	10.26
3	DADRI GPS	-	-	7.85	-	-	-	2.73	-	-	10.58	-	-	7.85	-	-	-	0.30	-	-	8.14
4	FGUTPS-I	114.20	1.29	14.76	3.28	41.44	-0.13	-1.34	-	4.80	54.87	87.61	1.69	14.76	4.27	32.05	0.61	6.11	-	6.04	52.92
5	FGUTPS-II	44.24	1.83	8.08	4.55	16.11	-0.83	-4.64	-	4.42	19.56	64.21	1.26	8.08	3.14	23.71	0.34	1.93	-	5.25	33.72
6	FGUTPS-III	28.24	1.74	4.91	3.42	10.20	-0.49	-1.26	-	4.90	13.85	31.93	1.59	5.07	3.03	11.68	0.83	2.13	-	5.92	18.89
7	FGUTPS-IV	108.47	1.99	21.61	2.89	37.51	0.27	2.39	-	5.67	61.51	116.04	1.86	21.61	2.70	40.60	0.94	8.16	-	6.07	70.38
8	FSTPS	13.17	1.28	1.69	3.35	4.46	0.07	0.10	-	4.75	6.25	15.56	1.17	1.82	2.84	5.31	0.19	0.26	-	4.75	7.39
9	GODARWARA STPS-I	5.39	2.24	1.21	0.81	1.79	0.06	0.01	-	5.57	3.00	1.81	2.71	0.49	2.42	0.53	0.53	0.07	-	6.01	1.09
10	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.01	3.90	0.39	4.69	0.39	18.97	1.96	-	27.24	2.75	2.58	2.10	0.54	1.84	1.02	0.73	0.08	-	6.35	1.64
13	KHTPS-I	39.05	1.17	4.55	2.84	12.03	-0.01	-0.05	-	4.24	16.54	31.51	1.45	4.55	3.51	9.39	-0.02	-0.07	-	4.40	13.87
14	KHTPS-II	105.12	1.28	13.50	3.44	30.29	-0.01	-0.18	-	4.15	43.61	137.30	0.98	13.51	2.63	38.24	-0.01	-0.18	-	3.76	51.57
15	KORBA-I STPS	1.43	0.70	0.10	1.39	0.20	0.17	0.03	-	2.30	0.33	1.51	0.67	0.10	1.31	0.20	0.13	0.02	-	2.12	0.32

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																				
a	Power procured from own Generating Stations (if any)																				
b	From State Generating Stations Thermal																				
1	ANPARA-A	222.22	0.76	16.81	3.63	47.91	-	-	-	2.91	64.73	199.72	0.68	13.66	4.04	43.06	-	-	-	2.84	56.73
2	ANPARA-B	457.07	0.52	23.77	2.40	92.89	-	-	-	2.55	116.66	585.57	0.49	28.84	1.87	119.01	-	-	-	2.52	147.85
3	ANPARA-D	388.43	1.79	69.39	3.10	78.24	-	-	-	3.80	147.63	506.83	1.65	83.62	2.37	102.09	-	-	-	3.66	185.71
4	HARDUAGANJ	36.98	2.28	8.44	5.23	22.75	-	-	-	8.43	31.18	35.95	2.35	8.44	5.38	22.11	-	-	-	8.50	30.54
5	HARDUAGANJ EXT.	130.68	3.08	40.30	6.79	54.45	-	-	-	7.25	94.75	174.26	2.31	40.30	5.09	72.62	-	-	-	6.48	112.91
6	HARDUAGANJ EXT. Stage II	4.48	166.37	74.58	269.38	1.79	-	-	-	170.36	76.37	221.37	2.77	61.25	5.46	88.30	-	-	-	6.76	149.55
7	JAWAHARPUR	17.45	3.78	6.60	10.08	7.58	-	-	-	8.12	14.18	435.36	2.33	101.29	0.40	189.03	-	-	-	6.67	290.32
8	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	381.74	1.29	49.19	3.03	155.59	-	-	-	5.36	204.79	375.26	1.03	38.83	3.08	152.95	-	-	-	5.11	191.79
10	OBRA-C	296.99	1.72	51.12	1.71	90.03	-	-	-	4.75	141.14	253.47	1.57	39.83	2.00	76.84	-	-	-	4.60	116.66
11	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	174.45	-	26.38	-	63.53	-	-	-	5.15	89.91	189.76	-	26.38	-	69.10	-	-	-	5.03	95.48
15	PARICHHA EXT. STAGE-II	209.76	-	37.75	-	76.38	-	-	-	5.44	114.13	247.82	-	37.75	-	90.24	-	-	-	5.16	127.99
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	78.56	-	-	-	78.56
	Sub-Total	2,320.25	1.74	404.33	3.74	691.14	-	-	-	4.72	1,095.47	3,225.38	1.49	480.18	2.69	1,025.35	0.26	78.56	-	4.91	1,584.09
c	From State Generating Stations Hydro																				
1	RIHAND	54.84	0.39	2.14	-0.01	4.61	-	-	-	1.23	6.75	-	-	-	-	-	-	-	-	-	-
2	OBRA (H)	28.21	0.33	0.92	0.00	2.79	-	-	-	1.31	3.71	-	-	-	-	-	-	-	-	-	-
3	MATATILA	11.90	0.24	0.29	0.01	0.48	-	-	-	0.64	0.77	-	-	-	-	-	-	-	-	-	-
4	KHARA	8.21	1.17	0.96	0.74	0.49	-	-	-	1.77	1.46	-	-	-	-	-	-	-	-	-	-
5	UGC	2.30	-	-	2.30	0.66	-	-	-	2.85	0.66	-	-	-	-	-	-	-	-	-	-
6	SHEETLA	0.29	-	-	0.11	0.05	-	-	-	1.67	0.05	-	-	-	-	-	-	-	-	-	-
7	BELKA	0.12	-	-	4.93	0.05	-	-	-	4.27	0.05	-	-	-	-	-	-	-	-	-	-
8	BABAIL	0.11	-	-	6.99	0.03	-	-	-	3.18	0.03	-	-	-	-	-	-	-	-	-	-
	UPJVN CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	93.60	-	-	-	11.79	-	-	-	1.26	11.79
	Sub-Total	105.98	0.41	4.32	0.12	9.15	-	-	-	1.27	13.47	93.60	-	-	0.13	11.79	-	-	-	1.26	11.79
d	From Central Sector Generating Stations																				
a	Thermal (NTPC)																				
1	ANTA GPS	-	-	3.46	-	-	-	-0.00	-	-	3.46	-	-	3.46	-	-	-	-	-	-	3.46
2	AURAIYA GPS	-	-	10.00	-	-	-	-0.00	-	-	10.00	-	-	10.00	-	-	-	-	-	-	10.00
3	DADRI GPS	-	-	7.85	-	-	-	-0.01	-	-	7.84	-	-	7.85	-	-	-	-	-	-	7.85
4	FGUTPS-I	66.84	2.21	14.76	5.60	24.53	0.11	1.14	-	6.05	40.44	114.91	1.28	14.76	3.26	40.69	0.17	1.72	-	4.98	57.17
5	FGUTPS-II	53.56	1.51	8.08	3.76	19.48	0.15	0.82	-	5.30	28.38	66.81	1.21	8.08	3.01	23.89	0.11	0.63	-	4.88	32.60
6	FGUTPS-III	24.50	1.86	4.56	3.95	8.74	0.15	0.38	-	5.58	13.68	33.08	1.30	4.30	2.92	11.74	0.12	0.32	-	4.95	16.36
7	FGUTPS-IV	98.00	2.21	21.61	3.20	33.69	0.43	3.74	-	6.02	59.04	119.93	1.80	21.61	2.61	39.85	0.26	2.30	-	5.32	63.77
8	FSTPS	15.32	1.20	1.83	2.88	5.06	-	-	-	4.50	6.90	18.73	1.01	1.88	2.36	6.11	-	-	-	4.27	7.99
9	GODARWARA STPS-I	1.57	3.00	0.47	2.79	0.47	-	-	-	5.99	0.94	2.44	2.15	0.53	1.79	0.76	-	-	-	5.26	1.28
10	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00
12	KHARGONE STPS	1.37	2.88	0.40	3.45	0.54	39.96	4.14	-	36.91	5.07	2.37	2.36	0.56	2.00	0.91	0.16	0.02	-	6.26	1.48
13	KHTPS-I	29.45	1.55	4.56	3.76	8.93	-	-	-	4.58	13.49	43.29	1.06	4.57	2.56	12.71	0.01	0.02	-	4.00	17.30
14	KHTPS-II	115.69	1.17	13.51	3.12	32.80	-	-	-	4.00	46.30	151.18	0.89	13.51	2.39	41.48	0.02	0.32	-	3.66	55.31
15	KORBA-I STPS	1.41	0.72	0.10	1.41	0.19	0.10	0.02	-	2.16	0.30	1.51	0.66	0.10	1.31	0.23	0.10	0.02	-	2.28	0.34

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)	-									
b	From State Generating Stations Thermal										
1	ANPARA-A	3,664.93	0.69	253.55	2.18	799.63	0.04	16.13	-	2.92	1,069.31
2	ANPARA-B	5,712.03	0.49	277.25	2.08	1,190.32	0.04	22.12	-	2.61	1,489.70
3	ANPARA-D	6,230.02	1.62	1,010.58	1.99	1,242.70	0.04	26.51	-	3.66	2,279.79
4	HARDUAGANJ	351.48	2.88	101.24	5.70	200.47	0.01	0.23	-	8.59	301.94
5	HARDUAGANJ EXT.	1,868.36	2.59	483.57	4.53	846.02	0.02	2.98	-	7.13	1,332.56
6	HARDUAGANJ EXT. Stage II	2,633.95	3.35	881.66	4.23	1,115.14	0.01	2.29	-	7.59	1,999.09
7	JAWAHARPUR	2,113.63	2.40	506.95	4.17	881.51	-	-	-	6.57	1,388.45
8	OBRA-A	-	-	-	-	-	-	-	-	-	-
9	OBRA-B	4,671.97	1.11	518.00	3.43	1,601.82	0.02	9.24	-	4.56	2,129.06
10	OBRA-C	2,478.66	1.84	456.00	3.04	754.09	-	-	-	4.88	1,210.08
11	PANKI	-	-	-	-	-	-	1.54	-	-	1.54
12	PANKI EXT.	-	-	-	-	-	-	-	-	-	-
13	PARICHHA	-	-	-	-	-	-	-	-	-	-
14	PARICHHA EXT.	2,194.66	1.44	316.57	3.65	800.55	0.07	15.55	-	5.16	1,132.67
15	PARICHHA EXT. STAGE-II	2,638.44	1.72	452.96	3.65	963.14	0.07	18.53	-	5.44	1,434.64
	UPRVNL CONSOLIDATED	-	-	-	-	-	-	229.45	-	-	229.45
	Sub-Total	34,558.13	1.52	5,258.33	3.01	10,395.38	0.10	344.57	-	4.63	15,998.28
c	From State Generating Stations Hydro										
1	RIHAND	477.52	0.53	25.35	0.84	40.16	-0.18	-8.49	-	1.19	57.02
2	OBRA (H)	227.35	0.54	12.24	0.98	22.32	-	-	-	1.52	34.56
3	MATATILA	69.00	0.44	3.02	0.40	2.76	-0.12	-0.84	-	0.72	4.93
4	KHARA	203.26	0.70	14.17	0.61	12.30	-	-	-	1.30	26.47
5	UGC	18.70	-	-	2.85	5.32	-	-	-	2.85	5.32
6	SHEETLA	2.46	-	-	1.65	0.41	-	-	-	1.65	0.41
7	BELKA	3.69	-	-	3.80	1.41	-	-	-	3.80	1.41
8	BABAIL	3.55	-	-	3.11	1.10	-	-	-	3.11	1.10
	UPJVLN CONSOLIDATED	93.60	-	-	1.26	11.79	-	-	-	1.26	11.79
		-	-	-	-	-	-	-	-	-	-
	Sub-Total	1,099.13	0.50	54.78	0.89	97.56	-0.08	-9.34	-	1.30	143.01
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	43.28	-	-	-	11.15	-	-	54.43
2	AURAIYA GPS	0.02	-	123.36	11.51	0.02	-	4.88	-	-	128.27
3	DADRI GPS	-	-	97.09	-	-	-	8.43	-	-	105.53
4	FGUTPS-I	1,329.74	1.33	177.39	3.78	502.32	0.22	28.79	-	5.33	708.50
5	FGUTPS-II	686.61	1.42	97.77	3.69	253.27	0.02	1.71	-	5.14	352.75
6	FGUTPS-III	325.41	1.60	52.01	3.71	120.72	0.13	4.35	-	5.44	177.09
7	FGUTPS-IV	1,309.28	1.99	260.75	3.55	464.56	0.25	32.65	-	5.79	757.95
8	FSTPS	236.88	1.07	25.32	3.22	76.32	0.12	2.78	-	4.41	104.43
9	GODARWARA STPS-I	51.51	2.22	11.44	3.28	16.90	0.09	0.45	-	5.59	28.79
10	JHANOR GPS	0.00	-	0.02	11.00	0.00	417.60	0.00	-	-	0.02
11	KAWAS GPS	-	-	0.01	-	-	-	0.00	-	-	0.01
12	KHARGONE STPS	43.91	2.30	10.12	4.02	17.65	2.28	10.03	-	8.61	37.80
13	KHTPS-I	457.50	1.21	55.39	2.77	126.74	0.47	21.61	-	4.45	203.74
14	KHTPS-II	1,587.20	1.02	162.39	2.58	410.29	0.02	2.85	-	3.63	575.53
15	KORBA-I STPS	21.31	0.70	1.49	1.43	3.05	0.17	0.36	-	2.30	4.89

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.66	1.03	0.07	1.30	0.09	-0.30	-0.02	-	2.03	0.13	0.88	0.96	0.08	0.98	0.13	0.80	0.05	-	2.98	0.26
17	KUDGI- I STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	LARA STPS-I	2.15	1.49	0.32	1.33	0.29	0.10	0.02	-	2.93	0.63	2.50	1.40	0.35	1.15	0.34	1.19	0.26	-	3.78	0.94
19	MAUDA-I STPS	0.68	2.15	0.15	3.88	0.26	1.25	0.09	-	7.29	0.49	5.50	1.52	0.83	0.48	2.02	0.52	0.04	-	5.26	2.89
20	MAUDA-II STPS	0.02	151.43	0.24	250.26	0.40	-6.37	-0.01	-	395.32	0.63	0.02	671.18	1.08	250.26	2.57	38.41	0.06	-	2,309.00	3.70
21	NABINAGAR STP	119.60	2.39	28.58	3.04	36.30	-0.05	-0.62	-	5.37	64.25	146.58	2.02	29.67	2.48	44.03	0.06	0.72	-	5.08	74.43
22	NCTPS-I	26.57	1.92	5.11	4.67	12.40	6.14	16.32	-	12.73	33.83	64.75	0.79	5.11	1.92	32.92	-0.16	-0.43	-	5.81	37.60
23	NCTPS-II	33.29	2.45	8.15	4.40	14.67	-0.86	-2.86	-	6.00	19.96	72.94	1.12	8.15	2.01	32.20	-0.01	-0.03	-	5.53	40.33
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	RIHAND-I	198.75	0.79	15.63	1.59	31.54	-0.17	-3.39	-	2.20	43.78	202.15	0.77	15.63	1.56	33.17	0.21	4.09	-	2.62	52.89
27	RIHAND-II	162.73	0.84	13.69	1.58	25.63	-0.19	-3.02	-	2.23	36.30	211.17	0.65	13.69	1.21	34.38	0.25	3.99	-	2.47	52.05
28	RIHAND-III	190.39	1.47	27.92	1.56	29.64	-0.24	-4.54	-	2.79	53.02	228.23	1.22	27.92	1.30	36.75	0.29	5.53	-	3.08	70.19
29	SIMHADRI- II TPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	SINGRAULI	475.26	0.71	33.61	1.55	73.90	-0.12	-5.55	-	2.15	101.96	516.90	0.65	33.61	1.43	79.97	0.32	15.32	-	2.49	128.90
31	SIPAT-I STPS	1.64	1.33	0.22	1.48	0.24	-0.33	-0.05	-	2.48	0.41	4.40	1.29	0.57	0.55	0.66	0.50	0.08	-	2.99	1.31
32	SIPAT-II STPS	0.91	0.92	0.08	1.52	0.14	-0.21	-0.02	-	2.23	0.20	1.83	0.86	0.16	0.75	0.28	0.59	0.05	-	2.72	0.50
33	SOLAPUR TPS	1.13	2.46	0.28	4.55	0.51	-0.07	-0.01	-	6.95	0.78	9.07	1.94	1.76	0.57	3.88	35.57	4.01	-	10.64	9.65
34	TALCHER- II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	488.01	1.67	81.43	3.38	165.19	-0.02	-0.78	-	5.04	245.84	611.07	1.33	81.43	2.70	202.33	-0.07	-3.36	-	4.59	280.39
36	TANDA -TPS	124.56	2.43	30.28	5.70	71.05	20.17	251.27	-	28.31	352.59	185.87	1.63	30.28	3.82	91.28	0.20	2.43	-	6.67	123.99
37	TELANGANA STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	VINDHYANCHAL-I STPS	1.17	-	0.10	-	0.21	-	-0.00	-	2.64	0.31	2.47	-	0.22	-	0.43	-	0.04	-	2.80	0.69
39	VINDHYANCHAL-II STPS	0.96	-	0.07	-	0.16	-	-0.00	-	2.35	0.23	1.90	-	0.13	-	0.32	-	0.04	-	2.54	0.48
40	VINDHYANCHAL-III STPS	0.94	-	0.08	-	0.16	-	-0.01	-	2.40	0.23	1.92	-	0.15	-	0.32	-	0.03	-	2.63	0.50
41	VINDHYANCHAL-IV STPS	1.33	-	0.20	-	0.22	-	-0.01	-	3.12	0.41	2.17	-	0.31	-	0.35	-	0.05	-	3.28	0.71
42	VINDHYANCHAL-V STPS	0.65	1.59	0.10	1.72	0.11	-0.05	-0.00	-	3.26	0.21	1.16	1.50	0.17	0.97	0.20	0.43	0.03	-	3.43	0.40
	NTPC CONSOLIDATED	-	-	-	-	-	-	-90.95	-	-	-90.95	-	-	-	-	-	15.30	-	-	-	15.30
	Sub-total	2,299.63	1.47	338.62	2.67	614.42	0.72	164.83	-	4.86	1,117.87	2,907.07	1.19	347.01	2.11	806.09	0.30	68.42	-	4.20	1,221.52
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.03	-	-	4.25	0.86	0.04	0.01	-	4.29	0.87	1.69	-	-	5.10	0.71	0.00	0.00	-	4.21	0.71
2	NAPP	92.87	-	-	2.99	27.74	0.01	0.09	-	3.00	27.83	93.18	-	-	2.98	27.83	-	-	-	2.99	27.83
3	TAPP-3 & 4	1.48	-	-	3.44	0.51	0.00	0.00	-	3.44	0.51	1.54	-	-	3.32	0.53	0.00	0.00	-	3.44	0.53
4	RAPP-3 & 4	21.34	-	-	3.34	7.12	-	-	-	3.34	7.12	23.50	-	-	3.03	7.84	-	-	-	3.34	7.84
5	RAPP-5 & 6	47.64	-	-	3.92	18.66	-	-	-	3.92	18.66	67.96	-	-	2.75	26.63	0.01	0.04	-	3.92	26.67
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	165.36	-	-	3.32	54.90	0.01	0.10	-	3.33	54.99	187.87	-	-	2.92	63.54	0.00	0.04	-	3.38	63.58
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	19.86	0.97	1.93	0.78	1.55	1.09	2.17	-	2.84	5.65	29.69	0.67	1.97	0.52	2.33	1.65	3.29	-	2.56	7.59
2	TANAKPUR	1.53	11.35	1.73	2.48	0.38	-0.07	-0.01	-	13.76	2.10	4.95	4.74	2.34	0.77	1.24	0.63	0.10	-	7.44	3.68
3	CHAMERA-I	40.75	0.84	3.44	1.14	4.64	0.00	0.01	-	1.98	8.09	66.39	0.54	3.59	0.70	7.56	0.04	0.16	-	1.70	11.31
4	URI	45.35	0.85	3.83	0.96	4.34	0.48	2.16	-	2.28	10.33	46.81	0.84	3.95	0.93	4.48	0.54	2.45	-	2.32	10.87
5	CHAMERA-II	25.48	1.53	3.90	1.21	3.07	0.00	0.00	-	2.74	6.97	45.44	0.90	4.09	0.68	5.48	0.10	0.24	-	2.16	9.81
6	DHAULIGANGA	8.08	3.74	3.03	1.28	1.03	0.10	0.08	-	5.12	4.14	28.29	1.11	3.14	0.37	3.62	1.08	0.88	-	2.70	7.64
7	DULHASTI	36.62	2.50	9.14	2.33	8.53	0.61	2.24	-	5.44	19.91	64.54	1.55	9.99	1.32	15.02	1.02	3.74	-	4.46	28.76

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	1.37	1.72	0.24	0.63	0.20	-0.11	-0.01	-	3.12	0.43	0.17	1.07	0.02	5.12	0.02	0.24	0.02	-	3.40	0.06
17	KUDGI- I STPS	26.32	1.43	3.76	-	12.96	-	-	-	6.35	16.72	6.08	2.39	1.45	-	2.96	-	-	-	7.26	4.42
18	LARA STPS-I	8.26	1.88	1.55	0.35	1.20	0.44	0.09	-	3.45	2.85	2.62	8.22	2.15	1.09	0.36	0.49	0.11	-	10.00	2.62
19	MAUDA-I STPS	7.95	1.96	1.56	0.33	2.66	-0.21	-0.01	-	5.29	4.20	3.35	2.51	0.84	0.79	1.18	-0.19	-0.01	-	5.98	2.01
20	MAUDA-II STPS	13.95	1.62	2.26	0.29	4.63	-5.27	-0.01	-	4.93	6.88	8.35	1.41	1.18	0.48	2.88	-10.06	-0.02	-	4.84	4.04
21	NABINAGAR STP	140.15	2.01	28.10	2.59	37.84	-0.17	-2.07	-	4.56	63.88	127.81	2.16	27.65	2.84	33.29	-0.02	-0.23	-	4.75	60.71
22	NCTPS-I	59.44	0.86	5.11	2.09	27.43	-0.26	-0.68	-	5.36	31.86	40.28	1.27	5.11	3.08	19.46	0.35	0.94	-	6.33	25.50
23	NCTPS-II	76.49	1.07	8.15	1.92	31.75	-0.61	-2.04	-	4.95	37.86	50.56	1.61	8.15	2.90	21.39	-1.21	-4.04	-	5.04	25.50
24	RAMAGUNDAM- I & II STPS	22.13	0.68	1.51	-	9.14	-	0.05	-	4.83	10.70	8.36	0.70	0.58	-	3.48	-	0.01	-	4.87	4.07
25	RAMAGUNDAM- III STPS	5.43	0.74	0.40	-	2.20	-	-	-	4.79	2.60	2.19	0.71	0.16	-	0.90	-	0.01	-	4.84	1.06
26	RIHAND-I	213.08	0.73	15.63	1.48	35.33	0.06	1.24	-	2.45	52.20	209.51	0.75	15.63	1.51	34.65	-0.02	-0.44	-	2.38	49.83
27	RIHAND-II	188.12	0.73	13.69	1.36	30.95	0.05	0.83	-	2.42	45.47	201.41	0.68	13.69	1.27	33.05	0.13	2.05	-	2.42	48.79
28	RIHAND-III	217.04	1.29	27.92	1.37	35.31	0.04	0.85	-	2.95	64.08	218.92	1.28	27.92	1.35	35.53	0.05	0.87	-	2.94	64.31
29	SIMHADRI- II TPS	3.70	1.72	0.64	-	1.30	-	-	-	5.24	1.94	0.65	1.97	0.13	-	0.22	-	-	-	5.40	0.35
30	SINGRAULI	468.14	0.72	33.61	1.58	77.10	-0.03	-1.32	-	2.34	109.39	471.55	0.71	33.61	1.57	87.00	0.01	0.61	-	2.57	121.22
31	SIPAT-I STPS	9.13	1.28	1.17	0.26	1.40	0.25	0.04	-	2.86	2.61	3.28	1.24	0.41	0.74	0.52	0.68	0.11	-	3.15	1.04
32	SIPAT-II STPS	3.41	0.87	0.30	0.40	0.54	0.49	0.04	-	2.58	0.88	1.01	0.84	0.08	1.37	0.16	0.72	0.07	-	3.12	0.31
33	SOLAPUR TPS	8.58	2.78	2.39	0.60	3.71	0.17	0.02	-	7.12	6.11	7.87	2.43	1.91	0.65	3.45	1.86	0.21	-	7.09	5.57
34	TALCHER- II STPS	6.07	0.99	0.60	-	1.10	-	-	-	2.81	1.70	2.43	0.96	0.23	-	0.45	-	0.00	-	2.82	0.69
35	TANDA -II-TPS	596.44	1.37	81.43	2.77	189.79	-0.01	-0.31	-	4.54	270.90	582.92	1.40	81.43	2.83	163.39	-0.12	-5.73	-	4.10	239.09
36	TANDA -TPS	185.67	1.63	30.28	3.83	83.92	-0.04	-0.53	-	6.12	113.66	156.22	1.94	30.28	4.55	64.63	1.50	18.73	-	7.27	113.63
37	TELANGANA STPS	4.03	1.52	0.61	-	1.53	-	-	-	5.31	2.14	1.22	1.93	0.24	-	0.45	-	0.00	-	5.63	0.69
38	VINDHYANCHAL-I STPS	4.46		0.43		0.78		0.03	-	2.79	1.24	1.08		0.12		0.20		0.02	-	3.12	0.34
39	VINDHYANCHAL-II STPS	3.78		0.26		0.63		0.04	-	2.47	0.93	1.07		0.08		0.19		0.04	-	2.89	0.31
40	VINDHYANCHAL-III STPS	3.75		0.30		0.62		0.04	-	2.56	0.96	1.22		0.10		0.22		0.04	-	2.93	0.36
41	VINDHYANCHAL-IV STPS	4.99		0.74		0.82		0.05	-	3.23	1.61	2.57		0.38		0.45		0.04	-	3.38	0.87
42	VINDHYANCHAL-V STPS	2.56	1.53	0.39	0.44	0.44	0.43	0.03	-	3.34	0.86	1.40	1.45	0.20	0.80	0.25	0.40	0.03	-	3.45	0.48
	NTPC CONSOLIDATED	-	-	-	-	-	-	13.71	-	-	13.71	-	-	-	-	-	-	-	-	-	-
	Sub-total	2,992.03	1.22	365.66	2.05	819.67	0.06	14.83	-	4.01	1,200.16	2,666.44	1.30	346.89	2.30	690.34	0.08	17.84	-	3.96	1,055.07
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	8.10	-	-	1.06	3.51	0.00	0.00	-	4.33	3.51	2.06	-	-	4.18	0.90	-0.00	-0.00	-	4.37	0.90
2	NAPP	86.99	-	-	3.19	25.98	-	-	-	2.99	25.98	92.38	-	-	3.00	27.56	0.47	4.33	-	3.45	31.89
3	TAPP-3 & 4	5.17	-	-	0.99	1.78	0.00	0.00	-	3.44	1.78	1.48	-	-	3.45	0.51	0.87	0.13	-	4.31	0.64
4	RAPP-3 & 4	21.62	-	-	3.29	7.21	-	-	-	3.33	7.21	24.59	-	-	2.89	8.20	-	-	-	3.33	8.20
5	RAPP-5 & 6	65.15	-	-	2.86	25.52	-	-	-	3.92	25.52	67.52	-	-	2.76	26.45	-	-	-	3.92	26.45
6	MAPS	0.69	-	-	-	0.18	-	0.00	-	2.61	0.18	0.28	-	-	-	0.07	-	0.00	-	2.62	0.07
7	KAIGA	5.31	-	-	-	3.91	-	0.00	-	7.37	3.92	4.59	-	-	-	1.63	-	0.00	-	3.55	1.63
8	KUDANKULAM	4.53	-	-	-	2.05	-	0.00	-	4.54	2.06	1.81	-	-	-	0.83	-	0.00	-	4.56	0.83
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	197.57	-	-	2.78	70.15	0.00	0.01	-	3.55	70.15	194.71	-	-	2.82	66.15	0.27	4.46	-	3.63	70.61
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	33.16	0.61	2.03	0.47	2.58	2.11	4.20	-	2.66	8.81	34.19	0.61	2.10	0.45	2.66	1.86	3.69	-	2.47	8.45
2	TANAKPUR	7.21	3.38	2.43	0.53	1.80	4.60	0.70	-	6.84	4.93	12.47	2.02	2.52	0.30	3.09	0.35	0.05	-	4.54	5.66
3	CHAMERA-I	62.07	0.57	3.54	0.75	7.07	0.97	3.96	-	2.35	14.57	65.13	0.53	3.43	0.71	7.42	0.00	0.01	-	1.67	10.86
4	URI	46.79	0.86	4.04	0.93	4.48	2.01	9.11	-	3.77	17.63	48.82	0.87	4.26	0.89	4.67	0.50	2.27	-	2.29	11.20
5	CHAMERA-II	47.95	0.83	3.96	0.64	5.78	1.25	3.18	-	2.70	12.92	48.66	0.83	4.04	0.63	5.86	0.04	0.11	-	2.06	10.01
6	DHAULIGANGA	29.75	1.04	3.09	0.35	3.81	10.43	8.43	-	5.15	15.32	39.80	0.75	2.99	0.26	5.09	0.15	0.12	-	2.06	8.20
7	DULHASTI	65.32	1.51	9.87	1.31	15.21	2.31	8.46	-	5.13	33.54	65.48	1.51	9.87	1.30	15.24	1.03	3.79	-	4.41	28.90

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.71	1.15	0.08	1.21	0.10	0.03	0.00	-	2.65	0.19	0.65	1.22	0.08	1.32	0.09	0.12	0.01	-	2.74	0.18
17	KUDGI- I STPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.01	-	-	0.01
18	LARA STPS-I	2.22	2.06	0.46	1.29	0.28	5.88	1.26	-	9.00	2.00	1.58	2.76	0.44	1.81	0.20	5.75	1.23	-	11.83	1.87
19	MAUDA-I STPS	0.81	2.12	0.17	3.24	0.26	0.08	0.01	-	5.41	0.44	0.57	2.57	0.15	4.59	0.21	0.18	0.01	-	6.46	0.37
20	MAUDA-II STPS	1.74	1.70	0.29	2.31	0.55	-7.45	-0.01	-	4.82	0.84	0.43	5.05	0.22	9.30	0.16	-2.28	-0.00	-	8.64	0.37
21	NABINAGAR STP	126.11	2.19	27.60	2.88	34.25	-0.01	-0.15	-	4.89	61.70	105.09	2.62	27.58	3.45	28.25	-0.03	-0.36	-	5.28	55.47
22	NCTPS-I	28.39	1.80	5.11	4.37	14.47	0.70	1.87	-	7.55	21.44	21.77	2.34	5.11	5.70	11.55	-1.25	-3.33	-	6.12	13.33
23	NCTPS-II	48.44	1.68	8.15	3.03	22.57	0.00	0.01	-	6.34	30.73	26.61	3.06	8.15	5.51	12.11	-1.75	-5.82	-	5.43	14.45
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	0.06	-	-	0.06	-	-	-	-	-	-	0.03	-	-	0.03
26	RIHAND-I	188.12	0.83	15.63	1.68	31.34	0.08	1.68	-	2.59	48.65	83.46	1.87	15.63	3.78	13.95	-0.24	-4.78	-	2.97	24.80
27	RIHAND-II	201.88	0.68	13.69	1.27	33.37	0.20	3.32	-	2.50	50.38	171.97	0.80	13.69	1.49	28.53	-0.03	-0.41	-	2.43	41.81
28	RIHAND-III	220.23	1.27	27.92	1.35	36.01	0.18	3.51	-	3.06	67.43	197.81	1.41	27.92	1.50	32.44	0.02	0.33	-	3.07	60.69
29	SIMHADRI- II TPS	-	-	-	-	-	-	-0.05	-	-	-0.05	-	-	-	-	-	-	0.19	-	-	0.19
30	SINGRAULI	395.02	0.85	33.61	1.87	75.41	-0.06	-3.09	-	2.68	105.93	373.54	0.90	33.61	1.98	69.96	-0.05	-2.56	-	2.70	101.01
31	SIPAT-I STPS	2.12	1.27	0.27	1.14	0.33	0.25	0.04	-	3.04	0.64	2.49	1.34	0.33	0.97	0.42	0.16	0.03	-	3.14	0.78
32	SIPAT-II STPS	0.94	0.89	0.08	1.46	0.15	0.12	0.01	-	2.64	0.25	0.89	0.93	0.08	1.55	0.16	0.19	0.02	-	2.87	0.26
33	SOLAPUR TPS	1.50	2.92	0.44	3.42	0.70	5.62	0.63	-	11.78	1.77	0.69	4.82	0.33	7.39	0.33	2.49	0.28	-	13.57	0.94
34	TALCHER- II STPS	-	-	-	-	-	-	0.01	-	-	0.01	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	535.03	1.52	81.43	3.09	178.97	-0.01	-0.56	-	4.86	259.83	409.27	1.99	81.43	4.04	119.83	-0.22	-10.84	-	4.65	190.42
36	TANDA -TPS	167.68	1.81	30.28	4.24	81.66	3.26	40.55	-	9.09	152.48	98.93	3.06	30.28	7.18	39.85	1.03	12.84	-	8.39	82.96
37	TELANGANA STPS	-	-	-	-	-	-	0.93	-	-	0.93	-	-	-	-	-	-	0.53	-	-	0.53
38	VINDHYANCHAL-I STPS	1.21	-	0.11	-	0.23	-	0.01	-	2.93	0.36	0.95	-	0.10	-	0.19	-	0.01	-	3.10	0.30
39	VINDHYANCHAL-II STPS	1.72	-	0.12	-	0.32	-	0.01	-	2.59	0.45	0.85	-	0.07	-	0.16	-	0.01	-	2.82	0.24
40	VINDHYANCHAL-III STPS	0.76	-	0.09	-	0.14	-	-0.02	-	2.69	0.20	0.62	-	0.08	-	0.11	-	-0.02	-	2.84	0.18
41	VINDHYANCHAL-IV STPS	1.41	-	0.21	-	0.26	-	0.08	-	3.90	0.55	1.24	-	0.21	-	0.23	-	0.02	-	3.71	0.46
42	VINDHYANCHAL-V STPS	0.68	1.53	0.10	1.64	0.13	0.15	0.01	-	3.52	0.24	0.62	1.67	0.10	1.81	0.12	0.12	0.01	-	3.69	0.23
	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	2,419.48	1.40	337.82	2.54	682.42	0.30	69.39	-	4.50	1,089.64	1,876.81	1.81	339.33	3.27	488.38	0.00	0.11	-	4.41	827.83
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.86	-	-	3.01	1.24	0.18	0.04	-	4.46	1.27	2.18	-	-	3.95	0.93	0.00	0.00	-	4.27	0.93
2	NAPP	90.49	-	-	3.07	27.63	-0.07	-0.64	-	2.98	26.99	89.69	-	-	3.09	26.77	0.01	0.05	-	2.99	26.83
3	TAPP-3 & 4	1.45	-	-	3.52	0.50	0.00	0.00	-	3.44	0.50	1.48	-	-	3.44	0.51	0.00	0.00	-	3.45	0.51
4	RAPP-3 & 4	45.17	-	-	1.58	15.00	-0.12	-0.25	-	3.26	14.75	25.42	-	-	2.80	8.44	4.47	9.54	-	7.08	17.98
5	RAPP-5 & 6	67.92	-	-	2.75	26.68	0.05	0.23	-	3.96	26.90	65.22	-	-	2.86	25.62	-	-	-	3.93	25.62
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	207.88	-	-	2.64	71.04	-0.04	-0.63	-	3.39	70.41	183.98	-	-	2.98	62.28	0.58	9.60	-	3.91	71.87
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	34.44	0.61	2.10	0.45	2.68	1.88	3.74	-	2.47	8.52	28.75	0.69	1.99	0.54	2.25	1.56	3.09	-	2.55	7.32
2	TANAKPUR	12.33	2.09	2.58	0.31	3.06	0.36	0.06	-	4.62	5.69	13.31	1.97	2.63	0.28	3.30	0.01	0.00	-	4.45	5.93
3	CHAMERA-I	68.29	0.52	3.58	0.68	7.78	0.08	0.33	-	1.71	11.69	37.44	0.94	3.51	1.24	4.26	-0.02	-0.09	-	2.05	7.69
4	URI	46.83	0.93	4.36	0.93	4.49	0.50	2.29	-	2.38	11.13	45.37	1.05	4.76	0.96	4.37	0.49	2.22	-	2.50	11.36
5	CHAMERA-II	47.78	0.86	4.11	0.64	5.76	0.00	0.00	-	2.07	9.87	31.51	1.26	3.97	0.97	3.80	0.04	0.11	-	2.50	7.88
6	DHAULIGANGA	42.47	0.78	3.32	0.24	5.44	0.00	0.00	-	2.06	8.76	40.26	0.77	3.12	0.26	5.15	0.10	0.08	-	2.07	8.35
7	DULHASTI	58.16	1.55	9.03	1.47	13.54	0.86	3.14	-	4.42	25.71	65.08	1.47	9.55	1.31	15.15	1.04	3.80	-	4.38	28.50

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.72	1.11	0.08	1.19	0.10	0.10	0.01	-	2.57	0.18	0.67	1.20	0.08	1.29	0.10	0.13	0.01	-	2.76	0.18
17	KUDGI- I STPS	-	-	-	-	-	-	0.04	-	0.04	-	-	-	-	-	-	-	-	-	-	-
18	LARA STPS-I	1.15	3.84	0.44	2.49	0.14	5.39	1.16	-	15.13	1.74	1.92	2.29	0.44	1.49	0.23	5.81	1.25	-	10.02	1.92
19	MAUDA-I STPS	0.76	2.15	0.16	3.46	0.30	-0.04	-0.00	-	6.05	0.46	0.83	2.10	0.17	3.16	0.32	-0.00	-0.00	-	5.89	0.49
20	MAUDA-II STPS	0.75	2.24	0.17	5.37	0.29	-1.00	-0.00	-	6.14	0.46	1.43	2.34	0.34	2.80	0.54	-0.09	-0.00	-	6.14	0.88
21	NABINAGAR STP	132.50	2.08	27.60	2.74	37.33	-0.09	-1.13	-	4.81	63.80	106.65	2.59	27.58	3.40	28.04	-0.03	-0.36	-	5.18	55.25
22	NCTPS-I	38.25	1.33	5.11	3.24	20.11	0.23	0.62	-	6.75	25.84	5.41	9.44	5.11	22.94	2.67	0.66	1.74	-	17.61	9.52
23	NCTPS-II	23.06	3.39	7.81	6.36	10.92	-0.25	-0.83	-	7.77	17.91	9.36	8.35	7.81	15.66	3.87	0.57	1.90	-	14.51	13.59
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-0.01	-	-	-0.01	-	-	-	-	-	-	-	-	-	-
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-0.03	-	-	-0.03	-	-	-	-	-	-	-0.01	-	-	-0.01
26	RIHAND-I	173.81	0.89	15.44	1.81	29.03	-0.03	-0.60	-	2.52	43.87	183.90	0.84	15.44	1.72	30.64	0.00	0.03	-	2.51	46.10
27	RIHAND-II	197.94	0.68	13.49	1.29	32.80	0.01	0.14	-	2.35	46.43	179.13	0.75	13.49	1.43	29.63	0.02	0.39	-	2.43	43.51
28	RIHAND-III	197.96	1.39	27.51	1.50	32.43	-0.05	-0.98	-	2.98	58.96	195.10	1.41	27.51	1.52	31.90	0.02	0.34	-	3.06	59.75
29	SIMHADRI- II TPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
30	SINGRAULI	479.72	0.69	33.26	1.54	79.30	-0.04	-1.83	-	2.31	110.73	402.76	0.83	33.26	1.83	79.42	-0.03	-1.61	-	2.76	111.08
31	SIPAT-I STPS	2.67	1.13	0.30	0.91	0.51	0.16	0.03	-	3.14	0.84	2.12	1.42	0.30	1.14	0.43	0.20	0.03	-	3.58	0.76
32	SIPAT-II STPS	0.85	0.98	0.08	1.62	0.17	0.04	0.00	-	2.99	0.25	0.80	1.04	0.08	1.73	0.17	0.15	0.01	-	3.28	0.26
33	SOLAPUR TPS	1.60	2.87	0.46	3.20	0.76	2.33	0.26	-	9.24	1.48	0.18	19.62	0.36	27.78	0.09	2.12	0.24	-	37.20	0.69
34	TALCHER- II STPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	552.91	1.47	81.07	2.99	179.86	0.39	19.13	-	5.07	280.06	309.21	2.62	81.07	5.34	105.60	-0.04	-1.77	-	5.98	184.90
36	TANDA -TPS	123.86	2.44	30.28	5.74	58.75	1.67	20.84	-	8.87	109.86	69.05	4.38	30.28	10.29	32.36	0.05	0.59	-	9.16	63.22
37	TELANGANA STPS	-	-	-	-	-	-	-1.46	-	-	-1.46	-	-	-	-	-	-	0.01	-	-	0.01
38	VINDHYANCHAL-I STPS	1.02	-	0.10	-	0.20	-	0.01	-	3.08	0.31	1.08	-	0.10	-	0.21	-	0.01	-	3.00	0.33
39	VINDHYANCHAL-II STPS	0.94	-	0.07	-	0.18	-	0.01	-	2.71	0.25	0.57	-	0.07	-	0.11	-	-0.02	-	2.79	0.16
40	VINDHYANCHAL-III STPS	1.04	-	0.08	-	0.19	-	0.02	-	2.82	0.29	0.90	-	0.08	-	0.17	-	0.02	-	2.95	0.27
41	VINDHYANCHAL-IV STPS	1.41	-	0.21	-	0.27	-	0.02	-	3.50	0.49	1.23	-	0.21	-	0.23	-	0.02	-	3.74	0.46
42	VINDHYANCHAL-V STPS	0.65	1.60	0.10	1.72	0.12	0.08	0.01	-	3.60	0.23	0.60	1.74	0.10	1.87	0.11	0.15	0.01	-	3.81	0.23
	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	2,426.95	1.38	334.09	2.53	651.58	0.20	46.26	-	4.25	1,031.93	1,885.20	1.78	335.41	3.26	477.53	0.05	11.82	-	4.37	824.77
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	1.47	-	-	5.85	0.62	0.00	-	-	4.18	0.62	1.47	-	-	5.86	0.61	0.00	0.00	-	4.18	0.61
2	NAPP	90.29	-	-	3.07	26.95	-	-	-	2.99	26.95	89.66	-	-	3.09	26.80	-	-	-	2.99	26.80
3	TAPP-3 & 4	1.51	-	-	3.38	0.52	-0.01	-0.00	-	3.44	0.52	1.48	-	-	3.45	0.51	0.00	0.00	-	3.44	0.51
4	RAPP-3 & 4	40.25	-	-	1.77	13.34	-	-	-	3.31	13.34	38.81	-	-	1.83	12.86	0.04	0.08	-	3.33	12.94
5	RAPP-5 & 6	59.19	-	-	3.15	23.23	-	-	-	3.92	23.23	53.76	-	-	3.47	21.15	-	-	-	3.93	21.15
6	MAPS	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	192.71	-	-	2.85	64.65	-0.00	-0.00	-	3.35	64.65	185.18	-	-	2.96	61.94	0.00	0.08	-	3.35	62.02
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	13.00	1.54	2.00	1.19	1.06	0.71	1.41	-	3.43	4.46	5.96	2.88	1.72	2.60	0.53	0.33	0.65	-	4.85	2.89
2	TANAKPUR	13.42	2.02	2.71	0.28	3.33	3.63	0.56	-	4.91	6.60	7.10	3.16	2.24	0.53	1.77	3.09	0.47	-	6.31	4.48
3	CHAMERA-I	14.36	2.56	3.67	3.23	1.64	0.00	0.00	-	3.70	5.31	10.16	3.41	3.47	4.57	1.16	0.00	0.01	-	4.56	4.63
4	URI	13.86	3.09	4.28	3.13	1.41	0.14	0.63	-	4.56	6.32	8.56	4.08	3.49	5.06	0.88	0.09	0.40	-	5.58	4.77
5	CHAMERA-II	13.73	2.69	3.69	2.24	1.65	1.80	4.59	-	7.24	9.94	7.54	4.05	3.05	4.07	0.91	0.00	0.00	-	5.26	3.96
6	DHAULIGANGA	17.74	1.66	2.94	0.58	2.27	0.09	0.07	-	2.98	5.29	9.47	2.95	2.80	1.09	1.21	0.00	0.00	-	4.24	4.01
7	DULHASTI	50.49	1.79	9.03	1.69	11.75	0.83	3.03	-	4.72	23.82	28.62	3.02	8.64	2.98	6.66	0.47	1.72	-	5.95	17.03

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.67	1.16	0.08	1.28	0.09	0.10	0.01	-	2.65	0.18	0.70	0.98	0.07	1.23	0.09	0.10	0.01	-	2.37	0.17
17	KUDGI- I STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	-	-	0.02
18	LARA STPS-I	2.13	2.07	0.44	1.34	0.26	5.87	1.26	-	9.18	1.96	2.22	1.98	0.44	1.29	0.27	0.23	0.05	-	3.40	0.76
19	MAUDA-I STPS	0.90	2.15	0.19	2.93	0.31	-0.03	-0.00	-	5.57	0.50	1.05	1.79	0.19	2.52	0.33	0.36	0.02	-	5.18	0.54
20	MAUDA-II STPS	1.46	2.25	0.33	2.75	0.50	-2.04	-0.00	-	5.67	0.83	1.73	1.91	0.33	2.32	0.55	27.75	0.04	-	5.34	0.93
21	NABINAGAR STP	84.54	3.26	27.58	4.29	24.04	0.01	0.08	-	6.12	51.70	90.60	3.05	27.59	4.01	26.74	0.41	4.96	-	6.54	59.29
22	NCTPS-I	0.99	51.76	5.11	125.73	0.49	1.34	3.55	-	92.63	9.14	40.00	1.28	5.11	3.10	19.27	-0.40	-1.06	-	5.83	23.32
23	NCTPS-II	12.04	6.38	7.68	12.18	5.19	-0.88	-2.92	-	8.27	9.95	51.96	1.48	7.68	2.82	22.29	-0.61	-2.02	-	5.38	27.96
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	0.01
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	-	-	0.00
26	RIHAND-I	166.54	0.93	15.44	1.89	27.73	-0.19	-3.85	-	2.36	39.32	198.58	0.78	15.44	1.59	33.18	0.17	3.44	-	2.62	52.07
27	RIHAND-II	180.56	0.75	13.49	1.42	29.83	-0.14	-2.22	-	2.28	41.10	193.07	0.70	13.49	1.33	32.01	0.29	4.71	-	2.60	50.21
28	RIHAND-III	197.94	1.39	27.51	1.50	32.32	-0.07	-1.34	-	2.96	58.50	204.14	1.35	27.51	1.45	33.46	0.27	5.20	-	3.24	66.17
29	SIMHADRI- II TPS	-	-	-	-	-	-	0.01	-	-	0.01	-	-	-	-	-	-	0.03	-	-	0.03
30	SINGRAULI	415.62	0.80	33.26	1.78	74.02	-0.18	-8.32	-	2.38	98.96	426.66	0.78	33.26	1.73	71.25	0.05	2.36	-	2.50	106.87
31	SIPAT-I STPS	2.36	1.28	0.30	1.03	0.42	0.22	0.04	-	3.21	0.76	2.62	1.15	0.30	0.92	0.41	0.30	0.05	-	2.90	0.76
32	SIPAT-II STPS	0.82	1.01	0.08	1.69	0.15	0.12	0.01	-	2.99	0.24	0.90	0.92	0.08	1.53	0.15	0.15	0.01	-	2.69	0.24
33	SOLAPUR TPS	0.01	328.64	0.33	512.71	0.00	2.38	0.27	-	600.46	0.60	2.84	2.26	0.64	1.81	1.25	0.41	0.05	-	6.83	1.94
34	TALCHER- II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	0.01
35	TANDA -II-TPS	297.11	2.73	81.07	5.56	103.69	-0.49	-23.68	-	5.42	161.08	481.60	1.68	81.07	3.43	152.52	0.19	9.09	-	5.04	242.68
36	TANDA -TPS	-	-	30.28	-	5.84	-0.38	-4.77	-	-	31.35	43.67	2.91	12.70	16.27	19.96	1.00	12.42	-	10.32	45.07
37	TELANGANA STPS	-	-	-	-	-	-	0.07	-	-	0.07	-	-	-	-	-	-	0.04	-	-	0.04
38	VINDHYANCHAL-I STPS	1.13	-	0.10	-	0.23	-	0.01	-	3.04	0.34	0.95	-	0.10	-	0.19	-	-0.00	-	3.00	0.29
39	VINDHYANCHAL-II STPS	0.56	-	0.07	-	0.11	-	-0.03	-	2.70	0.15	0.92	-	0.07	-	0.17	-	0.01	-	2.74	0.25
40	VINDHYANCHAL-III STPS	0.92	-	0.08	-	0.18	-	0.01	-	2.90	0.27	0.93	-	0.08	-	0.17	-	0.01	-	2.84	0.26
41	VINDHYANCHAL-IV STPS	1.25	-	0.21	-	0.24	-	0.01	-	3.69	0.46	1.30	-	0.21	-	0.24	-	0.03	-	3.66	0.48
42	VINDHYANCHAL-V STPS	0.62	1.68	0.10	1.79	0.12	0.06	0.00	-	3.70	0.23	0.65	1.60	0.10	1.72	0.12	0.18	0.01	-	3.67	0.24
	NTPC CONSOLIDATED	-	-	-	-	-	-	-0.44	-	-	-0.44	-	-	-	-	-	-	-	-	-	-
	Sub-total	1,828.48	1.84	335.88	3.36	460.19	-0.16	-36.91	-	4.15	759.16	2,237.16	1.42	318.31	2.75	577.38	0.25	58.59	-	4.27	954.28
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.70	-	-	3.19	1.17	0.00	0.00	-	4.31	1.17	2.76	-	-	3.12	1.19	0.00	0.00	-	4.32	1.19
2	NAPP	94.83	-	-	2.93	28.31	0.04	0.42	-	3.03	28.72	96.24	-	-	2.88	28.73	0.01	0.11	-	3.00	28.84
3	TAPP-3 & 4	1.28	-	-	3.99	0.44	0.00	0.00	-	3.44	0.44	0.75	-	-	6.81	0.26	0.00	0.00	-	3.44	0.26
4	RAPP-3 & 4	24.15	-	-	2.95	8.00	-	-	-	3.31	8.00	49.24	-	-	1.45	16.32	-	-	-	3.31	16.32
5	RAPP-5 & 6	60.35	-	-	3.09	23.68	-	-	-	3.92	23.68	55.89	-	-	3.34	21.93	-	-	-	3.92	21.93
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	-	-	0.00
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	183.30	-	-	2.99	61.59	0.03	0.42	-	3.38	62.01	204.88	-	-	2.68	68.43	0.01	0.11	-	3.35	68.54
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	3.53	3.43	1.21	4.39	0.30	0.20	0.39	-	5.41	1.91	2.95	3.47	1.02	5.25	0.25	1.02	2.02	-	11.15	3.29
2	TANAKPUR	3.34	5.20	1.74	1.14	0.83	0.01	0.00	-	7.68	2.57	2.25	7.35	1.65	1.69	0.56	6.82	1.04	-	14.50	3.26
3	CHAMERA-I	8.50	3.53	3.00	5.46	0.97	0.00	0.00	-	4.67	3.97	7.42	3.54	2.62	6.26	0.84	1.59	6.49	-	13.43	9.96
4	URI	8.17	3.54	2.89	5.31	0.84	0.09	0.39	-	5.05	4.12	7.87	3.35	2.63	5.51	0.80	2.48	11.24	-	18.64	14.67
5	CHAMERA-II	6.45	4.26	2.75	4.76	0.78	0.00	0.00	-	5.47	3.53	5.56	4.53	2.52	5.52	0.67	2.89	7.36	-	18.95	10.55
6	DHAULIGANGA	5.91	4.79	2.83	1.75	0.76	0.01	0.01	-	6.08	3.60	4.77	4.61	2.20	2.17	0.61	5.78	4.67	-	15.70	7.48
7	DULHASTI	19.83	3.43	6.80	4.30	2.96	0.33	1.22	-	5.53	10.98	16.86	3.71	6.25	5.06	2.19	5.49	20.11	-	16.93	28.56

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
16	KORBA-III STPS	0.64	1.06	0.07	1.34	0.08	0.11	0.01	-	2.50	0.16	0.69	0.99	0.07	1.25	0.10	0.10	0.01	-	2.57	0.18
17	KUDGI- I STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	LARA STPS-I	2.03	2.17	0.44	1.41	0.24	0.12	0.03	-	3.49	0.71	2.16	2.03	0.44	1.32	0.26	0.12	0.03	-	3.33	0.72
19	MAUDA-I STPS	0.68	2.32	0.16	3.89	0.23	-	-	-	5.73	0.39	0.98	1.69	0.17	2.70	0.31	-	-	-	4.85	0.47
20	MAUDA-II STPS	1.30	2.00	0.26	3.09	0.45	-	-	-	5.43	0.71	1.61	1.81	0.29	2.49	0.50	-	-	-	4.94	0.80
21	NABINAGAR STP	88.86	3.10	27.58	4.09	24.36	0.00	0.05	-	5.85	51.98	127.67	2.16	27.61	2.84	38.49	0.01	0.11	-	5.19	66.21
22	NCTPS-I	30.19	1.64	4.94	4.11	12.75	0.54	1.43	-	6.34	19.12	43.96	1.12	4.94	2.82	20.94	0.99	2.62	-	6.48	28.50
23	NCTPS-II	42.15	1.67	7.05	3.48	16.71	0.01	0.04	-	5.65	23.80	44.31	1.59	7.05	3.31	19.15	0.76	2.53	-	6.49	28.74
24	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	0.01
25	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	RIHAND-I	178.98	0.86	15.44	1.76	29.53	-0.01	-0.29	-	2.50	44.68	193.41	0.80	15.44	1.63	31.68	0.01	0.24	-	2.45	47.36
27	RIHAND-II	176.55	0.76	13.49	1.45	28.90	0.07	1.10	-	2.46	43.49	189.79	0.71	13.49	1.35	30.84	0.05	0.88	-	2.38	45.21
28	RIHAND-III	108.73	2.53	27.51	2.73	17.60	-0.20	-3.80	-	3.80	41.31	151.18	1.82	27.51	1.96	24.29	-0.12	-2.31	-	3.27	49.50
29	SIMHADRI- II TPS	-	-	-	-	-	-	-0.05	-	-	-0.05	-	-	-	-	-	-	-	-	-	-
30	SINGRAULI	407.64	0.82	33.26	1.81	66.04	0.03	1.23	-	2.47	100.53	462.81	0.72	33.26	1.60	75.67	0.04	1.84	-	2.39	110.77
31	SIPAT-I STPS	2.41	1.25	0.30	1.00	0.36	0.14	0.02	-	2.83	0.68	2.65	1.14	0.30	0.91	0.40	0.13	0.02	-	2.73	0.72
32	SIPAT-II STPS	0.84	0.98	0.08	1.64	0.13	0.09	0.01	-	2.62	0.22	0.69	1.19	0.08	1.99	0.11	-0.13	-0.01	-	2.62	0.18
33	SOLAPUR TPS	2.57	2.23	0.57	2.00	1.09	0.57	0.06	-	6.71	1.72	2.55	2.18	0.56	2.01	1.11	0.55	0.06	-	6.76	1.73
34	TALCHER- II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	TANDA -II-TPS	411.12	1.97	81.07	4.02	128.89	0.03	1.56	-	5.14	211.51	527.76	1.54	81.07	3.13	165.40	0.04	2.12	-	4.71	248.59
36	TANDA -TPS	-	-	-	-	-	0.16	2.01	-	-	2.01	-	-	-	-	-	0.16	2.01	-	-	2.01
37	TELANGANA STPS	-	-	-	-	-	-	-0.12	-	-	-0.12	-	-	-	-	-	-	0.00	-	-	0.00
38	VINDHYANCHAL-I STPS	0.88	-	0.10	-	0.17	-	-0.00	-	3.03	0.27	1.05	-	0.10	-	0.20	-	-0.00	-	2.87	0.30
39	VINDHYANCHAL-II STPS	0.85	-	0.07	-	0.15	-	0.01	-	2.75	0.23	0.94	-	0.07	-	0.17	-	0.01	-	2.63	0.25
40	VINDHYANCHAL-III STPS	0.86	-	0.08	-	0.15	-	0.01	-	2.86	0.24	0.99	-	0.08	-	0.18	-	0.01	-	2.76	0.27
41	VINDHYANCHAL-IV STPS	1.18	-	0.21	-	0.21	-	0.02	-	3.70	0.44	1.34	-	0.20	-	0.24	-	0.02	-	3.45	0.46
42	VINDHYANCHAL-V STPS	0.59	1.78	0.10	1.90	0.11	0.09	0.01	-	3.73	0.22	0.67	1.55	0.10	1.67	0.12	0.07	0.00	-	3.48	0.23
	NTPC CONSOLIDATED	-	-	-	-	-	-	-22.34	0.06	-	-22.28	-	-	-	-	-	-	30.02	-	-	30.02
	Sub-total	1,866.73	1.63	303.98	3.29	462.57	-0.04	-8.80	0.06	4.06	757.82	2,311.44	1.32	304.08	2.66	588.54	0.20	45.57	-	4.06	938.19
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KAPS	2.50	-	-	3.45	1.08	0.00	0.00	-	4.33	1.08	2.10	-	-	4.09	0.91	0.00	0.00	-	4.33	0.91
2	NAPP	82.78	-	-	3.35	24.71	-	-	-	2.99	24.71	57.50	-	-	4.82	17.16	-	-	-	2.99	17.16
3	TAPP-3 & 4	0.75	-	-	6.84	0.26	0.00	0.00	-	3.44	0.26	1.35	-	-	3.77	0.47	0.00	0.00	-	3.45	0.47
4	RAPP-3 & 4	34.88	-	-	2.04	11.56	-	-	-	3.31	11.56	45.30	-	-	1.57	15.01	-	-	-	3.31	15.01
5	RAPP-5 & 6	41.84	-	-	4.46	16.42	-	-	-	3.92	16.42	28.74	-	-	6.49	11.28	-	-	-	3.92	11.28
6	MAPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	KAIGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	KUDANKULAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	162.74	-	-	3.37	54.02	0.00	0.00	-	3.32	54.02	135.00	-	-	4.07	44.83	0.00	0.00	-	3.32	44.83
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	SALAL	3.67	2.54	0.93	4.22	0.29	0.10	0.20	-	3.85	1.41	10.18	1.71	1.74	1.52	0.79	0.24	0.49	-	2.97	3.02
2	TANAKPUR	1.23	12.12	1.49	3.08	0.30	59.73	9.13	-	88.76	10.93	1.86	8.63	1.61	2.04	0.46	0.02	0.00	-	11.12	2.07
3	CHAMERA-I	8.51	2.94	2.51	5.45	0.97	0.00	0.00	-	4.09	3.48	22.27	1.52	3.38	2.08	2.54	0.02	0.08	-	2.70	6.00
4	URI	7.64	3.22	2.46	5.67	0.73	0.08	0.37	-	4.66	3.56	47.87	0.82	3.95	0.91	4.58	0.04	0.18	-	1.82	8.71
5	CHAMERA-II	6.12	5.11	3.13	5.02	0.74	2.60	6.62	-	17.14	10.49	11.22	2.92	3.28	2.74	1.35	0.00	0.01	-	4.14	4.64
6	DHAULIGANGA	3.95	5.00	1.98	2.62	0.51	8.41	6.80	-	23.47	9.28	5.94	3.66	2.17	1.74	0.76	0.01	0.01	-	4.96	2.94
7	DULHASTI	13.41	4.67	6.27	6.36	1.74	0.18	0.67	-	6.47	8.68	19.35	4.33	8.38	4.41	2.52	0.00	0.01	-	5.64	10.91

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh) (Rs. Cr.)
16	KORBA-III STPS	8.53	1.18	1.01	1.40	1.19	0.11	0.09	-	2.69 2.30
17	KUDGI- I STPS	32.40	1.61	5.21	4.92	15.93	0.02	0.08	-	6.55 21.22
18	LARA STPS-I	30.92	2.56	7.91	1.31	4.05	2.18	6.73	-	6.04 18.69
19	MAUDA-I STPS	24.06	1.97	4.74	3.49	8.39	0.05	0.13	-	5.51 13.26
20	MAUDA-II STPS	32.79	2.13	6.98	4.28	14.04	0.02	0.05	-	6.42 21.07
21	NABINAGAR STP	1,396.14	2.40	334.72	2.81	392.96	0.01	0.99	-	5.22 728.67
22	NCTPS-I	399.99	1.52	60.95	4.86	194.46	0.59	23.59	-	6.98 279.00
23	NCTPS-II	491.21	1.91	94.03	4.33	212.81	-0.33	-16.07	-	5.92 290.77
24	RAMAGUNDAM- I & II STPS	30.48	0.69	2.09	4.14	12.62	0.02	0.08	-	4.85 14.79
25	RAMAGUNDAM- III STPS	7.63	0.73	0.56	4.06	3.10	0.08	0.06	-	4.88 3.72
26	RIHAND-I	2,190.30	0.85	186.39	1.65	361.78	-0.01	-2.62	-	2.49 545.55
27	RIHAND-II	2,254.31	0.72	163.06	1.64	369.91	0.05	11.76	-	2.42 544.73
28	RIHAND-III	2,327.65	1.43	332.56	1.62	377.68	0.02	3.67	-	3.07 713.90
29	SIMHADRI- II TPS	4.36	1.76	0.77	3.50	1.52	0.29	0.13	-	5.55 2.42
30	SINGRAULI	5,295.62	0.76	401.22	1.72	909.05	-0.01	-2.93	-	2.47 1,307.34
31	SIPAT- I STPS	37.88	1.26	4.77	1.61	6.10	0.11	0.44	-	2.99 11.31
32	SIPAT-II STPS	13.88	0.93	1.29	1.66	2.30	0.15	0.21	-	2.74 3.80
33	SOLAPUR TPS	38.59	2.60	10.03	4.37	16.87	1.58	6.09	-	8.55 32.98
34	TALCHER- II STPS	8.50	0.98	0.83	1.83	1.55	0.02	0.02	-	2.83 2.40
35	TANDA -II-TPS	5,802.46	1.68	975.00	3.20	1,855.46	-0.03	-15.15	-	4.85 2,815.31
36	TANDA -TPS	1,155.49	2.47	285.17	4.75	549.29	3.10	358.40	-	10.32 1,192.86
37	TELANGANA STPS	5.25	1.62	0.85	3.77	1.98	0.01	0.01	-	5.40 2.83
38	VINDHYANCHAL-I STPS	17.45	0.98	1.71	1.85	3.23	0.07	0.13	-	2.90 5.07
39	VINDHYANCHAL-II STPS	15.06	0.76	1.14	1.77	2.67	0.08	0.13	-	2.61 3.94
40	VINDHYANCHAL-III STPS	14.84	0.87	1.29	1.76	2.61	0.09	0.14	-	2.72 4.03
41	VINDHYANCHAL-IV STPS	21.42	1.54	3.31	1.75	3.75	0.16	0.34	-	3.46 7.40
42	VINDHYANCHAL-V STPS	10.84	1.57	1.70	1.80	1.95	0.13	0.14	-	3.50 3.79
	NTPC CONSOLIDATED	-	-	-	-	-	-	-54.71	0.06	- -54.65
	Sub-total	27,717.42	1.45	4,007.08	2.64	7,319.12	0.16	451.95	0.06	4.25 11,778.22
		-	-	-	-	-	-	-	-	-
e	NPCIL	-	-	-	-	-	-	-	-	-
1	KAPS	31.93	-	-	4.30	13.73	0.01	0.05	-	4.32 13.78
2	NAPP	1,056.88	-	-	2.99	316.18	0.04	4.36	-	3.03 320.54
3	TAPP-3 & 4	19.72	-	-	3.44	6.78	0.07	0.13	-	3.51 6.91
4	RAPP-3 & 4	394.27	-	-	3.32	130.91	0.24	9.37	-	3.56 140.28
5	RAPP-5 & 6	681.18	-	-	3.92	267.25	0.00	0.27	-	3.93 267.51
6	MAPS	0.97	-	-	2.56	0.25	0.05	0.01	-	2.62 0.25
7	KAIGA	9.90	-	-	5.60	5.54	0.00	0.00	-	5.60 5.54
8	KUDANKULAM	6.34	-	-	4.55	2.88	0.00	0.00	-	4.55 2.88
	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-
	Sub-Total	2,201.19	-	-	3.38	743.52	0.06	14.18	-	3.44 757.70
		-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-
1	SALAL	219.38	0.95	20.74	0.79	17.26	1.15	25.32	-	2.89 63.32
2	TANAKPUR	81.00	3.17	25.67	2.48	20.12	1.49	12.11	-	7.15 57.90
3	CHAMERA-I	411.30	0.97	39.75	1.14	46.85	0.27	10.96	-	2.37 97.56
4	URI	373.95	1.20	44.90	0.96	36.06	0.90	33.70	-	3.07 114.66
5	CHAMERA-II	297.44	1.43	42.50	1.21	35.84	0.75	22.24	-	3.38 100.58
6	DHAULIGANGA	236.42	1.42	33.60	1.28	30.26	0.89	21.16	-	3.60 85.02
7	DULHASTI	503.77	2.04	102.82	2.19	110.52	1.03	51.93	-	5.27 265.28

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	18.78	1.54	2.88	2.21	4.14	0.22	0.42	-	3.97	7.45	16.55	1.75	2.90	2.50	3.65	0.21	0.39	-	4.20	6.95
9	CHAMERA-III	15.72	3.01	4.74	2.09	3.28	8.94	14.05	-	14.04	22.08	32.39	1.59	5.15	1.01	6.76	0.18	0.28	-	3.76	12.19
10	URI-II	36.28	1.61	5.85	2.21	8.01	0.88	3.18	-	4.70	17.04	36.59	1.65	6.02	2.19	8.09	0.94	3.42	-	4.79	17.53
11	PARBATHI-III HEP	3.96	9.47	3.75	1.36	0.54	7.54	2.98	-	18.37	7.27	15.50	3.18	4.93	0.35	2.11	-138.51	-54.80	-	-30.81	-47.77
12	KISHANGANGA	64.77	2.00	12.95	2.39	15.47	0.16	1.05	-	4.55	29.46	71.48	1.77	12.62	2.16	17.07	0.24	1.54	-	4.37	31.23
13	NHPC CONSOLIDATED	-	-	-	-	-	-	4.45	-	-	4.45	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	317.19	1.80	57.17	1.73	54.98	1.03	32.79	-	4.57	144.94	458.64	1.32	60.71	1.20	77.42	-1.21	-38.34	-	2.18	99.79
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	23.74	5.11	12.13	2.23	5.28	0.00	0.01	-	7.34	17.42	80.23	1.61	12.91	0.66	17.85	0.48	1.14	-	3.98	31.90
2	Singrauli SHPS	1.12	-	-	5.04	0.56	0.00	0.00	-	5.04	0.56	1.36	-	-	4.16	0.68	0.00	0.00	-	5.04	0.68
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	24.86	4.88	12.13	2.35	5.85	0.00	0.01	-	7.23	17.99	81.58	1.58	12.91	0.72	18.53	0.46	1.14	-	3.99	32.58
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	72.40	2.09	15.12	2.12	15.31	0.08	0.58	-	4.28	31.02	23.48	1.95	4.58	6.52	6.45	0.08	0.58	-	4.95	11.61
2	Koteshwar	32.21	2.07	6.66	2.75	8.84	0.46	1.50	-	5.28	17.00	49.01	2.72	13.33	1.80	10.36	0.36	1.17	-	5.07	24.86
3	Dhukwan	0.38	-	-	-	0.19	-	0.03	-	-	0.22	5.10	-	-	-	2.48	-	0.10	-	-	2.58
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	104.99	2.07	21.7809	2.32	24.3421	0.20	2.1135	-	4.59	48.24	77.58	2.31	17.9101	3.14	19.2941	0.18	1.8454	-	5.03	39.05
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	11.42	4.99	5.70	2.08	2.38	0.00	0.00	-	7.07	8.08	36.17	1.70	6.16	0.66	7.53	2.44	2.78	-	4.55	16.47
2	Nathpa Jhakri	43.85	2.70	11.82	1.20	5.28	0.00	0.01	-	3.90	17.11	141.35	0.90	12.78	0.37	17.00	1.20	5.26	-	2.48	35.05
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	55.27	3.17	17.5170	1.38	7.6515	0.00	0.0161	-	4.56	25.18	177.51	1.07	18.9352	0.43	24.5303	1.46	8.0489	-	2.90	51.51
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	13.72	-	-	4.00	5.49	0.02	0.02	-	4.02	5.51	18.02	-	-	3.05	7.21	0.02	0.02	-	4.01	7.23
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	13.72	-	-	4.00	5.4896	0.02	0.0210	-	4.02	5.51	18.02	-	-	3.05	7.2083	0.02	0.0211	-	4.01	7.23
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	40.60	3.96	16.08	3.09	12.55	-6.12	-24.84	-	0.93	3.78	114.14	3.80	43.41	1.10	32.99	-	-	-	6.69	76.40
3	Vishnu Prayag	50.07	0.41	2.04	1.08	5.39	-0.87	-4.37	-	0.61	3.06	216.12	0.09	2.04	0.25	23.27	-0.70	-3.51	-	1.01	21.80
4	KARCHAM	27.66	2.45	6.76	0.94	2.61	0.10	0.29	-	3.49	9.67	106.99	0.73	7.85	0.24	10.11	0.39	1.08	-	1.78	19.04
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	-	-	-	-	-	-	-	-	-	-	40.78	2.23	9.11	-	9.86	-	2.27	-	5.21	21.24
8	Tidong Power Generation	-	-	-	-	-	-	-	-	-	-	13.48	2.30	3.10	-	3.10	-	0.40	-	4.90	6.60
	Sub-Total	118.32	2.10	24.8811	1.74	20.5524	-2.44	#####	-	1.40	16.51	491.51	1.33	65.5098	0.42	79.3250	0.02	0.2468	-	2.95	145.08

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	7.27	3.95	2.87	5.70	1.60	0.33	0.62	-	7.01	5.09	4.02	7.20	2.89	10.31	0.89	0.04	0.08	-	9.60	3.86
9	CHAMERA-III	35.22	1.42	4.98	0.93	7.35	0.00	0.00	-	3.50	12.34	35.94	1.41	5.06	0.91	7.50	0.08	0.13	-	3.53	12.69
10	URI-II	39.33	1.52	5.99	2.04	8.69	0.94	3.40	-	4.60	18.08	35.01	1.76	6.15	2.29	7.73	0.85	3.07	-	4.84	16.95
11	PARBATI-III HEP	15.48	3.08	4.77	0.35	2.11	0.02	0.01	-	4.45	6.88	21.23	2.32	4.93	0.25	2.89	0.02	0.01	-	3.69	7.82
12	KISHANGANGA	100.84	1.75	17.61	1.53	24.08	0.25	1.62	-	4.30	43.32	106.71	1.74	18.54	1.45	25.48	0.28	1.83	-	4.30	45.86
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	490.39	1.33	65.19	1.12	84.55	1.38	43.69	-	3.94	193.43	517.45	1.29	66.78	1.06	88.54	0.48	15.14	-	3.29	170.47
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	94.78	1.32	12.51	0.56	21.09	0.09	0.22	-	3.57	33.82	122.16	1.13	13.81	0.43	27.18	0.14	0.34	-	3.38	41.33
2	Singrauli SHPS	1.64	-	-	3.45	0.83	0.00	0.00	-	5.04	0.83	1.56	-	-	3.63	0.78	0.00	0.00	-	5.04	0.78
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	96.42	1.30	12.51	0.61	21.91	0.09	0.22	-	3.59	34.64	123.72	1.12	13.81	0.47	27.96	0.14	0.34	-	3.40	42.12
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	3.25	1.43	0.46	47.12	0.69	0.00	0.02	-	3.61	1.17	174.77	0.96	16.71	0.88	36.96	0.08	0.58	-	3.10	54.26
2	Koteshwar	1.75	1.04	0.18	50.42	0.48	0.02	0.06	-	4.11	0.72	67.31	1.76	11.84	1.31	18.48	0.81	2.60	-	4.89	32.92
3	Dhukwan	0.00	-	-	-	0.00	-	-	-	-	0.00	1.86	-	-	-	0.91	-	0.01	-	-	0.92
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	5.00	1.29	0.6465	48.65	1.1689	0.01	0.0782	-	3.78	1.89	243.94	1.17	28.5532	1.00	56.3530	0.30	3.1924	-42.9522	1.85	45.15
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	46.20	1.35	6.26	0.51	9.61	0.00	0.00	-	3.44	15.87	47.43	1.34	6.34	0.50	9.87	0.00	0.00	-	3.42	16.21
2	Nathpa Jhakri	181.63	0.72	13.03	0.29	21.85	0.00	0.01	-	1.92	34.89	191.34	0.70	13.46	0.28	23.02	0.00	0.01	-	1.91	36.49
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	227.83	0.85	19.2854	0.34	31.4643	0.00	0.0166	-	2.23	50.77	238.77	0.83	19.8030	0.32	32.8888	0.00	0.0157	-	2.21	52.71
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	29.18	-	-	1.88	11.67	0.02	0.02	-	4.01	11.69	30.44	-	-	1.80	12.17	0.02	0.02	-	4.01	12.20
	Sub-Total	29.18	-	-	1.88	11.6733	0.02	0.0210	-	4.01	11.69	30.44	-	-	1.80	12.1743	0.02	0.0210	-	4.01	12.20
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	1.31	-	-	-	0.30	-	-	-	2.27	0.30	9.43	-	-	-	2.14	-	-	-	2.27	2.14
2	SRI NAGAR HEP	137.74	3.66	50.43	0.91	42.58	-	-	-	6.75	93.00	209.86	3.15	66.11	0.60	64.87	-	-	-	6.24	130.98
3	Vishnu Prayag	263.60	0.08	2.06	0.20	31.52	-0.58	-2.89	-	1.16	30.69	239.69	0.09	2.04	0.22	25.81	1.50	7.49	-	1.47	35.34
4	KARCHAM	142.06	0.56	8.02	0.18	13.42	0.42	1.16	-	1.59	22.60	159.71	0.52	8.28	0.16	15.09	0.58	1.61	-	1.56	24.99
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	41.55	2.24	9.29	-	10.04	-	2.17	-	5.17	21.50	41.11	2.25	9.24	-	9.94	-	2.32	-	5.23	21.49
8	Tidong Power Generation	13.03	2.30	3.00	-	3.00	-	0.39	-	4.90	6.39	13.43	2.30	3.09	-	3.09	-	0.42	-	4.91	6.60
	Sub-Total	599.29	1.21	72.7918	0.34	100.8590	0.07	0.8334	-	2.91	174.48	673.24	1.32	88.7619	0.31	120.9330	1.00	11.8383	-	3.29	221.53

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	10.58	2.59	2.74	3.91	2.33	0.11	0.20	-	4.98	5.27	6.37	4.24	2.70	6.50	1.41	0.06	0.12	-	6.63	4.23
9	CHAMERA-III	35.21	1.46	5.14	0.93	7.35	0.11	0.17	-	3.60	12.66	24.30	2.05	4.98	1.35	5.07	0.08	0.13	-	4.19	10.19
10	URI-II	32.46	1.89	6.14	2.47	7.17	0.82	2.96	-	5.01	16.27	27.72	2.13	5.92	2.89	6.13	0.69	2.50	-	5.25	14.54
11	PARBATH-III HEP	24.59	2.00	4.93	0.22	3.35	0.25	0.10	-	3.40	8.37	18.36	2.60	4.77	0.29	2.50	0.02	0.01	-	3.96	7.28
12	KISHANGANGA	76.89	2.23	17.13	2.01	18.36	0.25	1.63	-	4.83	37.12	47.11	3.64	17.15	3.28	11.25	0.12	0.77	-	6.19	29.17
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-1.00	-	-	-1.00	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	490.02	1.33	65.15	1.12	81.30	0.43	13.61	-	3.27	160.05	385.57	1.69	65.05	1.43	64.64	0.40	12.74	-	3.69	142.43
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)																				
1	Koldam HPS	124.94	1.10	13.79	0.42	27.80	0.13	0.31	-	3.35	41.90	90.48	1.22	11.01	0.58	20.13	0.13	0.32	-	3.48	31.46
2	Singrauli SHPS	0.54	-	-	10.44	0.27	0.00	0.00	-	5.04	0.27	-	-	-	-	-	0.00	0.00	-	-	0.00
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	125.48	1.10	13.79	0.47	28.07	0.13	0.31	-	3.36	42.18	90.48	1.22	11.01	0.65	20.13	0.13	0.32	-	3.48	31.46
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	181.35	1.34	24.26	0.84	38.36	0.00	0.02	-	3.45	62.64	221.00	1.18	26.05	0.69	46.74	0.08	0.59	-	3.32	73.39
2	Koteshwar	66.87	2.39	16.00	1.32	18.36	0.80	2.56	-	5.52	36.93	72.52	2.04	14.82	1.22	19.91	0.91	2.93	-	5.19	37.66
3	Dhukwan	12.34	-	-	-	6.01	-	0.06	-	-	6.07	11.58	-	-	-	5.64	-	0.06	-	-	5.70
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	39.40	-	39.40
	Sub-Total	260.57	1.55	40.2608	0.93	62.7306	0.25	2.6471	-	4.05	105.64	305.09	1.34	40.87	0.80	72.29	0.34	3.58	39.40	5.12	156.14
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	47.40	1.37	6.47	0.50	9.86	0.00	0.00	-	3.45	16.34	41.53	1.45	6.02	0.57	8.64	0.00	0.00	-	3.53	14.66
2	Nathpa Jhakri	186.93	0.72	13.44	0.28	22.49	0.00	0.01	-	1.92	35.94	162.48	1.20	19.55	0.32	12.49	0.00	0.02	-	1.97	32.06
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	234.32	0.85	19.9138	0.33	32.3507	0.00	0.0173	-	2.23	52.28	204.01	1.25	25.5630	0.38	21.1336	0.00	0.0237	-	2.29	46.72
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	30.35	-	-	1.81	12.14	0.02	0.02	-	4.01	12.16	28.85	-	-	1.90	11.54	0.02	0.03	-	4.01	11.57
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	30.35	-	-	1.81	12.1401	0.02	0.0231	-	4.01	12.16	28.85	-	-	1.90	11.5413	0.02	0.0312	-	4.01	11.57
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	9.97	-	-	-	2.26	-	-	-	2.27	2.26	10.50	-	-	-	2.38	-	-	-	2.27	2.38
2	SRI NAGAR HEP	210.25	3.14	66.11	0.60	64.99	-	-	-	6.24	131.10	212.21	3.01	63.98	0.59	65.60	-	-	-	6.11	129.57
3	Vishnu Prayag	249.85	0.08	2.04	0.22	26.90	-0.92	-4.63	-	0.97	24.31	254.36	0.08	2.04	0.21	27.38	-0.66	-3.31	-	1.03	26.11
4	KARCHAM	157.13	0.52	8.23	0.17	14.85	1.23	3.41	-	1.69	26.49	118.96	0.65	7.70	0.22	11.24	1.10	3.04	-	1.85	21.98
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	-	-	0.03
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	39.89	2.23	8.91	-	9.64	-	2.28	-	5.22	20.84	28.90	2.23	6.44	-	6.99	-	1.93	-	5.31	15.35
8	Tidong Power Generation	13.45	2.30	3.09	-	3.09	-	0.41	-	4.91	6.60	13.07	2.30	3.01	-	3.01	-	0.38	-	4.89	6.39
	Sub-Total	680.54	1.30	88.3851	0.30	121.7334	0.12	1.4787	-	3.11	211.60	638.02	1.30	83.1611	0.32	116.5984	0.17	2.0627	-	3.16	201.82

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	2.56	10.09	2.58	16.17	0.57	0.94	1.76	-	19.15	4.91	1.61	10.41	1.68	25.70	0.36	0.02	0.03	-	12.80	2.06
9	CHAMERA-III	10.79	4.33	4.67	3.04	2.25	2.23	3.51	-	9.67	10.44	6.16	7.06	4.35	5.33	1.29	0.00	0.00	-	9.16	5.64
10	URI-II	9.93	4.26	4.23	8.07	2.19	0.24	0.88	-	7.36	7.30	6.96	3.97	2.76	11.52	1.54	0.17	0.61	-	7.06	4.91
11	PARBATH-III HEP	6.81	6.64	4.52	0.79	0.93	3.30	1.31	-	9.92	6.76	4.03	9.66	3.89	1.34	0.55	0.02	0.01	-	11.04	4.45
12	KISHANGANGA	16.80	10.25	17.23	9.20	4.01	4.00	25.93	-	28.08	47.18	13.19	12.65	16.69	11.72	3.15	0.03	0.22	-	15.21	20.07
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	0.01	-	0.01	-	-	-	-	-	-	-	0.24	-	0.24
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	183.50	3.35	61.56	3.00	33.07	1.38	43.69	0.01	7.54	138.33	109.37	5.01	54.78	5.03	19.99	0.13	4.14	0.24	7.24	79.15
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	35.65	2.53	9.00	1.48	7.93	0.13	0.32	-	4.84	17.25	21.75	5.01	10.90	2.43	4.84	0.00	0.01	-	7.24	15.75
2	Singrauli SHPS	-	-	-	-	-	0.00	0.00	-	-	0.00	-	-	-	-	-	0.00	0.00	-	-	0.00
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	35.65	2.53	9.00	1.64	7.93	0.13	0.32	-	4.84	17.25	21.75	5.01	10.90	2.69	4.84	0.00	0.01	-	7.24	15.75
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	93.83	2.79	26.16	1.63	19.84	0.08	0.57	-	4.96	46.58	78.20	3.24	25.32	1.96	16.57	-0.08	-0.56	-	5.28	41.33
2	Koteshwar	31.45	2.91	9.15	2.81	8.64	0.51	1.64	-	6.18	19.43	27.37	2.31	6.33	3.23	8.08	0.00	0.01	-	5.26	14.41
3	Dhukwan	4.82	-	-	-	2.35	-	0.02	-	-	2.37	7.71	-	-	-	3.76	-	0.04	-	-	3.80
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	130.09	2.71	35.31	1.87	30.83	0.21	2.24	-	5.26	68.37	113.29	2.79	31.65	2.15	28.40	-0.05	-0.51	-	5.26	59.53
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	18.73	2.91	5.45	1.27	3.90	0.00	0.00	-	4.99	9.35	11.32	2.11	2.39	2.10	5.27	0.00	0.00	-	6.77	7.66
2	Nathpa Jhakri	72.81	1.55	11.30	0.72	8.76	0.00	0.01	-	2.76	20.07	44.00	1.20	5.29	1.20	10.93	0.00	0.01	-	3.69	16.24
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	91.54	1.83	16.7468	0.84	12.6564	0.00	0.0158	-	3.21	29.42	55.32	1.39	7.6803	1.38	16.2066	0.00	0.0157	-	4.32	23.90
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	29.65	-	-	1.85	11.86	0.01	0.02	-	4.01	11.88	21.29	-	-	2.58	17.95	0.02	0.02	-	8.44	17.97
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	29.65	-	-	1.85	11.8616	0.01	0.0197	-	4.01	11.88	21.29	-	-	2.58	17.9463	0.02	0.0231	-	8.44	17.97
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	4.47	-	-	-	1.02	-	-	-	2.27	1.02	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	123.25	3.46	42.63	1.02	38.10	-	-	-	6.55	80.72	64.09	3.73	23.88	1.96	15.75	-	-	-	6.18	39.63
3	Vishnu Prayag	107.91	0.19	2.04	0.50	11.62	-0.86	-4.29	-	0.87	9.36	66.52	0.31	2.04	0.81	7.16	-0.85	-4.26	-	0.74	4.94
4	KARCHAM	52.45	1.44	7.53	0.50	4.96	0.86	2.37	-	2.83	14.85	30.71	2.37	7.29	0.85	2.90	0.78	2.15	-	4.02	12.34
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	6.44	2.27	1.47	-	1.56	-	1.17	-	6.51	4.19	-	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	13.48	2.30	3.10	-	3.10	-	0.40	-	4.90	6.60	-	-	-	-	-	-	-	-	-	-
	Sub-Total	308.00	1.84	56.7637	0.67	60.3423	-0.03	-0.3525	-	3.79	116.75	161.32	2.06	33.2045	1.27	25.8179	-0.18	-2.1083	-	3.53	56.91

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	1.52	9.83	1.49	27.28	0.34	0.02	0.03	-	12.24	1.86	1.48	10.39	1.54	28.04	0.33	1.79	3.37	-	35.38	5.23
9	CHAMERA-III	4.80	8.87	4.25	6.85	1.00	0.00	0.00	-	10.96	5.26	4.31	7.61	3.28	7.62	0.90	3.98	6.26	-	24.22	10.44
10	URI-II	6.73	3.87	2.61	11.90	1.49	0.16	0.60	-	6.97	4.69	6.38	3.49	2.23	12.56	1.42	1.98	7.17	-	16.96	10.82
11	PARBATHI-III HEP	2.70	9.72	2.62	2.00	0.37	0.06	0.02	-	11.16	3.01	2.07	9.71	2.01	2.61	0.28	7.54	2.98	-	25.49	5.27
12	KISHANGANGA	15.97	9.00	14.37	9.69	3.81	0.04	0.27	-	11.56	18.45	9.39	12.92	12.14	16.47	2.24	4.31	27.94	-	45.06	42.32
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	87.46	5.32	46.56	6.29	14.45	0.09	2.93	-	7.31	63.95	71.31	5.62	40.09	7.71	11.10	3.17	100.66	-	21.30	151.85
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	16.09	7.31	11.76	3.28	3.58	0.00	0.01	-	9.54	15.35	13.96	8.01	11.19	3.78	3.11	0.58	1.38	-	11.22	15.67
2	Singrauli SHPS	-	-	-	-	-	0.00	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	16.09	7.31	11.76	3.63	3.58	0.00	0.01	-	9.54	15.35	13.96	8.01	11.19	4.19	3.11	0.55	1.38	-	11.22	15.67
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	107.77	2.43	26.16	1.42	22.79	0.00	0.02	-	4.54	48.98	86.29	2.79	24.10	1.77	17.22	0.00	0.02	-	4.79	41.33
2	Koteswar	37.27	3.82	14.25	2.37	10.99	5.50	17.71	-	11.53	42.96	31.67	2.99	9.45	2.79	9.34	1.20	3.88	-	7.16	22.67
3	Dhukwan	3.76	-	-	-	1.83	-	0.02	-	-	1.85	10.57	-	-	-	5.15	-	-	-	-	5.15
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	148.80	2.72	40.41	1.64	35.62	1.69	17.75	-	6.30	93.79	128.52	2.61	33.55	1.89	31.71	0.37	3.90	-	5.38	69.15
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	8.39	6.50	5.45	2.83	1.75	0.00	0.00	-	8.58	7.20	7.44	6.36	4.73	3.19	1.30	13.32	15.21	-	28.56	21.24
2	Nathpa Jhakri	32.63	3.46	11.30	1.62	3.93	0.00	0.01	-	4.67	15.24	29.27	3.41	9.99	1.80	3.52	0.40	1.76	-	5.22	15.27
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	41.02	4.08	16.7471	1.87	5.6713	0.00	0.0156	-	5.47	22.43	36.71	4.01	14.7166	2.08	4.8239	3.07	16.9715	-	9.95	36.51
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	14.39	-	-	3.82	5.75	0.02	0.02	-	4.02	5.78	11.33	-	-	4.84	4.53	0.02	0.02	-	4.02	4.56
	Sub-Total	14.39	-	-	3.82	5.7541	0.02	0.0231	-	4.02	5.78	11.33	-	-	4.84	4.5323	0.02	0.0231	-	4.02	4.56
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	43.67	3.70	16.14	2.87	5.24	-	-	-	4.90	21.38	34.90	4.50	15.69	3.60	4.19	-	-	-	5.70	19.88
3	Vishnu Prayag	37.99	0.54	2.04	1.42	4.09	-0.88	-4.43	-	0.45	1.70	29.89	0.68	2.04	1.80	3.22	-0.89	-4.46	-	0.27	0.79
4	KARCHAM	23.25	2.90	6.74	1.12	2.20	0.75	2.07	-	4.74	11.02	20.52	3.10	6.36	1.27	1.94	0.82	2.28	-	5.15	10.57
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	104.92	2.38	24.9217	1.96	11.5281	-0.20	-2.3544	-	3.25	34.10	85.31	2.82	24.0909	2.41	9.3452	-0.18	-2.1859	-	3.66	31.25

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	2.83	5.44	1.54	14.67	0.62	0.03	0.06	-	7.84	2.22	13.42	1.80	2.42	3.09	2.96	0.00	0.00	-	4.01	5.38
9	CHAMERA-III	3.97	7.20	2.86	8.28	0.83	5.20	8.18	-	29.92	11.86	6.62	6.10	4.04	4.96	1.38	0.00	0.01	-	8.20	5.43
10	URI-II	6.82	2.94	2.00	11.75	1.51	0.17	0.60	-	6.03	4.11	33.16	1.71	5.66	2.42	4.92	-0.02	-0.06	-	3.17	10.52
11	PARBATH-III HEP	1.89	9.54	1.80	2.85	0.26	0.01	0.01	-	10.93	2.07	3.61	35.20	12.71	1.49	0.49	0.04	0.02	-	36.61	13.22
12	KISHANGANGA	5.63	13.07	7.36	27.46	1.35	4.22	27.36	-	64.03	36.07	23.70	5.37	12.73	6.53	5.66	0.01	0.06	-	7.78	18.45
13	NHPC CONSOLIDATED	-	-	-	-	-	-	-	0.13	-	0.13	-	-	-	-	-	-	2.08	-	-	2.08
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	65.67	5.23	34.33	8.37	9.84	1.89	60.00	0.13	15.88	104.30	199.20	3.12	62.06	2.76	28.40	0.09	2.89	-	4.69	93.36
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	12.18	7.48	9.11	4.34	1.58	-	-	-	8.78	10.69	18.41	5.85	10.78	2.87	2.39	-	-	-	7.15	13.17
2	Singrauli SHPS	0.87	-	-	6.51	0.44	-	-	-	5.04	0.44	1.21	-	-	4.67	0.61	-	-	-	5.04	0.61
3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	13.04	6.98	9.11	4.48	2.02	-	-	-	8.53	11.13	19.62	5.49	10.78	2.98	3.00	-	-	-	7.02	13.78
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	121.81	1.61	19.64	1.26	15.83	10.15	73.52	-	8.95	109.00	86.02	1.99	17.10	1.78	11.18	0.00	0.02	-	3.29	28.30
2	Koteshwar	48.07	3.12	15.00	1.84	14.18	17.02	54.80	-	17.47	83.98	38.01	3.95	15.02	2.33	6.75	0.00	0.01	-	5.73	21.79
3	Dhukwan	10.82	-	-	-	5.27	-	-	-	-	5.27	5.30	-	-	0.00	2.58	-	-	-	0.05	2.58
4	KHURJA STPP	0.00	-	-	-	-	-	-	-	-	-	517.94	141.94	75.21	-	185.08	11.62	0.44	-	492.05	260.73
	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	180.69	1.92	34.64	1.35	35.28	12.22	128.32	-	10.97	198.25	647.27	1.66	107.33	0.38	205.60	0.04	0.47	-	4.84	313.40
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Rampur	6.31	6.82	4.31	3.76	0.82	0.12	0.14	-	8.34	5.26	8.12	6.71	5.45	2.93	1.06	-0.29	-0.33	-	7.61	6.18
2	Nathpa Jhakri	24.55	3.61	8.87	2.15	2.95	0.07	0.30	-	4.94	12.12	31.56	3.58	11.30	1.67	3.80	-0.04	-0.18	-	4.73	14.91
3	SJVNL Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	30.86	4.27	13.1756	2.48	3.7739	0.08	0.4374	-	5.63	17.39	39.68	4.22	16.7471	1.93	4.8525	-0.09	-0.5107	-	5.31	21.09
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	9.38	-	-	5.85	3.75	0.22	0.30	-	4.32	4.05	11.70	-	-	4.69	4.68	0.02	0.02	-	4.02	4.70
	Sub-Total	9.38	-	-	5.85	3.7530	0.22	0.3002	-	4.32	4.05	11.70	-	-	4.69	4.6812	0.02	0.0231	-	4.02	4.70
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/IV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	27.18	5.21	14.16	4.62	3.26	-	-	-	6.41	17.42	39.24	-	-	3.20	4.71	7.95	32.26	-	9.42	36.96
3	Vishnu Prayag	24.16	0.84	2.04	2.23	2.60	-0.90	-4.49	-	0.06	0.15	36.34	-	-	1.48	3.91	-0.92	-4.63	-	-0.20	-0.72
4	KARCHAM	17.15	3.41	5.84	1.52	1.62	0.45	1.24	-	5.07	8.70	21.87	0.94	2.07	1.20	6.73	0.08	0.23	-	4.13	9.02
5	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	68.49	3.22	22.0457	3.00	7.4837	-0.27	-3.2514	-	3.84	26.28	97.46	0.21	2.0668	2.11	15.3505	2.35	27.8545	-	4.65	45.27

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
8	SEWA-II	87.00	3.25	28.24	2.21	19.19	0.81	7.07	-	6.27	54.50
9	CHAMERA-III	215.43	2.48	53.51	2.09	44.98	1.52	32.72	-	6.09	131.21
10	URI-II	277.37	2.00	55.55	2.12	58.89	1.02	28.33	-	5.15	142.77
11	PARBATI-III HEP	120.22	4.63	55.62	1.36	16.37	-3.94	-47.36	-	2.05	24.63
12	KISHANGANGA	552.48	3.20	176.54	2.39	131.93	1.63	90.22	-	7.22	398.69
13	NHPC CONSOLIDATED	-	-	-	-	-	-	5.53	0.38	-	5.92
14	-	-	-	-	-	-	-	-	-	-	-
15	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	3,375.77	2.01	679.45	1.68	568.29	0.87	293.93	0.38	4.57	1,542.05
	-	-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	Koldam HPS	654.37	2.12	138.90	2.18	142.77	0.06	4.05	-	4.37	285.72
2	Singrauli SHPS	8.28	-	-	5.04	4.17	0.00	0.00	-	5.04	4.18
3	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	662.66	2.10	138.90	2.22	146.94	0.06	4.05	-	4.37	289.89
	-	-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	Tehri	1,250.15	1.81	225.68	1.98	247.95	0.61	75.98	-	4.40	549.61
2	Koteshwar	503.50	2.62	132.02	2.67	134.43	1.76	88.87	-	7.06	355.32
3	Dhukwan	73.86	-	-	4.90	36.15	0.05	0.34	-	4.94	36.49
4	KHURJA STPP	518.33	1.45	75.21	3.57	185.08	0.01	0.44	-	5.03	260.73
	THDC Consolidated	-	-	-	-	-	-	-	-3.56	-	-3.56
	Sub-Total	2,345.84	1.85	432.92	0.10	603.61	15.78	165.63	-3.56	5.11	1,198.60
	-	-	-	-	-	-	-	-	-	-	-
i	SJVNL	-	-	-	-	-	-	-	-	-	-
1	Rampur	290.46	2.23	64.71	2.13	61.99	0.61	17.83	-	4.98	144.52
2	Nathpa Jhakri	1,142.40	1.24	142.13	1.19	136.02	0.06	7.25	-	2.50	285.39
3	SJVNL Consolidated	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	1,432.85	1.44	206.83	1.38	198.00	0.18	25.08	-	3.00	429.92
	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	248.31	-	-	4.38	108.76	0.02	0.55	-	4.40	109.31
	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	248.31	-	-	4.38	108.76	0.02	0.55	-	4.40	109.31
	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	35.68	-	-	2.27	8.10	-	-	-	2.27	8.10
2	SRI NAGAR HEP	1,257.14	3.33	418.61	2.82	354.81	0.06	7.41	-	6.21	780.83
3	Vishnu Prayag	1,576.50	0.14	22.46	1.10	172.87	-0.24	-37.77	-	1.00	157.56
4	KARCHAM	878.48	0.94	82.68	1.00	87.68	0.24	20.92	-	2.18	191.27
5	TEESTA-III	-	-	-	-	-	-	0.03	-	-	0.03
6	Teesta Urja LTD	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	198.67	2.24	44.45	2.42	48.02	0.61	12.14	-	5.27	104.61
8	Tidong Power Generation	79.95	2.30	18.39	2.30	18.39	0.30	2.41	-	4.90	39.19
	Sub-Total	4,026.42	1.46	586.58	1.71	689.87	0.01	5.14	-	3.18	1,281.59

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	5.31	2.36	1.26	4.56	2.42	-0.72	-0.38	-	6.21	3.30	22.33	0.56	1.26	1.09	9.62	-0.28	-0.15	-	4.80	10.73
2	BEPL Barkhera	28.81	2.34	6.75	4.09	11.79	-	-	-	6.44	18.54	44.24	1.80	7.97	2.67	18.08	1.04	3.00	-	6.57	29.06
3	BEPL KHAMBHAKHERA	34.78	2.22	7.72	4.40	15.30	-	-	-	6.62	23.02	42.78	1.80	7.72	3.58	18.79	-	-	-	6.20	26.51
4	BEPL KUNDRAKHI	32.72	2.30	7.54	4.72	15.43	-	-	-	7.02	22.97	42.73	1.76	7.54	3.61	19.10	-	-	-	6.23	26.64
5	BEPL MAQSOODAPUR	33.85	2.28	7.72	4.27	14.45	-	-	-	6.55	22.17	43.71	1.77	7.72	3.31	18.55	-	-	-	6.01	26.27
6	BEPL UTRAJIA	33.84	2.33	7.90	4.86	16.46	-	-	-	7.20	24.36	42.52	1.86	7.90	3.87	20.26	-	-	-	6.62	28.16
7	KSK Mahanadi	492.53	2.49	122.40	3.53	174.09	0.03	1.25	-	6.05	297.74	647.23	1.95	126.48	2.69	228.96	0.04	1.73	-	5.52	357.18
8	LALITPUR	1015.85	2.56	259.77	3.09	313.63	-	-	-	5.64	573.40	1200.97	2.16	259.77	2.61	371.76	-	-	-	5.26	631.52
9	LANCO	684.07	0.67	45.72	2.35	161.09	0.08	5.27	-	3.10	212.08	677.88	0.70	47.25	2.38	144.58	0.08	5.37	-	2.91	197.20
10	M.B.POWER (PTC)	198.06	2.42	47.95	2.02	39.94	0.39	7.64	-	4.82	95.54	240.09	2.07	49.58	1.66	48.54	1.56	30.89	-	5.37	129.02
11	Meja Thermal Power Plant	532.05	2.50	132.90	2.87	152.77	0.02	0.83	-	5.38	286.51	702.41	1.89	132.90	2.17	192.60	1.77	93.95	-	5.97	419.45
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	NTPL -TPS - NLC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEVELI UTTAR PRADESH POWER LIMITED	-2.69		-		-1.13		-	-	4.20	-1.13	-1.42		-		-0.60		-	-	4.21	-0.60
17	PRAYAGRAJ POWER	1011.53		96.35		256.32		15.10	-	3.64	367.77	1060.20		99.56		290.76		2.32	-	3.70	392.63
18	R.K.M.POWER	228.04		47.68		54.14		-9.07	-	4.07	92.75	255.12		49.31		60.59		0.01	-	4.31	109.92
19	ROSA-1&2	598.44		95.78		198.92		-	-	4.92	294.70	677.77		95.78		221.17		-	-	4.68	316.95
20	Sasan	317.12		4.44		36.45		5.72	-	1.47	46.62	323.06		4.59		37.14		9.74	-	1.59	51.47
21	TRN ENERGY (PTC)	254.58		38.95		43.81		-36.69	-	1.81	46.06	236.19		40.27		40.77		-27.72	-	2.26	53.31
	Sub-Total	5,498.88	1.69	930.82	2.74	1,505.89	-0.02	-10.33	-	4.41	2,426.38	6,257.80	1.51	945.59	2.41	1,740.66	0.22	119.14	-	4.48	2,805.40
	Total		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
B	Medium term Sources		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
C	Short term Sources		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
D	Cogen/ Captive		-		-		-			-	-		-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,	0.24	1.27	0.03	2.15	0.05	-	-	-	3.42	0.08		-	-	-	-	-	-	-	-	-
2	Avadh sugar , Hargaoon	5.20	1.28	0.67	2.09	1.09	-	-	-	3.37	1.75	0.14	1.29	0.02	75.57	0.02	-	-	-	2.90	0.04
3	Avadh Sugar, Sehora (Upper Ganges)	0.19	1.29	0.02	2.15	0.04	-	-	-	3.44	0.06		-	-	-	-	-	-	-	-	-
4	Birla Carbon (Hi Tech Carbon)	3.51	2.20	0.77	2.54	0.89	-	-	-	4.74	1.66	3.98	2.20	0.88	2.24	1.01	-	-	-	4.74	1.89
5	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	0.13	1.29	0.02	2.15	0.03	-	-	-	3.44	0.04		-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-			-		-		-			-	
1	APCPPL	21.39	0.59	1.26	1.13	8.80	2.63	1.40	-	5.35	11.45	8.37	2.17	1.81	2.90	3.49	-2.50	-1.33	-	4.75	3.98
2	BEPL Barkhera	44.02	1.67	7.36	2.68	17.89	-	-	-	5.74	25.25	43.24	1.70	7.36	2.73	17.62	-	-	-	5.78	24.98
3	BEPL KHAMBAKHERA	41.16	1.88	7.72	3.72	18.72	-	-	-	6.42	26.44	38.74	1.99	7.72	3.95	17.90	-	-	-	6.61	25.62
4	BEPL KUNDRAKHI	43.00	1.75	7.54	3.59	19.86	-	-	-	6.37	27.40	38.50	1.96	7.54	4.01	16.68	-	-	-	6.29	24.22
5	BEPL MAQSODAPUR	44.02	1.75	7.72	3.28	18.66	-	-	-	5.99	26.38	43.23	1.79	7.72	3.34	19.59	-	-	-	6.32	27.31
6	BEPL UTRAULA	42.87	1.84	7.90	3.84	20.67	-	-	-	6.66	28.56	38.11	2.07	7.90	4.32	18.51	-	-	-	6.93	26.41
7	KSK Mahanadi	633.86	1.93	122.40	2.75	224.40	0.04	1.80	-	5.50	348.60	500.57	2.53	126.48	3.48	177.61	-0.02	-0.99	-	6.06	303.10
8	LALITPUR	1112.37	2.34	259.77	2.82	351.49	-	-	-	5.50	611.25	1131.87	2.30	259.77	2.77	371.51	-	-	-	5.58	631.27
9	LANCO	701.62	0.65	45.73	2.30	162.51	0.14	9.36	-	3.10	217.60	685.59	0.69	47.29	2.35	167.70	0.08	5.38	-	3.21	220.36
10	M.B.POWER (PTC)	236.61	2.03	48.01	1.69	47.96	-4.27	-84.54	-	0.48	11.43	219.74	2.26	49.64	1.82	42.73	1.00	19.86	-	5.11	112.23
11	Meja Thermal Power Plant	584.22	8.65	505.62	2.61	169.53	-5.91	-314.52	-	6.17	360.63	615.27	2.16	132.90	2.48	174.43	1.48	78.64	-	6.27	385.97
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.50	1.88	0.09	-	0.14	-	0.00	-	4.57	0.23	0.12	3.08	0.04	-	0.03	-	0.00	-	5.78	0.07
ii	TPS-I EXP. of NLC	5.37	0.86	0.46	-	1.52	-	0.05	-	3.78	2.03	2.13	0.83	0.18	-	0.60	-	0.03	-	3.80	0.81
iii	TPS-II EXP. of NLC	2.63	2.51	0.66	-	0.84	-	0.00	-	5.69	1.50	1.05	2.22	0.23	-	0.33	-	-0.00	-	5.39	0.57
iv	TPS-II Stage-I of NLC	2.55	0.91	0.23	-	0.82	-	0.00	-	4.15	1.06	1.43	0.73	0.10	-	0.46	-	-0.00	-	3.97	0.57
v	TPS-II Stage-II of NLC	3.37	0.94	0.32	-	1.09	-	0.00	-	4.18	1.41	0.95	1.17	0.11	-	0.31	-	-0.00	-	4.41	0.42
13	NTPL -TPS - NLC Tamilnadu	8.35	1.57	1.31	-	3.45	-	0.00	-	5.70	4.76	3.92	1.51	0.59	-	1.63	-	0.00	-	5.67	2.22
14	NTECL for NTPC Tamilnadu	7.61	1.71	1.30	-	2.85	-	0.01	-	5.47	4.16	3.86	1.66	0.64	-	1.50	-	0.00	-	5.53	2.14
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	-2.07		-		-0.94		-	-	4.55	-0.94	0.00		-		-	-	-	-	-	-
17	PRAYAGRAJ POWER	994.76		96.44		259.93		1.43	-	3.60	357.80	959.78		99.76		258.95		0.25	-	3.74	358.96
18	R.K.M.POWER	243.40		47.77		57.83		-	-	4.34	105.59	241.47		49.41		57.39		-	-	4.42	106.79
19	ROSA-1&2	658.55		95.78		214.16		-	-	4.71	309.93	647.14		95.78		214.45		-	-	4.79	310.23
20	Sasan	323.26		4.44		37.16		7.87	-	1.53	49.47	269.27		4.62		30.95		3.57	-	1.45	39.15
21	TRN ENERGY (PTC)	198.15		38.59		34.30		40.07	-	5.70	112.96	196.16		32.43		34.06		7.64	-	3.78	74.14
	Sub-Total	5,951.57	2.20	1,308.41	2.53	1,673.63	-0.61	-337.07	-	4.44	2,644.97	5,690.51	1.65	940.01	2.65	1,628.44	0.21	113.06	-	4.71	2,681.51
			-		-		-			-	-		-		-	-	-			-	
	Total		-		-		-			-	-		-		-	-	-			-	-
			-		-		-			-	-		-		-	-	-			-	-
B	Medium term Sources		-		-		-			-	-		-		-	-	-			-	-
	Station/Source 1		-		-		-			-	-		-		-	-	-			-	-
	Station/Source 2		-		-		-			-	-		-		-	-	-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-	-	-			-	-
C	Short term Sources		-		-		-			-	-		-		-	-	-			-	-
	Station/Source 1		-		-		-			-	-		-		-	-	-			-	-
	Station/Source 2		-		-		-			-	-		-		-	-	-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-	-	-			-	-
D	Cogen/ Captive		-		-		-			-	-		-		-	-	-			-	-
1	Akbarpur Chini Mills Ltd.,		-		-		-			-	-		-		-	-	-			-	-
2	Avadh sugar , Hargaoon	0.41	1.30	0.05	26.82	0.05	-	-	-	2.60	0.11	0.57	1.30	0.07	18.95	0.07	-	-	-	2.60	0.15
3	Avadh Sugar., Sehora (Upper Ganges)		-		-		-			-	-		-		-	-	-			-	-
4	Birla Carbon (Hi Tech Carbon)	4.22	1.73	0.73	2.11	1.45	-	-	-	5.16	2.17	4.12	2.03	0.84	2.16	1.18	-	-	-	4.89	2.02
5	Bajaj Hindustan Ltd., Barkhera		-		-		-			-	-		-		-	-	-			-	-
6	Bajaj Hindustan Ltd., Bilai		-		-		-			-	-		-		-	-	-			-	-

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	7.22	1.84	1.33	3.36	2.90	0.04	0.02	-	5.89	4.25	4.75	2.80	1.33	5.11	1.97	-0.28	-0.15	-	6.65	3.16
2	BEPL Barkhera	36.80	2.00	7.36	3.20	15.91	2.08	6.00	-	7.95	29.27	28.05	2.62	7.36	4.20	12.30	-	-	-	7.01	19.66
3	BEPL KHAMBHAKHERA	33.41	2.31	7.72	4.58	15.32	-	-	-	6.89	23.04	25.88	2.98	7.72	5.91	11.79	-	-	-	7.54	19.51
4	BEPL KUNDRAKHI	33.67	2.24	7.54	4.58	15.49	-	-	-	6.84	23.03	27.18	2.77	7.54	5.68	12.83	-	-	-	7.49	20.36
5	BEPL MAQSOODAPUR	36.43	2.12	7.72	3.97	16.09	-	-	-	6.53	23.81	25.90	2.98	7.72	5.58	11.35	-	-	-	7.37	19.07
6	BEPL UTRAULA	31.83	2.48	7.90	5.17	15.40	-	-	-	7.32	23.30	21.55	3.66	7.90	7.64	9.66	-	-	-	8.15	17.56
7	KSK Mahanadi	286.19	3.96	113.45	6.08	101.40	-0.07	-3.37	-	7.39	211.49	328.09	2.68	87.96	5.31	115.68	0.01	0.45	-	6.22	204.09
8	LALITPUR	1061.47	2.45	259.77	2.95	361.00	-	-	-	5.85	620.77	966.62	2.69	259.77	3.24	328.99	-	-	-	6.09	588.76
9	LANCO	655.75	0.72	47.27	2.46	164.00	0.08	5.22	-	3.30	216.49	601.01	0.76	45.75	2.68	154.82	0.12	8.34	-	3.48	208.91
10	M.B.POWER (PTC)	173.75	2.86	49.66	2.30	35.02	0.81	16.02	-	5.80	100.70	162.80	2.95	48.09	2.45	32.90	0.38	7.57	-	5.44	88.56
11	Meja Thermal Power Plant	524.06	2.54	132.90	2.92	156.96	1.47	78.26	-	7.02	368.12	460.75	2.88	132.90	3.32	155.82	1.19	63.37	-	7.64	352.10
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	0.01	-	0.00	-	-	0.01
13	NTPL-TPS - NLC Tamilnadu	0.00	-	-	-	-	-	-0.00	-	-	-0.00	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	0.17	-	-	0.17	0.00	-	-	-	-	0.50	-	-	-	0.50
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEVELI UTTAR PRADESH POWER LIMITED	-2.34		-		-1.02	-	-	-	4.36	-1.02	-3.07		-		-1.39	-	-	-	4.51	-1.39
17	PRAYAGRAJ POWER	919.38		99.76		245.50		0.01	-	3.76	345.26	862.14		127.51		208.51		-	-	3.90	336.02
18	R.K.M.POWER	227.85		49.45		54.17		-	-	4.55	103.62	205.86		47.90		48.96		0.06	-	4.71	96.93
19	ROSA-1&2	570.17		95.78		194.47		-	-	5.09	290.25	499.02		95.78		172.46		-	-	5.38	268.24
20	Sasan	310.74		4.59		35.72		6.16	-	1.50	46.46	263.53		4.44		30.29		5.56	-	1.53	40.30
21	TRN ENERGY (PTC)	258.18		47.47		44.97		10.14	-	3.97	102.57	215.35		40.24		37.62		8.76	-	4.02	86.62
	Sub-Total	5,164.56	1.82	939.66	2.92	1,473.30	0.22	118.62	-	4.90	2,531.58	4,695.38	1.98	929.91	3.21	1,344.57	0.17	94.47	-	5.05	2,368.95
	Total		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
	B Medium term Sources		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
	Station/Source 1		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
	Station/Source 2		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	C Short term Sources		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
	Station/Source 1		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
	Station/Source 2		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Cogen/ Captive		-		-	-	-	-	-	-	-		-		-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Avadh sugar , Hargao	0.10	1.30	0.01	103.90	0.01	-	-	-	2.60	0.03	0.23	1.30	0.03	47.58	0.03	-	-	-	2.60	0.06
3	Avadh Sugar,, Sehora (Upper Ganges)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Birla Carbon (Hi Tech Carbon)	3.52	2.03	0.72	2.53	1.01	-	-	-	4.89	1.72	2.23	2.03	0.45	4.00	0.64	-	-	-	4.89	1.09
5	Bajaj Hindustan Ltd., Barkhera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	0.00	-	-	-	-	-0.00	-0.00	-	-	-0.00	0.00	-	-	-	-	-0.12	-0.07	-	-	-0.07
2	BEPL Barkhera	36.10	2.04	7.36	3.27	15.23	-	-	-	6.26	22.59	18.76	3.92	7.36	6.29	8.55	-	-	-	8.48	15.91
3	BEPL KHAMBHAKHERA	36.04	2.14	7.72	4.25	16.29	-	-	-	6.66	24.01	18.62	4.15	7.72	8.22	7.74	-	-	-	8.30	15.46
4	BEPL KUNDRAKHI	35.62	2.12	7.54	4.33	15.65	-	-	-	6.51	23.19	7.23	10.43	7.54	21.35	3.01	-	-	-	14.60	10.55
5	BEPL MAQSOODAPUR	35.91	2.15	7.72	4.02	15.65	-	-	-	6.51	23.37	18.76	4.12	7.72	7.71	8.04	-	-	-	8.40	15.76
6	BEPL UTRAULIA	35.90	2.20	7.90	4.59	16.42	-	-	-	6.78	24.32	18.76	4.21	7.90	8.78	7.84	-	-	-	8.39	15.74
7	KSK Mahanadi	474.97	2.68	127.37	3.67	167.67	0.01	0.71	-	6.23	295.75	414.50	2.47	102.45	4.20	146.40	-0.03	-1.59	-	5.97	247.27
8	LALITPUR	1059.46	2.45	259.77	2.96	347.28	-	-	-	5.73	607.04	795.01	3.27	259.77	3.94	254.26	-	-	-	6.47	514.03
9	LANCO	668.69	0.71	47.27	2.41	160.44	-0.04	-2.97	-	3.06	204.74	630.17	0.73	45.76	2.56	154.14	0.07	5.08	-	3.25	204.98
10	M.B.POWER (PTC)	195.42	2.54	49.72	2.04	39.59	0.52	10.30	-	5.10	99.61	184.95	2.60	48.12	2.16	37.47	0.40	7.89	-	5.05	93.47
11	Meja Thermal Power Plant	583.67	2.25	131.40	2.62	190.10	1.50	79.72	-	6.87	401.23	355.19	3.70	131.40	4.30	104.14	0.48	25.76	-	7.36	261.30
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-0.05	-	-	-	-0.05
13	NTPL -TPS - NLC Tamilnadu	0.00	-	0.22	-	-	-	0.00	-	-	0.22	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEVELI UTTAR PRADESH POWER LIMITED	0.00	-	-	-	-	-	-	-	-	-	-7.91	-	-	-3.20	-	-	-	-	4.05	-3.20
17	PRAYAGRAJ POWER	1078.79		99.85		295.06		3.27	-	3.69	398.19	805.76		96.63		212.72	-	-	-	3.84	309.35
18	R.K.M.POWER	222.99		49.54		53.06		-	-	4.60	102.60	182.85		47.95		43.49	-	-	-	5.00	91.44
19	ROSA-1&2	582.54		95.78		206.90		-	-	5.20	302.68	414.20		95.78		147.10	-	-	-	5.86	242.87
20	Sasan	313.85		4.59		36.08		4.19	-	1.43	44.86	303.17		4.44		34.85		8.04	-	1.56	47.33
21	TRN ENERGY (PTC)	264.37		40.40		46.32		10.70	-	3.69	97.43	213.18		39.10		37.35		8.54	-	3.99	85.00
	Sub-Total	5,624.32	1.68	944.15	2.68	1,621.74	0.19	105.92	-	4.75	2,671.80	4,373.19	2.08	909.63	3.44	1,203.91	0.10	53.59	-	4.96	2,167.14
	Total		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	B Medium term Sources		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	C Short term Sources		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Cogen/ Captive		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,		-	-	-	-	-	-	-	-	-	2.41	1.27	0.31	0.21	0.52	-	-	-	3.42	0.83
2	Avadh sugar , Hargaoon	0.03	1.28	0.00	317.24	0.01	-	-	-	3.43	0.01	4.64	1.28	0.60	2.34	0.92	-	-	-	3.27	1.52
3	Avadh Sugar, Sehora (Upper Ganges)		-	-	-	-	-	-	-	-	-	5.13	1.29	0.66	0.08	1.10	-	-	-	3.44	1.77
4	Birla Carbon (Hi Tech Carbon)	2.15	2.03	0.44	4.14	0.62	-	-	-	4.89	1.05	0.81	2.03	0.16	11.06	0.23	-	-	-	4.89	0.39
5	Bajaj Hindustan Ltd., Barkhera		-	-	-	-	-	-	-	-	-	0.25	1.29	0.03	-	0.05	-	0.00	-	3.50	0.09
6	Bajaj Hindustan Ltd., Bilai		-	-	-	-	-	-	-	-	-	4.78	1.29	0.62	0.06	1.03	0.11	0.00	-	3.44	1.65

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	APCPL	0.00	-	-	-	-0.01	-	-	-	-	-0.01	0.00	-	-	-	-	-0.80	-0.42	-	-	-0.42
2	BEPL Barkhera	1.15	64.16	7.36	102.79	0.50	-	-	-	68.51	7.86	39.27	1.87	7.36	3.00	16.98	2.08	6.00	-	7.73	30.34
3	BEPL KHAMBAKHERA	17.05	4.53	7.72	8.98	7.24	-	-	-	8.78	14.96	39.81	1.94	7.72	3.84	17.06	-	-	-	6.23	24.78
4	BEPL KUNDRAKHI	14.62	5.15	7.54	10.55	5.99	-	-	-	9.25	13.53	39.91	1.89	7.54	3.87	16.33	-	-	-	5.98	23.87
5	BEPL MAQSOODAPUR	11.18	6.91	7.72	12.93	4.53	-	-	-	10.96	12.25	39.90	1.93	7.72	3.62	16.77	-	-	-	6.14	24.49
6	BEPL UTRAULA	14.29	5.53	7.90	11.52	5.87	-	-	-	9.63	13.77	27.92	2.83	7.90	5.90	11.62	-	-	-	6.99	19.52
7	KSK Mahanadi	436.39	2.79	121.61	3.99	153.64	0.02	0.75	-	6.32	276.00	540.84	2.75	148.57	3.22	190.22	0.02	1.08	-	6.28	339.87
8	LALITPUR	985.58	2.64	259.77	3.18	309.74	-	-	-	5.78	569.50	769.33	3.38	259.77	4.08	247.75	-	-	-	6.60	507.51
9	LANCO	621.84	0.95	59.26	2.59	150.34	0.42	28.64	-	3.83	238.24	464.13	1.02	47.28	3.47	105.14	0.07	4.75	-	3.39	157.17
10	M.B.POWER (PTC)	150.38	3.31	49.73	2.66	30.46	0.27	5.42	-	5.69	85.61	198.95	2.50	49.73	2.01	40.30	0.29	5.70	-	4.81	95.74
11	Meja Thermal Power Plant	521.67	2.52	131.40	2.93	157.81	0.07	3.53	-	5.61	292.74	571.15	2.34	133.45	2.67	177.29	0.11	5.60	-	5.54	316.34
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	-0.01	-	-	-0.01	0.00	-	-	-	-	-	0.01	-	-	0.01
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
13	NTPL -TPS - NLC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEVELI UTTAR PRADESH POWER LIMITED	86.95	-	-	25.01	-	-	-	-	2.88	25.01	56.94	-	-	16.35	-	-	-	-	2.87	16.35
17	PRAYAGRAJ POWER	747.83	-	99.95	204.60	-	-	-	-	4.07	304.55	980.44	-	99.95	263.05	-	0.08	-	-	3.70	363.08
18	R.K.M.POWER	188.04	-	49.55	44.70	-	-	-	-	5.01	94.26	194.67	-	49.55	46.26	-	-	-	-	4.92	95.82
19	ROSA-1&2	520.76	-	95.78	179.00	-	-	-	-	5.28	274.78	573.12	-	95.78	202.25	-	-	-	-	5.20	298.03
20	Sasan	292.80	-	4.59	33.66	-	-	12.82	-	1.74	51.07	283.31	-	4.59	32.57	-	1.75	-	1.37	38.91	38.91
21	TRN ENERGY (PTC)	232.91	-	40.41	40.81	-	-	9.30	-	3.89	90.51	245.20	-	40.41	42.96	-	9.79	-	3.80	93.16	93.16
	Sub-Total	4,843.45	1.96	950.28	3.11	1,353.87	0.11	60.45	-	4.88	2,364.61	5,064.90	1.91	967.32	2.97	1,442.91	0.06	34.34	-	4.83	2,444.57
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	B Medium term Sources	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	C Short term Sources	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Cogen/ Captive	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	6.22	1.27	0.79	0.08	1.34	-	-	-	3.42	2.13	5.97	1.27	0.76	0.09	1.28	-	-	-	3.42	2.04
2	Avadh sugar , Hargaoon	6.12	1.28	0.79	1.78	1.21	-	-	-	3.26	2.00	5.03	1.29	0.65	2.16	0.98	-	-	-	3.23	1.62
3	Avadh Sugar., Sehora (Upper Ganges)	9.04	1.29	1.17	0.04	1.94	-	-	-	3.44	3.11	9.04	1.29	1.17	0.04	1.94	-	-	-	3.44	3.11
4	Birla Carbon (Hi Tech Carbon)	1.55	2.03	0.31	5.76	-0.62	-	-	-	-1.95	-0.30	1.70	2.03	0.35	5.24	0.49	-	-	-	4.89	0.83
5	Bajaj Hindustan Ltd., Barkhera	0.63	1.29	0.08	-	0.14	-	-	-	3.44	0.22	0.57	1.29	0.07	-	0.12	-	-	-	3.44	0.20
6	Bajaj Hindustan Ltd., Bilai	5.67	1.29	0.73	0.05	1.22	-	-	-	3.44	1.95	5.08	1.29	0.66	0.05	1.09	-	-	-	3.44	1.75

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	APCPL	0.00	-	-	-	-	-0.07	-0.04	-	-	-0.04	0.00	-	-	-	-	-0.07	-0.04	-	-	-0.04
2	BEPL Barkhera	20.07	3.67	7.36	5.88	8.35	-	-	-	7.83	15.71	11.34	6.49	7.36	10.40	4.72	-	-	-	10.66	12.08
3	BEPL KHAMBAKHERA	19.40	3.98	7.72	7.89	8.07	-	-	-	8.14	15.79	5.46	14.14	7.72	28.03	2.33	-	-	-	18.40	10.05
4	BEPL KUNDRAKHI	25.56	2.95	7.54	6.04	10.72	-	-	-	7.14	18.25	1.54	48.96	7.54	100.26	0.67	-	-	-	53.28	8.20
5	BEPL MAQSODAPUR	18.49	4.18	7.72	7.82	7.79	-	-	-	8.39	15.51	16.74	4.61	7.72	8.63	6.93	-	-	-	8.75	14.65
6	BEPL UTRAILA	29.00	2.72	7.90	5.68	11.98	-	-	-	6.85	19.87	1.03	76.70	7.90	159.88	0.43	-	-	-	80.90	8.33
7	KSK Mahanadi	460.90	2.92	134.40	3.78	161.15	-	-	-	6.41	295.55	548.12	2.64	144.91	3.18	192.51	3.47	170.92	-	9.27	508.33
8	LALITPUR	712.32	3.65	259.77	4.40	221.69	-	-	-	6.76	481.45	1063.87	2.44	259.77	2.95	338.08	-	-	-	5.62	597.85
9	LANCO	283.16	1.51	42.70	5.69	39.14	0.06	3.98	-	3.03	85.82	507.04	0.93	47.27	3.18	106.23	0.05	3.70	-	3.10	157.20
10	M.B.POWER (PTC)	182.93	2.46	44.92	2.18	37.06	0.24	4.69	-	4.74	86.67	212.72	2.34	49.74	1.88	43.09	3.24	64.09	-	7.38	156.92
11	Meja Thermal Power Plant	460.28	2.94	135.41	3.32	158.82	0.07	3.73	-	6.47	297.96	298.53	-	-	5.12	-	4.52	240.40	-	8.05	240.40
12	NLC of INDIA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
ii	TPS-I EXP. of NLC	0.00	-	-	-	-	-	0.00	-	-	0.00	0.00	-	-	-	-	-	0.00	-	-	0.00
iii	TPS-II EXP. of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
iv	TPS-II Stage-I of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	0.00
v	TPS-II Stage-II of NLC	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-0.00	-	-	-0.00
13	NTPL -TPS - NLC Tamilnadu	0.00	-	-	-	-	-	0.01	-	-	0.01	0.00	-	-	-	-	-	-	-	-	-
14	NTECL for NTPC Tamilnadu	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	NEVELI UTTAR PRADESH POWER LIMITED	216.48		79.11		59.68		-	-	6.41	138.80	704.33		292.93		199.31		18.88	-	7.26	511.11
17	PRAYAGRAJ POWER	933.51		90.28		248.50		1.98	-	3.65	340.76	708.87		99.95		177.73		-	-	3.92	277.68
18	R.K.M.POWER	177.89		44.77		42.26		0.07	-	4.90	87.10	224.20		49.57		53.24		-2.24	-	4.49	100.56
19	ROSA-1&2	457.86		95.78		159.09		-	-	5.57	254.87	604.05		95.78		202.95		-	-	4.95	298.73
20	Sasan	268.98		4.14		30.92		5.38	-	1.50	40.44	280.79		4.59		32.28		78.35	-	4.10	115.22
21	TRN ENERGY (PTC)	211.38		36.50		37.04		0.66	-	3.51	74.20	197.34		40.42		34.58		18.44	-	4.73	93.43
	Sub-Total	4,478.20	2.25	1,006.02	3.36	1,242.25	0.04	20.46	-	5.07	2,268.73	5,385.96	2.09	#####	2.80	1,395.06	1.08	592.50	-	5.78	3,110.71
	Total		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
B	Medium term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Short term Sources		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	4.37	1.27	0.56	0.12	0.94	-	-	-	3.42	1.50	1.88	1.27	0.24	0.27	0.40	-	-	-	3.42	0.64
2	Avadh sugar , Hargaoon	5.49	1.28	0.71	1.98	1.10	-	-	-	3.29	1.81	4.97	1.28	0.64	2.19	1.01	-	-	-	3.31	1.65
3	Avadh Sugar., Sehora (Upper Ganges)	5.95	1.29	0.77	0.07	1.28	-	-	-	3.44	2.05	8.20	1.29	1.06	0.05	1.76	-	-	-	3.44	2.82
4	Birla Carbon (Hi Tech Carbon)	-	-	-	-	-	-	-	-	-	-	2.52	-	-	3.54	1.23	-	-	-	4.89	1.23
5	Bajaj Hindustan Ltd., Barkhera	0.85	1.29	0.11	-	0.18	-	-	-	3.44	0.29	-	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	4.90	1.29	0.63	0.06	1.05	-	-	-	3.44	1.69	4.76	1.29	0.61	0.06	1.02	-	-	-	3.44	1.64

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Thermal		-		-		-			-	
1	APCPL	69.38	1.19	8.24	4.21	29.19	-0.17	-1.15	-	5.23	36.28
2	BEPL Barkhera	351.84	2.51	88.33	4.20	147.92	0.43	15.00	-	7.14	251.25
3	BEPL KHAMBHAKHERA	353.12	2.62	92.64	4.43	156.55	-	-	-	7.06	249.19
4	BEPL KUNDRAKHI	342.29	2.64	90.44	4.43	151.77	-	-	-	7.08	242.21
5	BEPL MAQSOODAPUR	368.12	2.52	92.64	4.30	158.39	-	-	-	6.82	251.03
6	BEPL UTRAULA	337.62	2.81	94.77	4.59	155.13	-	-	-	7.40	249.90
7	KSK Mahanadi	5,764.19	2.56	1,478.49	3.53	2,033.73	0.30	172.74	-	6.39	3,684.96
8	LALITPUR	11,874.71	2.63	3,117.18	3.21	3,817.18	-	-	-	5.84	6,934.36
9	LANCO	7,180.97	0.79	568.55	2.33	1,670.11	0.11	82.13	-	3.23	2,320.79
10	M.B.POWER (PTC)	2,356.41	2.48	584.88	2.02	475.07	0.41	95.55	-	4.90	1,155.49
11	Meja Thermal Power Plant	6,209.25	2.95	1,833.21	2.88	1,790.27	0.58	359.26	-	6.41	3,982.74
12	NLC of INDIA	-	-	-	-	-	-	-	-	-	-
i	NNTPS of NLC	0.62	2.11	0.13	2.69	0.17	0.01	0.00	-	4.81	0.30
ii	TPS-I EXP. of NLC	7.50	0.85	0.64	2.83	2.13	0.11	0.08	-	3.79	2.85
iii	TPS-II EXP. of NLC	3.68	2.43	0.89	3.17	1.17	0.01	0.01	-	5.62	2.07
iv	TPS-II Stage-I of NLC	3.98	0.85	0.34	3.24	1.29	0.00	0.00	-	4.09	1.63
v	TPS-II Stage-II of NLC	4.32	0.99	0.43	3.26	1.41	-0.12	-0.05	-	4.13	1.78
13	NTPL -TPS - NLC Tamilnadu	12.27	1.72	2.12	4.14	5.08	0.01	0.02	-	5.88	7.21
14	NTECL for NTPC Tamilnadu	11.47	1.69	1.94	3.79	4.35	0.59	0.68	-	6.07	6.97
15	Nabinagar Power Project	-	-	-	-	-	-	-	-	-	-
16	NEYVELI UTTAR PRADESH POWER LIMITED	1,045.20	3.56	372.04	2.79	292.08	0.18	18.88	-	6.53	683.00
17	PRAYAGRAJ POWER	11,062.98	1.09	1,206.00	2.64	2,921.62	0.02	24.42	-	3.75	4,152.05
18	R.K.M.POWER	2,592.40	2.25	582.45	2.38	616.08	-0.04	-11.16	-	4.58	1,187.37
19	ROSA-1&2	6,803.61	1.69	1,149.34	3.40	2,312.92	-	-	-	5.09	3,462.26
20	Sasan	3,549.86	0.15	54.06	1.15	408.07	0.42	149.16	-	1.72	611.29
21	TRN ENERGY (PTC)	2,722.97	1.75	475.19	1.74	474.59	0.22	59.61	-	3.71	1,009.39
	Sub-Total	63,028.73	1.89	11,894.95	2.80	17,626.24	0.15	965.16	-	4.84	30,486.36
	Total		-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-
B	Medium term Sources		-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-
C	Short term Sources		-	-	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-
D	Cogen/ Captive		-	-	-	-	-	-	-	-	-
1	Akbarpur Chini Mills Ltd.,	21.10	1.27	2.68	2.15	4.54	-	-	-	3.42	7.22
2	Avadh sugar , Hargaoon	32.94	1.28	4.23	1.98	6.51	-	-	-	3.26	10.74
3	Avadh Sugar, Sehora (Upper Ganges)	37.55	1.29	4.84	2.15	8.07	-	-	-	3.44	12.92
4	Birla Carbon (Hi Tech Carbon)	30.31	1.86	5.64	2.68	8.12	-	-	-	4.54	13.76
5	Bajaj Hindustan Ltd., Barkhera	2.31	1.29	0.30	2.15	0.50	0.01	0.00	-	3.45	0.80
6	Bajaj Hindustan Ltd., Bilai	25.33	1.29	3.27	2.15	5.45	0.00	0.00	-	3.44	8.72

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	1.43	1.29	0.18	2.15	0.31	-	-	-	3.44	0.49	-	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	0.04	1.29	0.00	2.15	0.01	-	-	-	3.44	0.01	0.04	1.29	0.01	1.97	0.01	-	-	-	3.44	0.01
9	Bajaj Hindustan Ltd., Khambakhera	0.00	1.29	0.00	2.15	0.00	-	-	-	3.44	0.00	-	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	1.97	1.29	0.25	2.15	0.42	-	-	-	3.44	0.68	-	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundrakhi	0.03	1.29	0.00	2.10	0.01	-	-	-	3.39	0.01	-	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	0.00	1.29	0.00	2.15	0.00	-	-	-	3.44	0.00	-	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	0.22	1.29	0.03	2.15	0.05	-	-	-	3.44	0.07	-	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	0.14	1.42	0.02	2.03	0.03	-	-	-	3.45	0.05	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	0.16	1.81	0.03	2.59	0.04	-	-	-	4.40	0.07	0.00	1.81	0.00	3,602.36	0.00	-	-	-	4.40	0.00
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	1.21	1.52	0.18	1.95	0.24	-	-	-	3.47	0.42	1.14	1.52	0.17	2.08	0.22	-	-	-	3.47	0.40
20	Continental Carbon India Ltd.	3.29	2.20	0.72	2.54	0.84	-	-	-	4.74	1.56	3.38	2.20	0.74	2.47	0.86	-	-	-	4.74	1.60
21	Dalmia Chini Mills Ltd., Jawaharpur	1.12	1.29	0.14	2.15	0.24	-	-	-	3.44	0.38	0.03	1.29	0.00	92.43	0.01	-	-	-	3.44	0.01
22	Dalmia Chini Mills Ltd., Nigohi	4.70	1.29	0.61	2.15	1.01	-	-	-	3.44	1.62	-	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	5.03	1.29	0.65	2.15	1.08	-	-	-	3.44	1.73	0.68	1.29	0.09	15.79	0.15	-	-	-	3.44	0.24
24	Daurala Sugar Work (DCM)	3.84	1.32	0.51	2.15	0.83	-	-	-	3.47	1.33	0.01	1.32	0.00	563.78	0.00	-	-	-	3.47	0.01
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd, Loni,Hardoi	0.98	1.31	0.13	2.15	0.21	-	-	-	3.46	0.34	-	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd, Hariawan,Hardoi	3.50	1.39	0.49	2.68	0.94	-	-	-	4.07	1.43	0.01	1.75	0.00	1,097.77	0.00	-	-	-	3.51	0.00
28	DCM Sriram Ltd., Lakhimpur Ajbapur	13.18	1.75	2.31	2.06	2.71	-	-	-	3.81	5.02	0.01	1.20	0.00	4,192.50	0.00	-	-	-	2.60	0.00
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	1.32	1.33	0.18	2.13	0.28	-	-	-	3.46	0.46	-	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	6.24	1.29	0.81	2.15	1.34	-	-	-	3.44	2.15	0.16	1.29	0.02	81.41	0.04	-	-	-	3.44	0.06
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	0.15	1.29	0.02	2.15	0.03	-	-	-	3.44	0.05	-	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.07	1.31	0.01	2.15	0.02	-	-	-	3.46	0.03	-	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.18	1.31	0.02	2.15	0.04	-	-	-	3.46	0.06	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.03	1.27	0.00	2.15	0.01	-	-	-	3.42	0.01	-	-	-	-	-	-	-	-	-	-
37	Govind Sugar	8.39	2.02	1.70	2.08	1.75	-	-	-	4.11	3.45	1.27	2.02	0.26	13.72	0.27	-	-	-	4.11	0.52
38	Gularia Chini Mills Ltd.	3.34	1.31	0.44	1.94	0.65	-	-	-	3.25	1.08	0.68	1.30	0.09	9.58	0.09	-	-	-	2.60	0.18
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	0.31	1.80	0.05	5.52	0.17	-	-	-	7.31	0.22	0.27	1.79	0.05	6.27	0.15	-	-	-	7.31	0.20
41	K.M. Sugar Ltd.	0.31	1.62	0.05	2.15	0.07	-	-	-	3.77	0.12	-	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	0.25	1.43	0.04	2.03	0.05	-	-	-	3.46	0.09	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	1.89	1.61	0.30	2.09	0.39	-	-	-	3.69	0.70	-	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	0.38	1.16	0.04	2.15	0.08	-	-	-	3.31	0.12	-	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	4.84	1.48	0.72	2.19	1.06	-	-	-	3.67	1.78	0.35	1.48	0.05	30.65	0.08	-	-	-	3.67	0.13
47	Mawana Sugar Ltd., Meerut	2.66	1.28	0.34	2.15	0.57	-	-	-	3.43	0.91	-	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	4.69	1.29	0.61	2.15	1.01	-	-	-	3.44	1.62	-	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi (Indian Potash)	6.21	1.29	0.80	2.15	1.33	-	-	-	3.44	2.13	0.20	1.29	0.03	66.92	0.04	-	-	-	3.44	0.07
50	New India Sugar Mills.	0.22	1.31	0.03	2.15	0.05	-	-	-	3.46	0.08	-	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	0.65	1.21	0.08	2.15	0.14	-	-	-	3.36	0.22	-	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	7.43	1.65	1.23	3.19	2.37	-	-	-	4.84	3.60	5.05	1.65	0.83	4.70	1.61	-	-	-	4.84	2.44
55	Rana Sugar Miis Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Khambakhera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundrakhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	0.38	1.81	0.07	1.08	0.10	-	-	-	4.40	0.17	0.37	1.81	0.07	1.12	0.10	-	-	-	4.40	0.16
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnai	0.97	1.52	0.15	2.43	0.19	-	-	-	3.48	0.34	0.91	1.52	0.14	2.60	0.18	-	-	-	3.48	0.32
20	Continental Carbon India Ltd.	3.30	2.20	0.73	2.53	0.84	-	-	-	4.74	1.56	2.65	2.20	0.58	3.15	0.67	-	-	-	4.74	1.26
21	Dalmia Chini Mills Ltd., Jawaharpur	1.20	1.29	0.15	2.01	0.26	-	-	-	3.44	0.41	-	-	-	-	-	-	-	-	-	-
22	Dalmia Chini Mills Ltd., Nigohi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Daurala Sugar Work (DCM)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd, Loni,Hardoi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd, Hariawan,Hardoi	0.01	1.75	0.00	1,004.06	0.00	-	-	-	3.51	0.00	0.01	1.76	0.00	1,392.79	0.00	-	-	-	3.51	0.00
28	DCM Sriram Ltd., Lakhimpur Ajbapur	0.00	1.20	0.00	6,382.58	0.00	-	-	-	2.60	0.00	0.01	1.20	0.00	1,991.11	0.00	-	-	-	2.60	0.00
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Govind Sugar	0.16	2.02	0.03	111.93	0.03	-	-	-	4.11	0.06	0.09	2.02	0.02	205.24	0.02	-	-	-	4.11	0.03
38	Gularia Chini Mills Ltd.	1.01	1.30	0.13	6.39	0.13	-	-	-	2.60	0.26	0.51	1.30	0.07	12.69	0.07	-	-	-	2.60	0.13
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	2.05	1.79	0.37	0.82	1.13	-	-	-	7.31	1.50	1.66	1.79	0.30	1.01	0.92	-	-	-	7.31	1.22
41	K.M. Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	0.28	1.48	0.04	38.30	0.06	-	-	-	3.67	0.10	0.31	1.48	0.05	34.08	0.07	-	-	-	3.67	0.11
47	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi (Indian Potash)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	New India Sugar Mills.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Rana Sugar Mills Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Mills Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Khambakhara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundrakhhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	0.55	1.52	0.08	4.31	0.11	-	-	-	3.47	0.19	-	-	-	-	-	-	-	-	-	-
20	Continental Carbon India Ltd.	3.38	2.03	0.69	2.47	0.97	-	-	-	4.89	1.65	2.75	2.03	0.56	3.04	0.79	-2.41	-0.79	-	2.01	0.55
21	Dalmia Chini Mills Ltd., Jawaharpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Dalmia Chini Mills Ltd., Nigohi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Daurala Sugar Work (DCM)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd., Loni,Hardoi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd., Hariawan,Hardoi	0.02	1.75	0.00	581.73	0.00	-	-	-	3.51	0.01	0.01	1.75	0.00	1,058.14	0.00	-	-	-	3.51	0.00
28	DCM Sriram Ltd., Lakhimpur Ajbapur	0.00	1.20	0.00	9,302.68	0.00	-	-	-	2.60	0.00	0.03	1.20	0.00	832.00	0.00	-	-	-	2.60	0.01
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Govind Sugar	0.01	2.02	0.00	1,505.24	0.00	-	-	-	4.11	0.00	-	-	-	-	-	-	-	-	-	-
38	Gularia Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.87	1.80	0.34	0.90	1.03	-	-	-	7.31	1.37	0.95	1.80	0.17	1.78	0.52	-	-	-	7.31	0.69
41	K.M. Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	0.35	1.48	0.05	29.96	0.08	-	-	-	3.67	0.13	0.32	1.48	0.05	32.71	0.07	-	-	-	3.67	0.12
47	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi (Indian Potash)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	New India Sugar Mills.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Rana Sugar Miis Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	-	-	-	-	-	-	-	-	-	-	5.28	1.29	0.68	0.58	1.14	0.01	0.00	-	3.44	1.82
8	Bajaj Hindustan Ltd., Gangnauli	0.00	1.29	0.00	1,077.87	0.00	-	-	-	3.44	0.00	0.00	1.29	0.00	53.01	0.00	0.39	0.00	-	13.11	0.00
9	Bajaj Hindustan Ltd., Khambakhera	-	-	-	-	-	-	-	-	-	-	0.05	1.29	0.01	0.00	0.01	196.67	0.00	-	3.73	0.02
10	Bajaj Hindustan Ltd., Kinauni	-	-	-	-	-	-	-	-	-	-	4.49	1.29	0.58	0.94	0.96	0.01	0.00	-	3.44	1.55
11	Bajaj Hindustan Ltd., Kundrakhhi	-	-	-	-	-	-	-	-	-	-	0.65	1.29	0.08	0.10	0.14	0.49	0.00	-	3.41	0.22
12	Bajaj Hindustan Ltd., Maqsoodapur	0.00	1.33	0.00	-	0.00	-	0.00	-	8.32	0.00	0.85	1.33	0.11	-	0.18	-	-	-	3.48	0.30
13	Bajaj Hindustan Ltd., Paliaklan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.97	0.00	-	-	0.00
14	Bajaj Hindustan Ltd., Thanabhawn	0.01	1.29	0.00	61.78	0.00	0.07	0.00	-	5.41	0.00	3.68	1.29	0.47	0.13	0.79	-	-	-	3.44	1.27
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	0.11	0.00	-	-	0.00	-	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	-	-	-	-	-	-	-	-	-	-	1.21	1.81	0.22	0.34	0.31	-	-	-	4.40	0.53
17	Balrampur Chini Mills Ltd., Tulsipur	-	-	-	-	-	-	-	-	-	-	0.00	1.81	0.00	-	0.00	-	0.00	-	272.97	0.00
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	-	-	-	-	-	-	-	-	-	-	0.37	1.52	0.06	6.43	0.07	0.04	0.00	-	3.60	0.13
20	Continental Carbon India Ltd.	0.79	2.03	0.16	10.61	0.23	-	-	-	4.89	0.39	1.81	2.03	0.37	4.61	0.52	-	-	-	4.89	0.89
21	Dalmia Chini Mills Ltd., Jawaharpur	-	-	-	-	-	-	-	-	-	-	8.06	1.29	1.04	0.30	1.73	-	-	-	3.44	2.77
22	Dalmia Chini Mills Ltd., Nigohi	0.01	1.29	0.00	747.86	0.00	-	-	-	3.44	0.00	5.92	1.29	0.76	1.71	1.27	-	-	-	3.44	2.04
23	Dalmia Chini Mills Ltd., Ramgarh	-	-	-	-	-	-	-	-	-	-	4.74	1.29	0.61	2.28	1.02	-	-	-	3.44	1.63
24	Daurala Sugar Work (DCM)	-	-	-	-	-	-	-	-	-	-	5.15	1.32	0.68	1.60	1.11	-	-	-	3.47	1.79
25	Daya Sugar., Saharanpur	-	-	-	-	-	-	-	-	-	-	1.17	1.81	0.21	-	0.30	-	-	-	4.40	0.51
26	DCM Sriram Ltd., Loni,Hardoi	0.50	1.31	0.07	4.23	0.11	-	-	-	3.46	0.17	5.40	1.31	0.71	0.39	1.16	-	-	-	3.46	1.87
27	DCM Sriram Ltd., Hariawan,Hardoi	2.58	1.39	0.36	3.64	0.69	-	-	-	4.07	1.05	20.10	1.39	2.80	0.47	5.39	-	-	-	4.07	8.19
28	DCM Sriram Ltd., Lakhimpur Ajbapur	2.32	1.73	0.40	11.68	0.47	-	-	-	3.75	0.87	19.01	1.75	3.32	1.43	3.90	-	-	-	3.80	7.22
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-	-	-	-	-	-	-	-	2.02	1.27	0.26	-	0.43	-	-	-	3.42	0.69
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	0.01	1.33	0.00	190.12	0.00	-	-	-	3.46	0.01	11.88	1.33	1.58	0.24	2.53	-	-	-	3.46	4.11
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	0.02	1.29	0.00	596.02	0.00	-	-	-	3.44	0.01	7.37	1.29	0.95	1.82	1.58	-	-	-	3.44	2.54
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.02	1.84	0.00	-	0.00	-	-	-	3.87	0.01	7.81	1.84	1.43	-	1.62	-	-	-	3.91	3.05
33	Dhampur Sugar Mills Ltd., Asmolli, Sambhal	-	-	-	-	-	-	-	-	-	-	2.62	1.29	0.34	0.12	0.56	-	-	-	3.44	0.90
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.04	1.31	0.01	4.17	0.01	-	-	-	3.46	0.01	7.39	1.31	0.97	0.02	1.59	-	-	-	3.46	2.56
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.01	1.31	0.00	36.52	0.00	-	-	-	3.46	0.00	9.52	1.31	1.25	0.04	2.05	-	-	-	3.46	3.29
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-	-	-	-	-	-	-	-	2.60	1.27	0.33	0.02	0.56	-	-	-	3.42	0.89
37	Govind Sugar	-	-	-	-	-	-	-	-	-	-	17.38	2.02	3.52	1.01	3.62	0.01	0.01	-	4.11	7.14
38	Gularia Chini Mills Ltd.	0.08	1.31	0.01	85.29	0.02	0.01	0.00	-	3.86	0.03	8.73	1.31	1.14	0.74	1.83	-	-	-	3.41	2.97
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.17	1.79	0.21	1.45	0.64	-	-	-	7.31	0.85	1.16	1.80	0.21	1.45	0.64	-	-	-	7.31	0.85
41	K.M. Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	1.48	1.28	0.19	0.45	0.32	-	-	-	3.43	0.51
42	Kesar Enterprises Ltd.	3.52	1.43	0.50	0.14	0.71	-	-	-	3.46	1.22	15.54	1.43	2.22	0.03	3.15	-	-	-	3.46	5.38
43	Kisan Sahkari Chini Mil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	0.03	1.61	0.00	140.85	0.01	-	-	-	3.69	0.01	4.05	1.61	0.65	0.97	0.85	-	-	-	3.69	1.50
45	L.H. Sugar Factories Ltd.	0.01	1.16	0.00	91.17	0.00	-	-	-	3.31	0.00	6.91	1.16	0.80	0.12	1.49	-	-	-	3.31	2.29
46	Mankapur Chini Mills Ltd.	0.12	1.48	0.02	89.48	0.03	0.03	0.01	-	4.77	0.06	4.10	1.48	0.61	2.59	0.22	-	-	-	2.03	0.83
47	Mawana Sugar Ltd., Meerut	-	-	-	-	-	-	-	-	-	-	3.75	1.28	0.48	1.53	0.81	-	-	-	3.43	1.28
48	Mawana Sugar Ltd., Naglamal	-	-	-	-	-	-	-	-	-	-	4.76	1.29	0.61	2.12	1.02	-	-	-	3.44	1.64
49	Mawana Sugar Ltd., Titawi (Indian Potash)	-	-	-	-	-	-	-	-	-	-	5.74	1.29	0.74	2.32	1.23	-	-	-	3.44	1.98
50	New India Sugar Mills.	-	-	-	-	-	-	-	-	-	-	4.88	1.31	0.64	0.10	1.05	-	-	-	3.46	1.69
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	0.67	1.31	0.09	-	0.14	-	-	-	3.46	0.23
52	Oswal Overseas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	0.13	1.21	0.02	10.50	0.03	-	-	-	3.36	0.04
54	Ramala Sahkari Chini Mills	-	-	-	-	-	-	-	-	-	-	4.57	1.65	0.75	5.19	1.46	-	-	-	4.84	2.21
55	Rana Sugar Miis Ltd., Karimganj	-	-	-	-	-	-	-	-	-	-	1.18	1.49	0.18	-	0.25	-	-	-	3.60	0.43
56	Rana Sugar Miis Ltd., Belwara	-	-	-	-	-	-	-	-	-	-	0.03	1.51	0.01	-	0.01	-	-	-	3.62	0.01

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	6.25	1.29	0.81	0.49	1.34	-	-	-	3.44	2.15	6.61	1.29	0.85	0.47	1.42	-	-	-	3.44	2.27
8	Bajaj Hindustan Ltd., Gangnauli	0.08	1.29	0.01	0.95	0.02	-	-	-	3.44	0.03	0.01	1.29	0.00	10.04	0.00	-	-	-	3.44	0.00
9	Bajaj Hindustan Ltd., Khambakhera	2.42	1.29	0.31	0.00	0.52	-	-	-	3.44	0.83	2.92	1.29	0.38	0.00	0.63	-	-	-	3.44	1.01
10	Bajaj Hindustan Ltd., Kinauni	5.37	1.29	0.69	0.79	1.16	-	-	-	3.44	1.85	5.58	1.29	0.72	0.76	1.20	-	-	-	3.44	1.92
11	Bajaj Hindustan Ltd., Kundrakhi	4.17	1.29	0.54	0.02	0.88	-	-	-	3.39	1.41	4.31	1.29	0.56	0.01	0.91	-	-	-	3.39	1.46
12	Bajaj Hindustan Ltd., Magsoodapur	1.72	1.33	0.23	-	0.37	-	-	-	3.48	0.60	1.53	1.33	0.20	-	0.33	-	-	-	3.48	0.53
13	Bajaj Hindustan Ltd., Paliaklan	2.06	1.29	0.27	0.00	0.44	-	-	-	3.44	0.71	1.89	1.29	0.24	0.00	0.41	-	-	-	3.44	0.65
14	Bajaj Hindustan Ltd., Thanabhawn	4.88	1.29	0.63	0.09	1.05	-	-	-	3.44	1.68	4.16	1.29	0.54	0.11	0.89	-	-	-	3.44	1.43
15	Bajaj Hindustan Ltd., Utraula	3.92	1.42	0.56	0.07	0.79	-	-	-	3.45	1.35	2.24	1.42	0.32	0.13	0.45	-	-	-	3.45	0.77
16	Balrampur Chini Mills Ltd., Maizapur	2.41	1.81	0.44	0.17	0.62	0.29	0.00	-	4.42	1.06	2.16	1.81	0.39	0.19	0.56	-	-	-	4.40	0.95
17	Balrampur Chini Mills Ltd., Tulsipur	0.68	1.81	0.12	-	0.18	-	-	-	4.40	0.30	0.66	1.81	0.12	-	0.17	-	0.07	-	5.45	0.36
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	2.43	1.52	0.37	0.98	0.47	-	-	-	3.48	0.84	1.31	1.52	0.20	1.81	0.26	-	-	-	3.47	0.46
20	Continental Carbon India Ltd.	3.36	2.03	0.68	2.49	0.96	-	-	-	4.89	1.64	1.13	2.03	0.23	7.41	0.32	-	-	-	4.89	0.55
21	Dalmia Chini Mills Ltd., Jawaharpur	9.96	1.29	1.28	0.24	2.14	-	-	-	3.44	3.43	5.63	1.29	0.73	0.43	1.21	-	-	-	3.44	1.94
22	Dalmia Chini Mills Ltd., Nigohi	9.46	1.29	1.22	1.07	2.03	-	-	-	3.44	3.25	10.14	1.29	1.31	1.00	2.18	-	-	-	3.44	3.49
23	Dalmia Chini Mills Ltd., Ramgarh	6.54	1.29	0.84	1.65	1.41	-	-	-	3.44	2.25	6.81	1.29	0.88	1.59	1.46	-	-	-	3.44	2.34
24	Daurala Sugar Work (DCM)	6.21	1.32	0.82	1.33	1.33	-	-	-	3.47	2.15	4.94	1.32	0.65	1.67	1.06	-	-	-	3.47	1.71
25	Daya Sugar., Saharanpur	1.54	1.81	0.28	-	0.40	-	-	-	4.40	0.68	1.10	1.81	0.20	-	0.29	-	-	-	4.40	0.48
26	DCM Sriram Ltd, Loni,Hardoi	5.88	1.31	0.77	0.36	1.26	-	-	-	3.46	2.03	4.90	1.31	0.64	0.43	1.05	-	-	-	3.46	1.70
27	DCM Sriram Ltd, Hariawan,Hardoi	20.48	1.39	2.85	0.46	5.49	-	-	-	4.07	8.34	20.83	1.39	2.90	0.45	5.58	-	-	-	4.07	8.48
28	DCM Sriram Ltd., Lakhimpur Ajbapur	19.06	1.75	3.33	1.42	3.91	-	-	-	3.80	7.24	21.02	1.75	3.67	1.29	4.31	-	-	-	3.80	7.98
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.16	1.27	0.53	-	0.89	-	-	-	3.42	1.42	3.74	1.27	0.47	-	0.80	-	-	-	3.42	1.28
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	19.22	1.33	2.56	0.15	4.09	-	-	-	3.46	6.65	17.37	1.33	2.31	0.16	3.70	-	-	-	3.46	6.01
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	9.12	1.29	1.18	1.47	1.96	-	-	-	3.44	3.14	8.56	1.29	1.10	1.57	1.84	-	-	-	3.44	2.95
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.96	1.84	2.01	-	2.22	-	-	-	3.87	4.24	8.79	1.84	1.61	-	1.78	-	-	-	3.87	3.40
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	3.08	1.29	0.40	0.10	0.66	-	-	-	3.44	1.06	1.31	1.29	0.17	0.24	0.28	-	-	-	3.44	0.45
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.93	1.31	1.17	0.02	1.92	-	-	-	3.46	3.09	8.33	1.31	1.09	0.02	1.79	-	-	-	3.46	2.88
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.62	1.31	1.52	0.03	2.50	-	-	-	3.46	4.02	10.09	1.31	1.32	0.04	2.17	-	-	-	3.46	3.49
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	2.75	1.27	0.35	0.02	0.59	-	-	-	3.42	0.94	2.39	1.27	0.30	0.02	0.51	-	-	-	3.42	0.82
37	Govind Sugar	16.71	2.02	3.38	1.05	3.48	-	-	-	4.11	6.86	15.83	2.02	3.20	1.10	3.30	-	-	-	4.11	6.50
38	Gularia Chini Mills Ltd.	11.01	1.31	1.44	0.59	2.24	-	-	-	3.34	3.68	11.10	1.31	1.45	0.58	2.25	-	-	-	3.34	3.71
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.69	1.80	0.30	1.00	0.93	-	-	-	7.28	1.23	1.63	1.79	0.29	1.03	0.94	-	-	-	7.53	1.23
41	K.M. Sugar Ltd.	7.17	1.28	0.92	0.09	1.54	-	-	-	3.43	2.46	6.79	1.28	0.87	0.10	1.46	-	-	-	3.43	2.33
42	Kesar Enterprises Ltd.	16.30	1.43	2.33	0.03	3.31	-	-	-	3.46	5.64	12.19	1.43	1.74	0.04	2.47	-	-	-	3.46	4.22
43	Kisan Sahkari Chini Mil	3.83	2.18	0.84	-	0.78	-	-	-	4.21	1.61	5.52	2.18	1.20	-	1.12	-	-	-	4.21	2.32
44	Kumbhi Sugar Mills Ltd.	5.50	1.61	0.88	0.72	1.15	-	-	-	3.69	2.03	5.46	1.61	0.88	0.72	1.14	-	-	-	3.69	2.02
45	L.H. Sugar Factories Ltd.	12.21	1.16	1.41	0.07	2.62	-	-	-	3.31	4.04	10.97	1.16	1.27	0.07	2.36	-	-	-	3.31	3.63
46	Mankapur Chini Mills Ltd.	13.98	1.41	1.97	0.76	3.14	-	-	-	3.66	5.11	13.87	1.41	1.95	0.77	3.13	-	-	-	3.66	5.08
47	Mawana Sugar Ltd., Meerut	4.24	1.28	0.54	1.35	0.91	-	-	-	3.43	1.45	2.12	1.28	0.27	2.69	0.46	-	-	-	3.43	0.73
48	Mawana Sugar Ltd., Naglmal	5.89	1.29	0.76	1.71	1.27	-	-	-	3.44	2.03	5.29	1.29	0.68	1.91	1.14	-	-	-	3.44	1.82
49	Mawana Sugar Ltd., Titawi (Indian Potash)	7.78	1.29	1.00	1.71	1.67	-	-	-	3.44	2.68	7.76	1.29	1.00	1.72	1.67	-	-	-	3.44	2.67
50	New India Sugar Mills.	12.58	1.31	1.65	0.04	2.70	-	-	-	3.46	4.35	12.81	1.31	1.68	0.04	2.75	-	-	-	3.46	4.43
51	Novel Sugar (Bajaj Sugar - Barkhera)	1.05	1.31	0.14	-	0.23	-	-	-	3.46	0.36	-	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	0.06	1.61	0.01	-	0.02	-	-	-	4.45	0.03	0.11	1.60	0.02	-	0.03	-	-	-	4.45	0.05
53	Parle Biscuits Pvt. Ltd.	0.90	1.21	0.11	1.54	0.19	-	-	-	3.36	0.30	0.04	1.21	0.00	34.55	0.01	-	-	-	3.36	0.01
54	Ramala Sahkari Chini Mills	8.37	1.65	1.38	2.83	2.67	-	-	-	4.84	4.05	8.02	1.65	1.32	2.96	2.56	-	-	-	4.84	3.88
55	Rana Sugar Miis Ltd., Karimganj	4.07	1.49	0.61	-	0.86	-	-	-	3.60	1.46	6.02	1.49	0.90	-	1.27	-	-	-	3.60	2.17
56	Rana Sugar Miis Ltd., Belwara	1.16	1.51	0.18	-	0.25	-	-	-	3.62	0.42	3.43	1.51	0.52	-	0.72	-	-	-	3.62	1.24

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	4.96	1.29	0.64	0.62	1.07	-	-	-	3.44	1.71	6.48	1.29	0.84	0.48	1.39	-	-	-	3.44	2.23
8	Bajaj Hindustan Ltd., Gangnauli	0.36	1.29	0.05	0.22	0.08	-	-	-	3.44	0.12	0.45	1.29	0.06	0.18	0.10	-	-	-	3.44	0.16
9	Bajaj Hindustan Ltd., Khambakhera	4.46	1.29	0.58	0.00	0.96	-	-	-	3.44	1.53	1.37	-	-	0.00	0.47	-	-	-	3.44	0.47
10	Bajaj Hindustan Ltd., Kinauni	5.08	1.29	0.66	0.83	1.09	-	-	-	3.44	1.75	4.87	1.29	0.63	0.87	1.05	-	-	-	3.44	1.68
11	Bajaj Hindustan Ltd., Kundrakhi	3.88	1.29	0.50	0.02	0.81	-	-	-	3.39	1.31	0.26	-	-	0.24	0.09	-	-	-	3.39	0.09
12	Bajaj Hindustan Ltd., Magsoodapur	1.11	1.33	0.15	-	0.24	-	-	-	3.48	0.39	-	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	2.56	1.29	0.33	0.00	0.55	-	-	-	3.44	0.88	1.08	-	-	0.01	0.37	-	-	-	3.44	0.37
14	Bajaj Hindustan Ltd., Thanabhawn	3.56	1.29	0.46	0.13	0.76	-	-	-	3.44	1.22	3.35	1.29	0.43	0.14	0.72	-	-	-	3.44	1.15
15	Bajaj Hindustan Ltd., Utraula	-	-	-	-	-	-	-	-	-	-	2.53	-	-	0.11	0.87	-	-	-	3.45	0.87
16	Balrampur Chini Mills Ltd., Maizapur	2.19	1.81	0.40	0.19	0.57	-	-	-	4.40	0.96	1.07	1.81	0.19	0.39	0.28	-	-	-	4.40	0.47
17	Balrampur Chini Mills Ltd., Tulsipur	1.25	1.81	0.23	-	0.32	-	-	-	4.40	0.55	0.66	1.81	0.12	-	0.17	-	-	-	4.40	0.29
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnai	0.91	1.52	0.14	2.60	0.18	-	-	-	3.47	0.32	2.12	1.52	0.32	1.12	0.41	-	-	-	3.47	0.74
20	Continental Carbon India Ltd.	1.63	2.03	0.33	5.13	0.47	-	-	-	4.89	0.80	1.66	2.03	0.34	5.03	0.48	-	-	-	4.89	0.81
21	Dalmia Chini Mills Ltd., Jawaharpur	5.84	1.29	0.75	0.41	1.26	-	-	-	3.44	2.01	5.62	1.29	0.73	0.43	1.21	-	-	-	3.44	1.93
22	Dalmia Chini Mills Ltd., Nigohi	7.88	1.29	1.02	1.28	1.69	-	-	-	3.44	2.71	5.90	1.29	0.76	1.71	1.26	-	-	-	3.42	2.02
23	Dalmia Chini Mills Ltd., Ramgarh	6.37	1.29	0.82	1.70	1.37	-	-	-	3.44	2.19	6.23	1.29	0.80	1.73	1.34	-	-	-	3.44	2.14
24	Daurala Sugar Work (DCM)	2.56	1.32	0.34	3.23	0.55	-	-	-	3.47	0.89	-	-	-	-	-	-	-	-	-	-
25	Daya Sugar, Saharanpur	1.60	1.81	0.29	-	0.41	-	-	-	4.40	0.70	0.54	1.81	0.10	-	0.14	-	-	-	4.40	0.24
26	DCM Sriram Ltd, Loni,Hardoi	4.93	1.31	0.65	0.43	1.06	-	-	-	3.46	1.71	3.16	1.31	0.41	0.67	0.68	-	-	-	3.46	1.09
27	DCM Sriram Ltd, Hariawan,Hardoi	14.33	1.39	2.00	0.65	3.84	-	-	-	4.07	5.83	14.88	1.39	2.07	0.63	3.99	-	-	-	4.07	6.06
28	DCM Sriram Ltd., Lakhimpur Ajbapur	17.48	1.75	3.06	1.55	3.59	-	-	-	3.80	6.65	7.81	1.73	1.35	3.47	1.59	-	-	-	3.77	2.94
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.76	1.27	0.48	-	0.81	-	-	-	3.42	1.29	0.31	1.27	0.04	-	0.07	-	-	-	3.42	0.11
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	15.62	1.33	2.08	0.18	3.33	-	-	-	3.46	5.41	15.43	-	-	0.18	5.34	-	-	-	3.46	5.34
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	8.07	1.29	1.04	1.66	1.74	-	-	-	3.44	2.78	9.17	-	-	1.46	3.16	-	-	-	3.44	3.16
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	8.73	1.84	1.60	-	1.77	-	-	-	3.87	3.37	3.38	-	-	-	1.31	-	-	-	3.87	1.31
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	0.37	1.29	0.05	0.85	0.08	-	-	-	3.44	0.13	0.00	-	-	437.26	0.00	-	-	-	3.44	0.00
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	7.58	1.31	0.99	0.02	1.63	-	-	-	3.46	2.62	6.41	-	-	0.03	2.22	-	-	-	3.46	2.22
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	7.83	1.31	1.03	0.05	1.68	-	-	-	3.46	2.71	-	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	2.44	1.27	0.31	0.02	0.53	-	-	-	3.42	0.84	3.42	-	-	0.02	1.17	-	-	-	3.42	1.17
37	Govind Sugar	15.04	2.02	3.04	1.16	3.13	-	-	-	4.11	6.17	15.86	2.02	3.21	1.10	3.30	-	-	-	4.11	6.51
38	Gularia Chini Mills Ltd.	9.87	1.31	1.29	0.66	2.02	-	-	-	3.36	3.31	10.58	1.31	1.38	0.61	2.17	-	-	-	3.36	3.56
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	India Glycols	1.27	1.80	0.23	1.33	0.70	-	-	-	7.31	0.93	0.13	1.79	0.02	12.89	0.07	-	-	-	7.31	0.10
41	K.M. Sugar Ltd.	2.49	1.28	0.32	0.27	0.53	-	-	-	3.43	0.85	3.96	1.28	0.51	0.17	0.85	-	-	-	3.43	1.36
42	Kesar Enterprises Ltd.	1.86	1.43	0.27	0.27	0.38	-	-	-	3.46	0.64	-	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	5.03	2.18	1.10	-	1.02	-	-	-	4.21	2.12	5.49	-	-	-	2.31	-	-	-	4.21	2.31
44	Kumbhi Sugar Mills Ltd.	3.65	1.61	0.59	1.08	0.76	-	-	-	3.69	1.35	4.48	1.61	0.72	0.88	0.94	-	-	-	3.69	1.66
45	L.H. Sugar Factories Ltd.	10.94	1.16	1.27	0.07	2.35	-	-	-	3.31	3.62	11.17	1.16	1.29	0.07	2.40	-	-	-	3.31	3.69
46	Mankapur Chini Mills Ltd.	11.79	1.41	1.66	0.90	2.66	-	-	-	3.66	4.32	13.51	1.41	1.90	0.79	3.05	-	-	-	3.66	4.95
47	Mawana Sugar Ltd., Meerut	3.87	1.28	0.50	1.48	0.83	-	-	-	3.43	1.33	3.74	1.28	0.48	1.53	0.80	-	-	-	3.43	1.28
48	Mawana Sugar Ltd., Naglmal	4.78	1.29	0.62	2.11	1.03	-	-	-	3.44	1.64	4.91	1.29	0.63	2.06	1.06	-	-	-	3.44	1.69
49	Mawana Sugar Ltd., Titawi (Indian Potash)	7.02	1.29	0.91	1.90	1.51	-	-	-	3.44	2.42	7.66	-	-	1.74	2.64	-	-	-	3.44	2.64
50	New India Sugar Mills.	11.19	1.31	1.47	0.04	2.41	-	-	-	3.46	3.87	3.16	1.31	0.41	0.15	0.68	-	-	-	3.46	1.09
51	Novel Sugar (Bajaj Sugar - Barkhera)	-	-	-	-	-	-	-	-	-	-	0.03	-	-	-	0.01	-	-	-	3.46	0.01
52	Oswal Overseas	0.15	1.61	0.02	-	0.04	-	-	-	4.45	0.07	-	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	-	-	-	-	-	-	-	-	-	-	0.00	1.21	0.00	1,548.96	0.00	-	-	-	3.36	0.00
54	Ramala Sahkari Chini Mills	7.22	1.65	1.19	3.28	2.30	-	-	-	4.84	3.50	7.71	1.65	1.27	3.08	2.46	-	-	-	4.84	3.73
55	Rana Sugar Miis Ltd., Karimganj	4.65	1.49	0.69	-	0.98	-	-	-	3.60	1.67	-	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	3.60	1.51	0.54	-	0.76	-	-	-	3.62	1.30	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh) (Rs. Cr.)
7	Bajaj Hindustan Ltd., Budhana	31.02	1.29	4.00	2.15	6.67	0.00	0.00	-	3.44 10.67
8	Bajaj Hindustan Ltd., Gangnauli	0.99	1.29	0.13	2.15	0.21	0.01	0.00	-	3.45 0.34
9	Bajaj Hindustan Ltd., Khambakhera	11.23	1.13	1.27	2.31	2.59	0.00	0.00	-	3.44 3.86
10	Bajaj Hindustan Ltd., Kinauni	27.37	1.29	3.53	2.15	5.88	0.00	0.00	-	3.44 9.42
11	Bajaj Hindustan Ltd., Kundrakhi	13.30	1.26	1.68	2.13	2.83	0.00	0.00	-	3.39 4.51
12	Bajaj Hindustan Ltd., Maqsoodapur	5.21	1.33	0.69	2.15	1.12	0.00	0.00	-	3.48 1.81
13	Bajaj Hindustan Ltd., Paliaklan	7.60	1.11	0.84	2.33	1.77	0.00	0.00	-	3.44 2.61
14	Bajaj Hindustan Ltd., Thanabhawn	19.84	1.29	2.56	2.15	4.27	0.00	0.00	-	3.44 6.83
15	Bajaj Hindustan Ltd., Utraula	8.82	1.01	0.89	2.44	2.15	0.00	0.00	-	3.45 3.05
16	Balrampur Chini Mills Ltd., Maizapur	9.94	1.81	1.80	2.59	2.58	0.00	0.00	-	4.40 4.38
17	Balrampur Chini Mills Ltd., Tulsipur	3.25	1.81	0.59	2.59	0.84	0.24	0.08	-	4.64 1.51
18	Balrampur Chini Mills Ltd., Balrampur	-	-	-	-	-	-	-	-	- -
19	Balrampur Chini Mills Ltd., Babhnan	11.93	1.52	1.82	1.95	2.33	0.00	0.00	-	3.48 4.15
20	Continental Carbon India Ltd.	29.12	2.10	6.13	2.72	7.92	-0.27	-0.79	-	4.55 13.26
21	Dalmia Chini Mills Ltd., Jawaharpur	37.47	1.29	4.83	2.15	8.06	-	-	-	3.44 12.89
22	Dalmia Chini Mills Ltd., Nigohi	44.02	1.29	5.68	2.15	9.46	-	-	-	3.44 15.13
23	Dalmia Chini Mills Ltd., Ramgarh	36.40	1.29	4.70	2.15	7.83	-	-	-	3.44 12.52
24	Daurala Sugar Work (DCM)	22.71	1.32	3.00	2.15	4.88	-	-	-	3.47 7.88
25	Daya Sugar., Saharanpur	5.95	1.81	1.08	2.59	1.54	-	-	-	4.40 2.62
26	DCM Sriram Ltd., Loni,Hardoi	25.75	1.31	3.37	2.15	5.54	-	-	-	3.46 8.91
27	DCM Sriram Ltd., Hariawan,Hardoi	96.75	1.39	13.48	2.68	25.92	-	-	-	4.07 39.40
28	DCM Sriram Ltd., Lakhimpur Ajbapur	99.94	1.74	17.44	2.05	20.49	-	-	-	3.79 37.93
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	13.98	1.27	1.78	2.15	3.01	-	-	-	3.42 4.78
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	80.85	1.08	8.70	2.38	19.27	-	-	-	3.46 27.97
31	Dhampur Sugar Mills Ltd., Mansoorpur, Mzf	48.73	1.05	5.10	2.39	11.66	-	-	-	3.44 16.76
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	39.69	1.68	6.67	2.19	8.71	-	-	-	3.87 15.38
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	7.53	1.29	0.97	2.15	1.62	-	-	-	3.44 2.59
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	38.75	1.09	4.24	2.37	9.17	-	-	-	3.46 13.41
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	39.25	1.31	5.14	2.15	8.44	-	-	-	3.46 13.58
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	13.64	0.95	1.30	2.47	3.37	-	-	-	3.42 4.66
37	Govind Sugar	90.74	2.02	18.37	2.08	18.89	0.00	0.01	-	4.11 37.27
38	Gularia Chini Mills Ltd.	56.89	1.31	7.44	2.02	11.47	0.00	0.00	-	3.32 18.91
39	Haidergarh Chini Mills Ltd.	-	-	-	-	-	-	-	-	- -
40	India Glycols	14.17	1.80	2.54	5.54	7.85	-	-	-	7.33 10.39
41	K.M. Sugar Ltd.	22.19	1.28	2.85	2.15	4.77	-	-	-	3.43 7.62
42	Kesar Enterprises Ltd.	49.66	1.43	7.10	2.03	10.08	-	-	-	3.46 17.18
43	Kisan Sahkari Chini Mil	19.88	1.58	3.14	2.63	5.23	-	-	-	4.21 8.37
44	Kumbhi Sugar Mills Ltd.	25.06	1.61	4.03	2.09	5.23	-	-	-	3.69 9.26
45	L.H. Sugar Factories Ltd.	52.58	1.16	6.09	2.15	11.30	-	-	-	3.31 17.39
46	Mankapur Chini Mills Ltd.	63.83	1.42	9.06	2.14	13.65	0.00	0.01	-	3.56 22.72
47	Mawana Sugar Ltd., Meerut	20.38	1.28	2.61	2.15	4.38	-	-	-	3.43 6.99
48	Mawana Sugar Ltd., Naglamal	30.33	1.29	3.91	2.15	6.52	-	-	-	3.44 10.43
49	Mawana Sugar Ltd., Titawi (Indian Potash)	42.37	1.06	4.48	2.38	10.10	-	-	-	3.44 14.58
50	New India Sugar Mills.	44.83	1.31	5.87	2.15	9.64	-	-	-	3.46 15.51
51	Novel Sugar (Bajaj Sugar - Barkhera)	1.75	1.29	0.23	2.17	0.38	-	-	-	3.46 0.60
52	Oswal Overseas	0.33	1.61	0.05	2.85	0.09	-	-	-	4.45 0.15
53	Parle Biscuits Pvt. Ltd.	1.73	1.21	0.21	2.15	0.37	-	-	-	3.36 0.58
54	Ramala Sahkari Chini Mills	48.36	1.65	7.98	3.19	15.43	-	-	-	4.84 23.41
55	Rana Sugar Miis Ltd., Karimganj	15.93	1.49	2.37	2.11	3.36	-	-	-	3.60 5.73
56	Rana Sugar Miis Ltd., Belwara	8.23	1.51	1.25	2.10	1.73	-	-	-	3.62 2.98

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	3.00	1.31	0.39	2.15	0.64	-	-	-	3.46	1.04	-	-	-	-	-	-	-	-	-	-
59	SBECC Bioenergy Ltd.	1.58	1.27	0.20	2.15	0.34	-	-	-	3.42	0.54	-	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	1.60	1.75	0.28	2.07	0.33	-	-	-	3.82	0.61	-	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	4.99	1.72	0.86	5.85	2.92	-	-	-	7.57	3.77	-	-	-	-	-	-	-	-	-	-
63	Superior Food Grain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	13.88	2.39	3.32	2.02	2.81	-	-	-	4.42	6.13	6.48	2.40	1.55	4.34	1.31	-	-	-	4.43	2.87
65	Tikaula Sugar Ltd.	0.71	1.32	0.09	2.54	0.18	-	-	-	3.86	0.27	-	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. - Himmatnagar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.20	1.29	0.03	2.15	0.04	-	-	-	3.44	0.07	-	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	1.18	1.27	0.15	2.15	0.25	-	-	-	3.42	0.41	-	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatuali	14.66	1.18	1.73	2.15	3.15	-	-	-	3.33	4.88	2.54	1.18	0.30	12.41	0.55	-	-	-	3.33	0.85
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.79	1.95	0.15	2.05	0.16	-	-	-	4.00	0.31	-	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderva	3.32	1.65	0.55	3.19	1.06	-	-	-	4.84	1.61	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	0.61	1.65	0.10	3.19	0.20	-	-	-	4.84	0.30	-	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	5.22	2.52	1.31	2.03	1.06	-	-	-	4.55	2.37	0.36	2.52	0.09	29.78	0.07	-	-	-	4.55	0.16
74	Uttam Sugar Mills, Ltd. Barkatpur	2.08	1.31	0.27	2.15	0.45	-	-	-	3.46	0.72	0.05	1.32	0.01	92.72	0.01	-	-	-	3.47	0.02
75	Uttam Sugar Mills, Ltd. Khaikheri	0.33	1.31	0.04	2.15	0.07	-	-	-	3.46	0.11	-	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	0.01	-	-	2.03	0.00	-	-	-	2.03	0.00	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	153.7992	1.61	24.7096	2.35	36.1180	-	-	-	3.95	60.83	26.8300	1.93	5.1884	13.46	6.4926	-	-	-	4.35	11.68
E	Bilateral & Others (Power purchased through Traditional)																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	1,091.46	-	-	-	-	-	-	-	-	-	92.39	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	551.65	-	-	9.96	549.47	-	-	-	9.96	549.47	766.81	-	-	7.17	657.75	-	-	-	8.58	657.75
	NET- IEX	-539.82	-	-		549.47	-	-	-	-10.18	549.47	674.42	-	-		657.75	-	-	-	9.75	657.75
	Hindustan power exchange (HPX)	72.97	-	-		80.46	-	-	-	11.03	80.46	327.39	-	-		294.79	-	-	-	9.00	294.79
2	Purchase From Open Access (OA)	118.09	-	-	9.80	115.68	-	-	-	9.80	115.68	132.80	-	-	8.71	129.94	-	-	-	9.78	129.94
i)	Adani Enterprises	25.07	-	-	10.08	25.27	-	-	-	10.08	25.27	30.62	-	-	8.25	30.62	-	-	-	10.00	30.62
ii)	Manikaran	16.43	-	-	10.05	16.52	-	-	-	10.05	16.52	11.40	-	-	14.50	11.39	-	-	-	9.99	11.39
iii)	Shree Cement	27.59	-	-		27.06	-	-	-	9.81	27.06	31.16	-	-		30.56	-	-	-	9.81	30.56
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	18.59	-	-		17.19	-	-	-	9.25	17.19	23.17	-	-		21.56	-	-	-	9.31	21.56
	Jindal power Ltd., Simhapuri	6.14	-	-		5.47	-	-	-	8.91	5.47	8.02	-	-		7.70	-	-	-	9.60	7.70
v)	Tata Power Trading	24.28	-	-	9.95	24.16	-	-	-	9.95	24.16	28.43	-	-	8.50	28.10	-	-	-	9.89	28.10
	Sub-Total	-348.75	-	-	19.87	745.60	-	-	-	-21.38	745.60	1,134.61	-	-	28.84	1,082.48	-	-	-	9.54	1,082.48

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	SSEC Bioenergy Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	-	-	-	-	-	-	-	-	-	-	5.28	1.72	0.91	5.53	3.09	-	-	-	7.57	3.99
63	Superior Food Grain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Tikaula Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. - Nimbak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatuali	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderva	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	0.08	1.31	0.01	58.89	0.02	-	-	-	3.46	0.03	0.08	1.32	0.01	57.55	0.02	-	-	-	3.47	0.03
75	Uttam Sugar Mills, Ltd. Khaikheri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	14.0628	1.75	2.4638	25.68	4.2585	0.00	0.0035	-	4.78	6.73	16.5717	1.84	3.0488	21.79	6.3765	-	-	-	5.69	9.43
E	Bilateral & Others (Power purchased through Trading)																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	57.79	-	-	-	-	-	-	-	-	-	292.31	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	712.27	-	-	7.71	530.89	-	-	-	7.45	530.89	315.01	-	-	17.44	293.68	-	-	-	9.32	293.68
	NET- IEX	654.48	-	-		530.89	-	-	-	8.11	530.89	22.69	-	-		293.68	-	-	-	129.40	293.68
	Hindustan power exchange (HPX)	205.01	-	-		205.02	-	-	-	10.00	205.02	89.46	-	-		89.46	-	-	-	10.00	89.46
2	Purchase From Open Access (OA)	208.87	-	-	5.54	196.10	-	-	-	9.39	196.10	213.80	-	-	5.41	195.38	-	-	-	9.14	195.38
i)	Adani Enterprises	28.47	-	-	8.88	28.47	-	-	-	10.00	28.47	15.50	-	-	16.31	15.50	-	-	-	10.00	15.50
ii)	Manikaran	14.49	-	-	11.40	13.74	-	-	-	9.48	13.74	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	66.38	-	-		62.93	-	-	-	9.48	62.93	97.81	-	-		88.62	-	-	-	9.06	88.62
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	5.47	-	-	-	5.18	-	-	-	9.48	5.18
	Jindal power Ltd.	57.69	-	-		51.68	-	-	-	8.96	51.68	56.59	-	-		51.27	-	-	-	9.06	51.27
	Jindal power Ltd., Simhapuri	21.12	-	-		18.79	-	-	-	8.90	18.79	24.48	-	-		21.10	-	-	-	8.62	21.10
v)	Tata Power Trading	20.72	-	-	11.66	20.48	-	-	-	9.88	20.48	13.95	-	-	17.32	13.72	-	-	-	9.83	13.72
	Sub-Total	1,068.36	-	-	24.83	932.00	-	-	-	8.72	932.00	325.95	-	-	15.41	578.52	-	-	-	17.75	578.52

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	SSEC Bioenergy Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	6.90	1.72	1.19	4.23	4.04	-	-	-	7.57	5.23	7.62	1.72	1.31	3.83	4.46	-	-	-	7.57	5.77
63	Superior Food Grain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Tikaula Sugar Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. - Mirzapur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatuali	-	-	-	-	-	-	-	-	-	-	0.00	1.18	0.00	21,012.92	0.00	-	-	-	3.33	0.00
70	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderva	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Uttam Sugar Mills, Ltd. Khaikheri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	16.7142	1.84	3.0792	21.61	7.2491	-	-	-	6.18	10.33	14.1461	1.82	2.5755	25.53	6.5136	-0.05	-0.7928	-	5.86	8.30
E	Bilateral & Others (Power purchased through Tradi																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	195.17	-	-	-	-	-	-	-	-	-	618.16	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	214.20	-	-	25.65	187.53	-	-	-	8.75	187.53	237.62	-	-	23.12	217.72	-	-	-	9.16	217.72
	NET- IEX	19.02		-	187.53		-	-	-	98.57	187.53	-380.54		-		217.72		-	-	-5.72	217.72
	Hindustan power exchange (HPX)	51.89		-	50.12		-	-	-	9.66	50.12	59.02		-		93.87		-	-	15.90	93.87
2	Purchase From Open Access (OA)	159.15	-	-	7.27	145.02	-	-	-	9.11	145.02	123.72	-	-	9.35	120.56	-	-	-	9.74	120.56
i)	Adani Enterprises	15.50	-	-	16.30	15.50	-	-	-	10.00	15.50	13.25	-	-	19.08	13.25	-	-	-	10.00	13.25
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	49.79	-	-	45.11		-	-	-	9.06	45.11	42.74	-	-		40.62	-	-	-	9.50	40.62
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	7.73	-	-	-	7.62	-	-	-	9.86	7.62	6.54	-	-	-	6.31	-	-	-	9.65	6.31
	Jindal power Ltd.	50.71		-	47.41		-	-	-	9.35	47.41	36.43		-		37.81		-	-	10.38	37.81
	Jindal power Ltd., Simhapuri	20.88		-	15.06		-	-	-	7.21	15.06	11.63		-		9.62		-	-	8.27	9.62
v)	Tata Power Trading	14.54	-	-	16.62	14.32	-	-	-	9.85	14.32	13.12	-	-	18.42	12.95	-	-	-	9.87	12.95
	Sub-Total	230.06	-	-	10.20	382.67	-	-	-	16.63	382.67	-197.80	-	-	11.51	432.15	-	-	-	-21.85	432.15

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	-	-	-	-	-	-	-	-	-	-	7.58	2.18	1.65	-	1.54	-	-	-	4.21	3.19
58	Rauzagaon Chini Mills Ltd.	-	-	-	-	-	-	-	-	-	-	2.59	1.31	0.34	2.49	0.56	-	-	-	3.46	0.89
59	SBECE Bioenergy Ltd.	0.53	1.27	0.07	6.41	0.11	-	-	-	3.42	0.18	4.71	1.27	0.60	0.72	1.01	-	-	-	3.42	1.61
60	Simbholi Sugar Ltd. - Chilwaria	4.64	1.57	0.73	-	0.97	-	-	-	3.67	1.70	0.44	1.57	0.07	-	0.09	-	-	-	3.67	0.16
61	Simbholi Sugar Ltd. - Hapur	0.14	1.75	0.02	24.19	0.03	-	-	-	3.82	0.05	0.13	1.75	0.02	25.49	0.03	-	-	-	3.82	0.05
62	Sukhbir Agro Energy Ltd.	0.92	1.72	0.16	31.76	0.54	-	-	-	7.57	0.70	6.99	1.72	1.20	4.18	4.09	-	-	-	7.57	5.29
63	Superior Food Grain	0.01	2.18	0.00	-	0.00	-	-	-	4.21	0.00	6.74	2.18	1.47	-	1.37	-	-	-	4.21	2.84
64	The Seksaria, Biswan	-	-	-	-	-	-	-	-	-	-	1.04	2.40	0.25	26.95	0.21	-	-	-	4.43	0.46
65	Tikaula Sugar Ltd.	0.59	1.32	0.08	3.05	0.15	-	-	-	3.86	0.23	5.28	1.32	0.70	0.34	1.34	-	-	-	3.86	2.04
66	Triveni Engg. & Industries Ltd. - Mirak	-	-	-	-	-	-	-	-	-	-	0.38	1.29	0.05	-	0.08	-	-	-	3.44	0.13
67	Triveni Engg. & Industries Ltd. - Chandanpur	-	-	-	-	-	-	-	-	-	-	1.48	1.29	0.19	0.29	0.32	-	-	-	3.44	0.51
68	Triveni Engg. & Industries Ltd. - Deoband	-	-	-	-	-	-	-	-	-	-	6.01	1.27	0.76	0.42	1.29	-	-	-	3.42	2.05
69	Triveni Engg. & Industries Ltd. - Khatuali	2.58	1.18	0.30	12.20	0.56	-	-	-	3.33	0.86	17.67	1.18	2.09	1.78	3.80	-	-	-	3.33	5.89
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	1.95	0.00	673.12	0.00	-	-	-	4.00	0.00	0.87	1.95	0.17	1.87	0.18	-	-	-	4.00	0.35
71	U.P State Sugar Corp. Ltd. - Munderva	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	-	-	-	-	-	-	-	-	-	-	0.03	1.65	0.00	75.02	0.01	-	-	-	4.84	0.01
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	-	-	-	-	-	-	-	-	-	-	0.34	2.52	0.08	31.47	0.07	-	-	-	4.55	0.15
74	Uttam Sugar Mills, Ltd. Barkatpur	0.05	1.32	0.01	95.34	0.01	-	-	-	3.47	0.02	4.73	1.32	0.62	0.95	1.02	-	-	-	3.47	1.64
75	Uttam Sugar Mills, Ltd. Khaikheri	-	-	-	-	-	-	-	-	-	-	3.17	1.31	0.41	0.23	0.68	-	-	-	3.46	1.10
76	Uttam Sugar Mills, Ltd. Shermau	-	-	-	-	-	-	-	-	-	-	3.08	1.30	0.40	-	0.66	-	-	-	3.45	1.06
77	Wave Ind. & Engg. Ltd.	-	-	-	-	-	-	-	-	-	-	6.55	1.31	0.86	-	1.41	-	-	-	3.46	2.27
78	Yadu Sugars Ltd.	-	-	-	-	-	-	-	-	-	-	1.72	1.27	0.22	0.01	0.35	-	-	-	3.30	0.57
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	22.8688	1.56	3.5580	15.79	5.9209	0.00	0.0197	-	4.15	9.50	323.7822	1.46	47.2095	1.12	73.0078	0.00	0.0255	-	3.71	120.24
E	Bilateral & Others (Power purchased through Trading)																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	294.70	-	-	-	-	-	-	-	-	-	368.77	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	259.00	-	-	21.22	200.21	-	-	-	7.73	200.21	69.97	-	-	78.52	52.29	0.00	0.06	-	7.48	52.35
	NET- IEX	-35.70	-	-		200.21	-	-	-	-56.08	200.21	-298.79	-	-		52.29		0.06	-	-1.75	52.35
	Hindustan power exchange (HPX)	282.03	-	-		281.74	-	-	-	9.99	281.74	134.30	-	-		139.00	-	-	-	10.35	139.00
2	Purchase From Open Access (OA)	1.35	-	-	859.53	3.18	-	-	-	23.64	3.18	-	-	-	-	-	-	-	-	-	-
i)	Adani Enterprises	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	1.35	-	-	-	1.18	-	-	-	8.76	1.18	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	0.00E+00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd., Simhapuri	-	-	-	-	2.00	-	-	-	-	2.00	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	247.67	-	-	12.93	485.13	-	-	-	19.59	485.13	-164.49	-	-	5.10	191.29	0.00	0.06	-	-11.63	191.35

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	10.01	2.18	2.18	-	2.03	-	-	-	4.21	4.21	9.23	2.18	2.01	-	1.87	-	-	-	4.21	3.89
58	Rauzagaon Chini Mills Ltd.	8.32	1.31	1.09	0.77	1.79	-	-	-	3.46	2.88	8.12	1.31	1.06	0.79	1.74	-	-	-	3.46	2.81
59	SBEC Bioenergy Ltd.	-	-	-	-	-	-	-	-	-	-	10.00	1.27	1.27	0.34	2.15	-	-	-	3.42	3.42
60	Simbholi Sugar Ltd. - Chilwaria	-	-	-	-	-	-	-	-	-	-	2.35	1.57	0.37	-	0.49	-	-	-	3.67	0.86
61	Simbholi Sugar Ltd. - Hapur	11.82	1.75	2.06	0.28	2.45	-	-	-	3.82	4.51	12.79	1.75	2.23	0.26	2.65	-	-	-	3.82	4.88
62	Sukhbair Agro Energy Ltd.	4.72	1.72	0.81	6.17	2.76	-	-	-	7.57	3.58	6.15	1.72	1.06	4.74	3.60	-	-	-	7.57	4.65
63	Superior Food Grain	11.21	2.18	2.44	-	2.28	-	-	-	4.21	4.72	10.97	2.18	2.39	-	2.23	-	-	-	4.21	4.62
64	The Seksaria, Biswan	9.44	2.40	2.27	2.98	1.92	-	-	-	4.43	4.18	16.06	2.40	3.85	1.75	3.26	-	-	-	4.43	7.11
65	Tikaula Sugar Ltd.	5.52	1.32	0.73	0.33	1.40	-	-	-	3.86	2.13	4.64	1.32	0.61	0.39	1.18	-	-	-	3.86	1.79
66	Triveni Engg. & Industries Ltd. - Waniak	1.07	1.29	0.14	-	0.23	-	-	-	3.44	0.37	2.16	1.29	0.28	-	0.46	-	-	-	3.44	0.74
67	Triveni Engg. & Industries Ltd. - Chandanpur	1.65	1.29	0.21	0.26	0.35	-	-	-	3.44	0.57	1.27	-	-	0.34	0.44	-	-	-	3.44	0.44
68	Triveni Engg. & Industries Ltd. - Deoband	7.21	1.27	0.92	0.35	1.55	-	-	-	3.42	2.47	7.62	1.27	0.97	0.33	1.64	-	-	-	3.42	2.61
69	Triveni Engg. & Industries Ltd. - Khatuali	17.73	1.18	2.09	1.78	3.81	-	-	-	3.33	5.90	17.10	1.18	2.02	1.84	3.68	-	-	-	3.33	5.69
70	Triveni Engg. & Industries Ltd., Sabitgarh	1.26	1.95	0.25	1.28	0.26	-	-	-	4.00	0.50	1.45	1.94	0.28	1.11	0.30	-	-	-	3.99	0.58
71	U.P State Sugar Corp. Ltd. - Munderva	9.74	1.65	1.61	1.09	3.11	-	-	-	4.84	4.72	12.40	1.65	2.05	0.85	3.96	-	-	-	4.84	6.00
72	U.P State Sugar Corp. Ltd. - Pipraich	8.17	1.65	1.35	0.24	2.61	-	-	-	4.84	3.95	8.54	1.65	1.41	0.23	2.73	-	-	-	4.84	4.14
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	3.28	2.52	0.83	3.23	0.67	-	-	-	4.55	1.49	4.93	2.52	1.24	2.15	1.00	-	-	-	4.55	2.24
74	Uttam Sugar Mills, Ltd. Barkatpur	5.95	1.32	0.78	0.75	1.28	-	-	-	3.47	2.06	5.88	1.32	0.77	0.76	1.26	-	-	-	3.47	2.04
75	Uttam Sugar Mills, Ltd. Khaikheri	4.15	1.31	0.54	0.17	0.89	-	-	-	3.46	1.44	3.89	1.31	0.51	0.18	0.84	-	-	-	3.46	1.35
76	Uttam Sugar Mills, Ltd. Shermau	3.86	1.30	0.50	-	0.83	-	-	-	3.45	1.33	4.34	1.30	0.56	-	0.93	-	-	-	3.45	1.50
77	Wave Ind. & Engg. Ltd.	9.18	1.31	1.20	-	1.97	-	-	-	3.46	3.18	4.76	1.31	0.62	-	1.02	-	-	-	3.46	1.65
78	Yadu Sugars Ltd.	4.91	1.27	0.62	0.00	1.00	-	-	-	3.30	1.62	1.66	1.27	0.21	0.01	0.34	-	-	-	3.30	0.55
79	Banked energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	491.6494	1.49	73.1022	0.73	109.9925	0.00	0.0047	-	3.72	183.10	483.1143	1.51	72.8032	0.75	110.0239	0.00	0.0688	-	3.79	182.90
E	Bilateral & Others (Power purchased through Traditional)																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	803.09	-	-	-	-	-	-	-	-	-	633.73	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	409.54	-	-	13.42	385.40	-	-	-	9.41	385.40	229.92	-	-	23.90	172.90	-	-	-	7.52	172.90
	NET- IEX	-393.55	-	-	-	385.40	-	-	-	-9.79	385.40	-403.81	-	-	-	172.90	-	-	-	-4.28	172.90
	Hindustan power exchange (HPX)	-73.05	-	-	-	-	-	-	-	-	-	21.63	-	-	-	104.94	-	-	-	48.52	104.94
2	Purchase From Open Access (OA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i)	Adani Enterprises	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd., Simhapuri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-466.59	-	-	10.27	385.40	-	-	-	-8.26	385.40	-382.18	-	-	7.40	277.84	-	-	-	-7.27	277.84

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	3.20	2.18	0.70	-	0.65	-	-	-	4.21	1.35	-	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	7.39	1.31	0.97	0.87	1.59	-	-	-	3.46	2.56	6.13	1.31	0.80	1.05	1.32	-	-	-	3.46	2.12
59	SBEC Bioenergy Ltd.	5.58	1.27	0.71	0.61	1.20	-	-	-	3.42	1.91	5.08	1.27	0.65	0.67	1.09	-	-	-	3.42	1.74
60	Simbholi Sugar Ltd. - Chilwaria	2.19	1.57	0.34	-	0.46	-	-	-	3.67	0.80	0.98	1.57	0.15	-	0.21	-	-	-	3.67	0.36
61	Simbholi Sugar Ltd. - Hapur	11.63	1.75	2.03	0.29	2.41	-	-	-	3.82	4.44	9.34	1.75	1.63	0.36	1.94	-	-	-	3.82	3.57
62	Sukhbair Agro Energy Ltd.	7.18	1.72	1.24	4.06	4.20	-	-	-	7.57	5.44	8.82	1.72	1.52	3.31	5.16	-	-	-	7.57	6.68
63	Superior Food Grain	10.34	2.18	2.25	-	2.10	-	-	-	4.21	4.35	5.47	-	-	-	2.30	-	-	-	4.21	2.30
64	The Seksaria, Biswan	14.65	2.40	3.51	1.92	2.97	-	-	-	4.43	6.49	16.11	2.40	3.87	1.74	3.27	-	-	-	4.43	7.14
65	Tikaula Sugar Ltd.	5.91	1.32	0.78	0.30	1.50	-	-	-	3.86	2.28	5.43	1.32	0.72	0.33	1.38	-	-	-	3.86	2.09
66	Triveni Engg. & Industries Ltd. - Aniak	1.06	1.29	0.14	-	0.23	-	-	-	3.44	0.36	0.84	1.29	0.11	-	0.18	-	-	-	3.44	0.29
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.93	1.29	0.12	0.46	0.20	-	-	-	3.44	0.32	1.34	1.29	0.17	0.32	0.29	-	-	-	3.44	0.46
68	Triveni Engg. & Industries Ltd. - Deoband	6.91	1.27	0.88	0.37	1.49	-	-	-	3.42	2.36	7.44	1.27	0.94	0.34	1.60	-	-	-	3.42	2.54
69	Triveni Engg. & Industries Ltd. - Khatuali	15.29	1.18	1.80	2.06	3.29	-	-	-	3.33	5.09	17.14	1.18	2.02	1.84	3.68	-	-	-	3.33	5.71
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.98	1.94	0.19	1.66	0.20	-	-	-	3.99	0.39	1.47	1.95	0.29	1.10	0.30	-	-	-	4.00	0.59
71	U.P State Sugar Corp. Ltd. - Munderva	10.91	-	-	0.97	5.28	-	-	-	4.84	5.28	11.74	-	-	0.90	5.68	-	-	-	4.84	5.68
72	U.P State Sugar Corp. Ltd. - Pipraich	7.60	1.65	1.25	0.26	2.43	-	-	-	4.84	3.68	2.74	1.65	0.45	0.71	0.88	-	-	-	4.84	1.33
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	4.51	-	-	2.35	2.05	-	-	-	4.55	2.05	4.57	-	-	2.32	2.08	-	-	-	4.55	2.08
74	Uttam Sugar Mills, Ltd. Barkatpur	5.30	1.32	0.70	0.84	1.14	-	-	-	3.47	1.84	5.67	1.32	0.75	0.79	1.22	-	-	-	3.47	1.97
75	Uttam Sugar Mills, Ltd. Khaikheri	4.02	1.31	0.53	0.18	0.86	-	-	-	3.46	1.39	4.10	1.31	0.54	0.17	0.88	-	-	-	3.46	1.42
76	Uttam Sugar Mills, Ltd. Shermau	3.23	1.30	0.42	-	0.69	-	-	-	3.45	1.11	4.27	1.30	0.56	-	0.92	-	-	-	3.45	1.47
77	Wave Ind. & Engg. Ltd.	10.03	1.31	1.31	-	2.16	-	-	-	3.46	3.47	10.41	1.31	1.36	-	2.24	-	-	-	3.46	3.60
78	Yadu Sugars Ltd.	2.09	1.27	0.26	0.01	0.42	-	-	-	3.30	0.69	-	-	-	-	-	-	-	-	-	-
79	Banked energy	-	-	-	-	-	-	-	-	-	-	249.40	-	-	-	13.59	-	-	-	0.54	13.59
80		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	414.2600	1.44	59.5401	0.87	97.9365	-	-	-	3.80	157.48	601.3948	0.67	40.1002	0.60	108.2369	-	-	-	2.47	148.34
E	Bilateral & Others (Power purchased through Traditional)																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	610.39	-	-	-	-	-	-	-	-	-	4.09	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	58.36	-	-	94.15	46.88	-	-	-	8.03	46.88	-504.72	-	-	-10.89	100.03	-	-	-	-1.98	100.03
	NET- IEX	-552.03	-	-	46.88	-	-	-	-	-0.85	46.88	-508.81	-	-	100.03	-	-	-	-	-1.97	100.03
	Hindustan power exchange (HPX)	-5.78	-	-	0.34	-	-	-	-	-0.59	0.34	-4.91	-	-	-	-	-	-	-	-	-
2	Purchase From Open Access (OA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i)	Adani Enterprises	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NVVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jindal power Ltd., Simhapuri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-557.81	-	-	1.26	47.22	-	-	-	-0.85	47.22	-513.72	-	-	2.67	100.03	-	-	-	-1.95	100.03

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh) (Rs. Cr.)
57	Rana Sugar Mills Ltd., Bilari	30.02	2.18	6.54	2.03	6.09	-	-	-	4.21 12.64
58	Rauzagaon Chini Mills Ltd.	35.54	1.31	4.66	2.15	7.64	-	-	-	3.46 12.30
59	SBEC Bioenergy Ltd.	27.48	1.27	3.49	2.15	5.91	-	-	-	3.42 9.40
60	Simbholi Sugar Ltd. - Chilwaria	10.60	1.57	1.66	2.10	2.22	-	-	-	3.67 3.88
61	Simbholi Sugar Ltd. - Hapur	47.45	1.75	8.28	2.07	9.83	-	-	-	3.82 18.11
62	Sukhbir Agro Energy Ltd.	59.57	1.72	10.25	5.85	34.85	-	-	-	7.57 45.09
63	Superior Food Grain	44.75	1.91	8.56	2.30	10.28	-	-	-	4.21 18.84
64	The Seksaria, Biswan	77.65	2.40	18.62	2.03	15.75	-	-	-	4.43 34.38
65	Tikaula Sugar Ltd.	28.07	1.32	3.70	2.54	7.13	-	-	-	3.86 10.83
66	Triveni Engg. & Industries Ltd. - Himmatnagar	5.51	1.29	0.71	2.15	1.19	-	-	-	3.44 1.90
67	Triveni Engg. & Industries Ltd. - Chandanpur	6.86	1.05	0.72	2.39	1.64	-	-	-	3.44 2.36
68	Triveni Engg. & Industries Ltd. - Deoband	36.37	1.27	4.62	2.15	7.82	-	-	-	3.42 12.44
69	Triveni Engg. & Industries Ltd. - Khatuali	104.71	1.18	12.36	2.15	22.51	-	-	-	3.33 34.87
70	Triveni Engg. & Industries Ltd., Sabitgarh	6.81	1.94	1.32	2.05	1.40	-	-	-	3.99 2.72
71	U.P State Sugar Corp. Ltd. - Munderva	48.12	0.87	4.20	3.97	19.09	-	-	-	4.84 23.29
72	U.P State Sugar Corp. Ltd. - Pipraich	27.70	1.65	4.57	3.19	8.84	-	-	-	4.84 13.41
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	23.20	1.53	3.56	3.02	7.00	-	-	-	4.55 10.56
74	Uttam Sugar Mills, Ltd. Barkatpur	29.85	1.32	3.93	2.15	6.42	-	-	-	3.47 10.34
75	Uttam Sugar Mills, Ltd. Khaikheri	19.66	1.31	2.58	2.15	4.23	-	-	-	3.46 6.80
76	Uttam Sugar Mills, Ltd. Shermau	18.77	1.30	2.44	2.15	4.04	-	-	-	3.45 6.48
77	Wave Ind. & Engg. Ltd.	40.93	1.31	5.36	2.15	8.80	-	-	-	3.46 14.16
78	Yadu Sugars Ltd.	10.38	1.27	1.32	2.03	2.11	-	-	-	3.42
79	Banked energy	249.40	-	-	0.54	13.59	-	-	-	0.54 13.59
80		-	-	-	-	-	-	-	-	-
	Sub-Total	2,579.19	1.31	337.38	2.22	572.13	-0.00	-0.67	-	3.52 908.83
		-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Traditional)	-	-	-	-	-	-	-	-	-
1	Power Purchase From Exchange	-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	5,062.05	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	3,319.62	-	-	10.23	3,394.74	0.00	0.06	-	10.23 3,394.81
	NET- IEX	-1,742.42	-	-	-	3,394.74	-	0.06	-	3,394.81
	Hindustan power exchange (HPX)	1,159.96	-	-	11.55	1,339.73	-	-	-	11.55 1,339.73
		-	-	-	-	-	-	-	-	-
2	Purchase From Open Access (OA)	957.77	-	-	9.46	905.86	-	-	-	9.46 905.86
i)	Adani Enterprises	128.41	-	-	10.02	128.61	-	-	-	10.02 128.61
ii)	Manikaran	42.32	-	-	9.84	41.65	-	-	-	9.84 41.65
iii)	Shree Cement	315.48	-	-	9.35	294.90	-	-	-	9.35 294.90
	NVVN	-	-	-	-	-	-	-	-	-
iv)	PTC	21.08	-	-	9.63	20.29	-	-	-	9.63 20.29
	Jindal power Ltd.	243.17	-	-	9.33	226.93	-	-	-	9.33 226.93
	Jindal power Ltd., Simhapuri	92.27	-	-	8.64	79.73	-	-	-	8.64 79.73
v)	Tata Power Trading	115.03	-	-	9.89	113.74	-	-	-	9.89 113.74
	Sub-Total	375.31	-	-	150.29	5,640.3	0.00	0.06	-	150.29 5,640

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdraw)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdraw)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	UPSLOC (UI)	-	-	-	-	-2.00	-	-	-	-	-2.00	-3.19	-	-	-	12.31	-	-	-	-38.60	12.31
	Sub-Total	-	-	-	-	-2.00	-	-	-	-	-2.00	-3.19	-	-	6.27	12.31	-	-	-	-38.60	12.31
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	8.75	-	-	9.15	8.01	-	-	-	9.15	8.01	8.94	-	-	8.96	6.27	-	-	-	7.02	6.27
2	Adani Solar Energy Chitrakoot.(50 MW)	10.72	-	-	3.07	3.29	-	-	-	3.07	3.29	10.74	-	-	3.07	3.30	-	-	-	3.07	3.30
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	10.77	-	-	3.19	3.44	-	-	-	3.19	3.44	10.97	-	-	3.13	3.50	-	-	-	3.19	3.50
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	10.78	-	-	3.22	3.47	-	-	-	3.22	3.47	10.95	-	-	3.17	3.52	-	-	-	3.22	3.52
5	Agrawal Solar Power Pvt. Ltd.	0.85	-	-	7.02	0.60	-	-	-	7.02	0.60	0.83	-	-	7.18	0.58	-	-	-	7.02	0.58
6	Aryawan Renewable Energy Pvt. Ltd.	0.61	-	-	5.93	0.36	-	-	-	5.93	0.36	0.41	-	-	8.85	0.29	-	-	-	7.02	0.29
7	Avaada Non-Conventional	10.15	-	-	3.23	3.28	-	-	-	3.23	3.28	10.47	-	-	3.13	3.38	-	-	-	3.23	3.38
8	Azure Surya Private Limited.	1.72	-	-	8.99	1.55	-	-	-	8.99	1.55	1.62	-	-	9.56	1.45	-	-	-	8.99	1.45
9	Bundelkhand Saur Urja	5.86	-	-	2.11	1.23	-	-	-	2.11	1.23	7.15	-	-	1.72	1.92	-	-	-	2.68	1.92
10	Dante Energy Private Limited.	0.20	-	-	14.95	0.30	-	-	-	14.95	0.30	0.21	-	-	13.92	0.32	-	-	-	14.95	0.32
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	8.78	-	-	9.27	8.14	-	-	-	9.27	8.14	8.61	-	-	9.46	7.98	-	-	-	9.27	7.98
13	Green Urja Pvt. Ltd	4.49	-	-	9.24	4.15	-	-	-	9.24	4.15	4.22	-	-	9.83	3.90	-	-	-	9.24	3.90
14	Jakson Power Pvt. Ltd.	8.37	-	-	2.76	2.31	-	-	-	2.76	2.31	8.63	-	-	2.68	2.65	-	-	-	3.07	2.65
15	K.M. Energy Pvt. Ltd	0.82	-	-	9.25	0.75	-	-	-	9.25	0.75	0.84	-	-	9.01	0.78	-	-	-	9.25	0.78
16	Lohia Developers Pvt. Ltd.	0.83	-	-	7.02	0.58	-	-	-	7.02	0.58	0.81	-	-	7.25	0.57	-	-	-	7.02	0.57
17	Maheswari Mining & Energy. pvt. Ltd	4.16	-	-	2.94	1.22	-	-	-	2.94	1.22	3.91	-	-	3.13	1.20	-	-	-	3.07	1.20
18	Nirosha Power Pvt. Ltd	4.81	-	-	8.93	4.30	-	-	-	8.93	4.30	5.01	-	-	8.57	4.48	-	-	-	8.93	4.48
19	NTPC Auraiya Solar	6.74	-	-	3.03	2.04	-	-	-	3.03	2.04	7.03	-	-	2.90	2.14	-	-	-	3.04	2.14
20	NTPC Green Energy Ltd.	55.11	-	-	3.21	17.68	-	-	-	3.21	17.68	50.30	-	-	3.51	15.86	-	-	-	3.15	15.86
21	Pinnacle Renewable Energy	0.68	-	-	4.58	0.31	-	-	-	4.58	0.31	0.65	-	-	4.78	0.33	-	-	-	5.07	0.33
22	Priapuri Infrastructure Limited.	0.31	-	-	17.91	0.55	-	-	-	17.91	0.55	0.32	-	-	17.30	0.57	-	-	-	17.91	0.57
23	PSPN Synergy Pvt. Ltd.	2.48	-	-	7.02	1.74	-	-	-	7.02	1.74	2.52	-	-	6.91	1.77	-	-	-	7.02	1.77
24	Refex Energy (Rajasthan) Pvt. Ltd	1.62	-	-	9.24	1.50	-	-	-	9.24	1.50	1.76	-	-	8.51	1.63	-	-	-	9.24	1.63
25	Sahasradhara Energy Pvt. Ltd.	0.80	-	-	8.93	0.71	-	-	-	8.93	0.71	0.82	-	-	8.68	0.58	-	-	-	7.02	0.58
26	Salasar Green Energy Pvt. Ltd.	0.89	-	-	7.02	0.62	-	-	-	7.02	0.62	0.92	-	-	6.76	0.65	-	-	-	7.02	0.65
27	Samavist Energy Solutions Pvt. Ltd	1.55	-	-	9.33	1.45	-	-	-	9.33	1.45	1.69	-	-	8.57	1.57	-	-	-	9.33	1.57
28	SECI, SAKET NEW DELHI	253.90	-	-	3.06	77.67	0.22	5.57	-	3.28	83.24	259.22	-	-	3.00	79.06	0.22	5.57	-	3.26	84.63
29	Spinel Energy Infrastructure Limited.	3.52	-	-	7.54	2.66	-	-	-	7.54	2.66	3.56	-	-	7.46	2.69	-	-	-	7.54	2.69
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.46	-	-	7.02	1.03	-	-	-	7.02	1.03	1.63	-	-	6.28	1.15	-	-	-	7.02	1.15
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.01	-	-	7.02	2.11	-	-	-	7.02	2.11	3.38	-	-	6.25	2.37	-	-	-	7.02	2.37
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.49	-	-	7.02	2.45	-	-	-	7.02	2.45	3.48	-	-	7.03	2.44	-	-	-	7.02	2.44
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	17.56	-	-	3.14	5.51	-	-	-	3.14	5.51	17.39	-	-	3.17	5.46	-	-	-	3.14	5.46
34	Sun n Wind Infra Energy Pvt. Ltd.	1.56	-	-	9.27	1.44	-	-	-	9.27	1.44	1.75	-	-	8.23	1.63	-	-	-	9.27	1.63
35	SJVN Green Energy Ltd.	37.70	-	-	2.83	10.68	-	-	-	2.83	10.68	39.67	-	-	2.69	11.36	-	-	-	2.86	11.36
36	TA Greentech Pvt. Ltd	1.77	-	-	5.07	0.90	-	-	-	5.07	0.90	1.81	-	-	4.97	0.92	-	-	-	5.07	0.92
37	Taletutayi Solar Projects	10.75	-	-	-	3.45	-	-	-	3.21	3.45	10.58	-	-	-	3.40	-	-	-	3.21	3.40
38	Technical Associate Limited.	0.28	-	-	-	0.51	-	-	-	17.91	0.51	0.28	-	-	-	0.51	-	-	-	17.91	0.51
39	TN Urja Pvt. Ltd	8.54	-	-	-	5.99	-	-	-	7.02	5.99	8.45	-	-	-	5.93	-	-	-	7.02	5.93
40	Tata Power Renewable	11.09	-	-	-	2.51	-	-	-	2.27	2.51	11.31	-	-	-	3.48	-	-	-	3.07	3.48
41	Terra Light Solar	1.58	-	-	-	1.34	-	-	-	8.44	1.34	1.68	-	-	-	1.41	-	-	-	8.44	1.41
42	Universal Saur Urja Private Limited.	5.29	-	-	-	4.94	-	-	-	9.33	4.94	5.34	-	-	-	4.98	-	-	-	9.33	4.98
43	UP New & Renewable Energy	4.65	-	-	-	2.45	-	-	-	5.28	2.45	4.64	-	-	-	2.45	-	-	-	5.28	2.45
44																					
	Sub-Total	528.99	-	-	3.77	199.2159	0.11	5.5731	-	3.87	204.79	534.49	-	-	3.73	200.3989	0.11	5.5731	-	3.85	205.97

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-		-		-			-	-		-		-		-			-	-
i	UI (Underdrawl)	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-0.88	-	-	-	-	-0.88	-	-	-	-	-	-	-	-	-	-
	UPSLOC (UI)	123.61	-	-	-	78.29	-	-	-	6.33	78.29	200.38	-	-	-	135.62	-	-	-	6.77	135.62
	Sub-Total	123.61	-	-	-0.16	77.41	-	-	-	6.26	77.41	200.38	-	-	-0.10	135.62	-	-	-	6.77	135.62
F	Solar (Existing)		-		-		-			-			-		-		-			-	
1	Adani Green Energy	7.10	-	-	11.27	4.99	-	-	-	7.02	4.99	6.95	-	-	11.52	4.88	-	-	-	7.02	4.88
2	Adani Solar Energy Chitrakoot.(50 MW)	9.68	-	-	3.40	2.97	-	-	-	3.07	2.97	8.29	-	-	3.97	2.55	-	-	-	3.07	2.55
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	9.65	-	-	3.56	3.08	-	-	-	3.19	3.08	8.17	-	-	4.21	2.61	-	-	-	3.19	2.61
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	9.46	-	-	3.67	3.05	-	-	-	3.22	3.05	7.82	-	-	4.44	2.52	-	-	-	3.22	2.52
5	Agrawal Solar Power Pvt. Ltd.	0.67	-	-	8.86	0.47	-	-	-	7.02	0.47	0.58	-	-	10.23	0.41	-	-	-	7.02	0.41
6	Aryawan Renewable Energy Pvt. Ltd.	0.44	-	-	8.19	0.31	-	-	-	7.02	0.31	0.30	-	-	11.95	0.21	-	-	-	7.02	0.21
7	Avaada Non-Conventional	8.97	-	-	3.65	2.90	-	-	-	3.23	2.90	7.58	-	-	4.32	2.45	-	-	-	3.23	2.45
8	Azure Surya Private Limited.	1.29	-	-	12.03	1.16	-	-	-	8.99	1.16	1.13	-	-	13.68	1.02	-	-	-	8.99	1.02
9	Bundelkhand Saur Urja	7.10	-	-	1.74	1.90	-	-	-	2.68	1.90	6.34	-	-	1.95	1.70	-	-	-	2.68	1.70
10	Dante Energy Private Limited.	0.14	-	-	21.09	0.21	-	-	-	14.95	0.21	0.16	-	-	18.49	0.24	-	-	-	14.95	0.24
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	7.29	-	-	11.18	6.75	-	-	-	9.27	6.75	6.31	-	-	12.90	5.85	-	-	-	9.27	5.85
13	Green Urja Pvt. Ltd	3.22	-	-	12.87	2.98	-	-	-	9.24	2.98	3.59	-	-	11.57	3.31	-	-	-	9.24	3.31
14	Jakson Power Pvt. Ltd.	7.37	-	-	3.14	2.26	-	-	-	3.07	2.26	6.80	-	-	3.40	2.09	-	-	-	3.07	2.09
15	K.M. Energy Pvt. Ltd	0.65	-	-	11.68	0.60	-	-	-	9.25	0.60	0.61	-	-	12.38	0.56	-	-	-	9.25	0.56
16	Lohia Developers Pvt. Ltd.	0.68	-	-	8.56	0.48	-	-	-	7.02	0.48	0.57	-	-	10.31	0.40	-	-	-	7.02	0.40
17	Maheswari Mining & Energy pvt. Ltd	3.16	-	-	3.87	0.97	-	-	-	3.07	0.97	2.70	-	-	4.53	0.83	-	-	-	3.07	0.83
18	Nirosha Power Pvt. Ltd	3.86	-	-	11.14	3.45	-	-	-	8.93	3.45	3.74	-	-	11.48	3.34	-	-	-	8.93	3.34
19	NTPC Auraiya Solar	6.29	-	-	3.24	1.91	-	-	-	3.04	1.91	5.66	-	-	3.60	1.72	-	-	-	3.04	1.72
20	NTPC Green Energy Ltd.	45.25	-	-	3.91	14.31	-	-	-	3.16	14.31	39.20	-	-	4.51	12.48	-	-	-	3.18	12.48
21	Pinnacle Renewable Energy	0.64	-	-	4.86	0.32	-	-	-	5.07	0.32	0.49	-	-	6.36	0.25	-	-	-	5.07	0.25
22	Priapus Infrastructure Limited.	0.27	-	-	20.63	0.48	-	-	-	17.91	0.48	0.23	-	-	23.68	0.41	-	-	-	17.91	0.41
23	PSPN Synergy Pvt. Ltd.	2.12	-	-	8.21	1.49	-	-	-	7.02	1.49	1.88	-	-	9.27	1.32	-	-	-	7.02	1.32
24	Refex Energy (Rajasthan) Pvt. Ltd	1.38	-	-	10.84	1.28	-	-	-	9.24	1.28	1.27	-	-	11.81	1.17	-	-	-	9.24	1.17
25	Sahasradhara Energy Pvt. Ltd.	0.70	-	-	10.12	0.49	-	-	-	7.02	0.49	0.57	-	-	12.48	0.40	-	-	-	7.02	0.40
26	Salasar Green Energy Pvt. Ltd.	0.74	-	-	8.39	0.52	-	-	-	7.02	0.52	0.65	-	-	9.62	0.46	-	-	-	7.02	0.46
27	Samavist Energy Solutions Pvt. Ltd	1.31	-	-	11.04	1.22	-	-	-	9.33	1.22	1.21	-	-	11.95	1.13	-	-	-	9.33	1.13
28	SECI, SAKET NEW DELHI	242.60	-	-	3.20	73.25	0.22	5.57	0.01	3.25	78.83	230.80	-	-	3.37	68.84	0.22	5.57	-	3.22	74.42
29	Spinel Energy Infrastructure Limited.	2.91	-	-	9.12	2.20	-	-	-	7.54	2.20	2.61	-	-	10.19	1.97	-	-	-	7.54	1.97
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.23	-	-	8.35	0.86	-	-	-	7.02	0.86	1.18	-	-	8.68	0.83	-	-	-	7.02	0.83
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.60	-	-	8.12	1.83	-	-	-	7.02	1.83	2.42	-	-	8.73	1.70	-	-	-	7.02	1.70
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.68	-	-	9.12	1.88	-	-	-	7.02	1.88	2.45	-	-	10.00	1.72	-	-	-	7.02	1.72
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	15.12	-	-	3.65	4.75	3.78	6.63	-	7.53	11.38	12.62	-	-	4.37	3.97	-	-	-	3.14	3.97
34	Sun n Wind Infra Energy Pvt. Ltd.	1.33	-	-	10.81	1.24	-	-	-	9.27	1.24	1.11	-	-	12.98	1.03	-	-	-	9.27	1.03
35	SJVN Green Energy Ltd.	34.19	-	-	3.12	9.80	-	-	-	2.87	9.80	29.50	-	-	3.62	8.45	-	-	-	2.86	8.45
36	TA Greentech Pvt. Ltd	1.55	-	-	5.79	0.79	-	-	-	5.07	0.79	1.33	-	-	6.74	0.68	-	-	-	5.07	0.68
37	Taletutayi Solar Projects	9.05	-	-	-	2.90	-	-	-	3.21	2.90	7.91	-	-	-	2.54	-	-	-	3.21	2.54
38	Technical Associate Limited.	0.25	-	-	-	0.45	-	-	-	17.91	0.45	0.22	-	-	-	0.39	-	-	-	17.91	0.39
39	TN Urja Pvt. Ltd	7.08	-	-	-	4.97	-	-	-	7.02	4.97	6.00	-	-	-	4.22	-	-	-	7.02	4.22
40	Tata Power Renewable	10.95	-	-	-	3.37	-	-	-	3.07	3.37	9.76	-	-	-	3.00	-	-	-	3.07	3.00
41	Terra Light Solar	1.34	-	-	-	1.13	-	-	-	8.44	1.13	1.18	-	-	-	1.00	-	-	-	8.44	1.00
42	Universal Saur Urja Private Limited.	4.16	-	-	-	3.88	-	-	-	9.33	3.88	3.54	-	-	-	3.30	-	-	-	9.33	3.30
43	UP New & Renewable Energy	3.32	-	-	-	1.75	-	-	-	5.28	1.75	2.99	-	-	-	1.58	-	-	-	5.28	1.58
44			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	479.82	-	-	4.15	175.5935	0.23	12.2033	0.0086	3.91	187.80	438.46	-	-	4.54	159.5127	0.11	5.5731	-	3.77	165.09

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-0.06	-	-	-	-	-	-0.06
	UPLDC (UI)	72.84	-	-	-	88.12	-	-	-	12.10	88.12	-73.17	-	-	-	-9.79	-	-	-	1.34	-9.79
	Sub-Total	72.84	-	-	-0.27	88.12	-	-	-	12.10	88.12	-73.17	-	-	0.27	-9.85	-	-	-	1.35	-9.85
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	5.96	-	-	13.43	4.18	-	-	-	7.02	4.18	6.24	-	-	12.83	4.38	-	-	-	7.02	4.38
2	Adani Solar Energy Chitrakoot.(50 MW)	7.29	-	-	4.51	2.24	-	-	-	3.07	2.24	8.05	-	-	4.09	2.47	-	-	-	3.07	2.47
3	Adani Solar Energy Four Pvt. Ltd., Bhaipur	8.40	-	-	4.09	2.68	-	-	-	3.19	2.68	7.59	-	-	4.53	2.42	-	-	-	3.19	2.42
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	8.61	-	-	4.03	2.77	-	-	-	3.22	2.77	7.22	-	-	4.81	2.32	-	-	-	3.22	2.32
5	Agrawal Solar Power Pvt. Ltd.	0.60	-	-	9.91	0.42	-	-	-	7.02	0.42	0.60	-	-	9.97	0.42	-	-	-	7.02	0.42
6	Aryawan Renewable Energy Pvt. Ltd.	0.25	-	-	14.21	0.18	-	-	-	7.02	0.18	0.24	-	-	15.24	0.17	-	-	-	7.02	0.17
7	Avaada Non-Conventional	8.00	-	-	4.10	5.61	-	-	-	7.02	5.61	6.87	-	-	4.77	2.22	-	-	-	3.23	2.22
8	Azure Surya Private Limited.	1.13	-	-	13.71	1.01	-	-	-	8.99	1.01	1.14	-	-	13.59	1.02	-	-	-	8.99	1.02
9	Bundelkhand Saur Urja	6.48	-	-	1.90	1.74	-	-	-	2.68	1.74	6.68	-	-	1.85	1.79	-	-	-	2.68	1.79
10	Dante Energy Private Limited.	0.12	-	-	24.43	0.18	-	-	-	14.95	0.18	0.13	-	-	22.60	0.20	-	-	-	14.95	0.20
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	6.25	-	-	13.02	5.80	-	-	-	9.27	5.80	5.79	-	-	14.05	5.37	-	-	-	9.27	5.37
13	Green Urja Pvt. Ltd	3.62	-	-	11.46	3.34	-	-	-	9.24	3.34	3.36	-	-	12.33	3.11	-	-	-	9.24	3.11
14	Jakson Power Pvt. Ltd.	6.01	-	-	3.85	1.85	-	-	-	3.07	1.85	2.15	-	-	10.74	0.66	-	-	-	3.07	0.66
15	K.M. Energy Pvt. Ltd	0.63	-	-	12.02	0.58	-	-	-	9.25	0.58	0.59	-	-	12.71	0.55	-	-	-	9.25	0.55
16	Lohia Developers Pvt. Ltd.	0.55	-	-	10.57	0.39	-	-	-	7.02	0.39	0.53	-	-	10.97	0.37	-	-	-	7.02	0.37
17	Maheswari Mining & Energy pvt. Ltd	2.52	-	-	4.86	0.77	-	-	-	3.07	0.77	2.55	-	-	4.79	0.79	-	-	-	3.07	0.79
18	Nirosha Power Pvt. Ltd	3.70	-	-	11.61	3.31	-	-	-	8.93	3.31	3.52	-	-	12.20	3.15	-	-	-	8.93	3.15
19	NTPC Auraiya Solar	5.83	-	-	3.50	1.77	-	-	-	3.04	1.77	5.03	-	-	4.05	1.53	-	-	-	3.04	1.53
20	NTPC Green Energy Ltd.	37.57	-	-	4.71	12.04	-	-	-	3.20	12.04	37.78	-	-	4.68	12.23	3.20	17.64	-	7.91	29.87
21	Pinnacle Renewable Energy	0.51	-	-	6.11	0.26	-	-	-	5.07	0.26	0.49	-	-	6.31	0.25	-	-	-	5.07	0.25
22	Priapus Infrastructure Limited.	0.24	-	-	23.12	0.42	-	-	-	17.91	0.42	0.20	-	-	27.87	0.35	-	-	-	17.91	0.35
23	PSPN Synergy Pvt. Ltd.	1.84	-	-	9.47	1.29	-	-	-	7.02	1.29	1.82	-	-	9.56	1.28	-	-	-	7.02	1.28
24	Refex Energy (Rajasthan) Pvt. Ltd	1.21	-	-	12.32	1.12	-	-	-	9.24	1.12	1.30	-	-	11.53	1.20	-	-	-	9.24	1.20
25	Sahasradhara Energy Pvt. Ltd.	0.55	-	-	12.85	0.39	-	-	-	7.02	0.39	0.48	-	-	14.90	0.34	-	-	-	7.02	0.34
26	Salasar Green Energy Pvt. Ltd.	0.66	-	-	9.47	0.46	-	-	-	7.02	0.46	0.63	-	-	9.88	0.44	-	-	-	7.02	0.44
27	Samavist Energy Solutions Pvt. Ltd	1.15	-	-	12.60	1.07	-	-	-	9.33	1.07	1.24	-	-	11.67	1.16	-	-	-	9.33	1.16
28	SECI, SAKET NEW DELHI	208.20	-	-	3.73	62.46	0.22	5.57	-	3.27	68.04	225.15	-	-	3.45	67.50	0.22	5.57	-	3.25	73.08
29	Spinel Energy Infrastructure Limited.	2.60	-	-	10.23	1.96	-	-	-	7.54	1.96	2.46	-	-	10.80	1.86	-	-	-	7.54	1.86
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.12	-	-	9.14	0.79	-	-	-	7.02	0.79	1.25	-	-	8.23	0.88	-	-	-	7.02	0.88
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.42	-	-	8.72	1.70	-	-	-	7.02	1.70	2.58	-	-	8.20	1.81	-	-	-	7.02	1.81
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.64	-	-	9.29	1.85	-	-	-	7.02	1.85	2.58	-	-	9.48	1.81	-	-	-	7.02	1.81
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	12.52	-	-	4.40	3.93	-	-	-	3.14	3.93	13.33	-	-	4.14	4.19	-	-	-	3.14	4.19
34	Sun n Wind Infra Energy Pvt. Ltd.	1.19	-	-	12.16	1.10	-	-	-	9.27	1.10	1.23	-	-	11.77	1.14	-	-	-	9.27	1.14
35	SJVN Green Energy Ltd.	29.69	-	-	3.60	8.50	-	-	-	2.86	8.50	28.53	-	-	3.74	8.18	-	-	-	2.87	8.18
36	TA Greentech Pvt. Ltd	1.21	-	-	7.46	0.61	-	-	-	5.07	0.61	1.31	-	-	6.88	0.66	-	-	-	5.07	0.66
37	Taletutayi Solar Projects	8.60	-	-	-	2.76	-	-	-	3.21	2.76	6.96	-	-	-	2.23	-	-	-	3.21	2.23
38	Technical Associate Limited.	0.21	-	-	-	0.38	-	-	-	17.91	0.38	0.20	-	-	-	0.37	-	-	-	17.91	0.37
39	TN Urja Pvt. Ltd	6.12	-	-	-	4.30	-	-	0.00	7.03	4.30	6.11	-	-	-	4.29	-	-	-0.00	7.01	4.28
40	Tata Power Renewable	8.62	-	-	-	2.65	-	-	-	3.07	2.65	9.37	-	-	-	2.88	-	-	-	3.07	2.88
41	Terra Light Solar	1.06	-	-	-	0.90	-	-	-	8.44	0.90	1.18	-	-	-	1.00	-	-	-	8.44	1.00
42	Universal Saur Urja Private Limited.	3.72	-	-	-	3.47	-	-	-	9.33	3.47	3.60	-	-	-	3.36	-	-	-	9.33	3.36
43	UP New & Renewable Energy	3.07	-	-	-	1.62	-	-	-	5.28	1.62	2.82	-	-	-	1.49	-	-	-	5.28	1.49
44			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	412.67	-	-	4.83	154.8561	0.11	5.5731	0.0039	3.89	160.43	420.87	-	-	4.73	153.8167	0.44	23.2104	-0.0039	4.21	177.02

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	UPS LDC (UI)	-1.17		-		1.94		-		-16.52	1.94	33.06		-		16.34		-		4.94	16.34
	Sub-Total	-1.17	-	-	17.03	1.94	-	-	-	-16.52	1.94	33.06	-	-	-0.60	16.34	-	-	-	4.94	16.34
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	8.02	-	-	9.99	5.63	-	-	-	7.02	5.63	6.94	-	-	11.54	4.87	-	-	-	7.02	4.87
2	Adani Solar Energy Chitrakoot.(50 MW)	9.28	-	-	3.55	2.85	-	-	-	3.07	2.85	7.91	-	-	4.16	2.43	-0.23	-0.25	-	2.75	2.18
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	9.29	-	-	3.70	2.96	-	-	-	3.19	2.96	7.05	-	-	4.87	2.25	-	-	-	3.19	2.25
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	9.27	-	-	3.74	2.99	-	-	-	3.22	2.99	6.89	-	-	5.04	2.22	-	-	-	3.22	2.22
5	Agrawal Solar Power Pvt. Ltd.	0.74	-	-	8.10	0.52	-	-	-	7.02	0.52	0.68	-	-	8.77	0.48	-	-	-	7.02	0.48
6	Aryawan Renewable Energy Pvt. Ltd.	0.44	-	-	8.14	0.31	-	-	-	7.02	0.31	0.41	-	-	8.70	0.29	-	-	-	7.02	0.29
7	Avaada Non-Conventional	8.64	-	-	3.80	2.79	-	-	-	3.23	2.79	6.39	-	-	5.13	2.07	-	-	-	3.23	2.07
8	Azure Surya Private Limited.	1.49	-	-	10.41	1.34	-	-	-	8.99	1.34	1.27	-	-	12.13	1.15	-	-	-	8.99	1.15
9	Bundelkhand Saur Urja	8.33	-	-	1.48	2.23	-	-	-	2.68	2.23	7.10	-	-	1.74	1.90	-	-	-	2.68	1.90
10	Dante Energy Private Limited.	0.18	-	-	16.49	0.27	-	-	-	14.95	0.27	0.15	-	-	19.57	0.23	-	-	-	14.95	0.23
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	7.67	-	-	10.61	7.11	-	-	-	9.27	7.11	6.49	-	-	12.55	6.02	-	-	-	9.27	6.02
13	Green Urja Pvt. Ltd	4.22	-	-	9.82	3.90	-	-	-	9.24	3.90	3.46	-	-	11.98	3.20	-	-	-	9.24	3.20
14	Jakson Power Pvt. Ltd.	1.77	-	-	13.04	0.54	-	-	-	3.07	0.54	-	-	-	-	-	-	-	-	-	-
15	K.M. Energy Pvt. Ltd	0.71	-	-	10.64	0.66	-	-	-	9.25	0.66	0.65	-	-	11.60	0.60	-	-	-	9.25	0.60
16	Lohia Developers Pvt. Ltd.	0.63	-	-	9.21	0.45	-	-	-	7.02	0.45	0.59	-	-	9.97	0.41	-	-	-	7.02	0.41
17	Maheswari Mining & Energy pvt. Ltd	3.29	-	-	3.71	1.01	-	-	-	3.07	1.01	2.51	-	-	4.87	0.77	-	-	-	3.07	0.77
18	Nirosha Power Pvt. Ltd	4.48	-	-	9.60	4.00	-	-	-	8.93	4.00	3.89	-	-	11.06	3.47	-	-	-	8.93	3.47
19	NTPC Auraiya Solar	5.06	-	-	4.03	1.54	-	-	-	3.04	1.54	4.03	-	-	5.06	1.37	-	-	-	3.04	1.37
20	NTPC Green Energy Ltd.	45.19	-	-	3.91	14.60	-	-	-	3.23	14.60	36.09	-	-	4.90	11.64	-	-	-	3.23	11.64
21	Pinnacle Renewable Energy	0.60	-	-	5.14	0.31	-	-	-	5.07	0.31	0.45	-	-	6.84	0.23	-	-	-	5.07	0.23
22	Priapus Infrastructure Limited.	0.29	-	-	18.63	0.53	-	-	-	17.91	0.53	0.17	-	-	31.80	0.31	-	-	-	17.91	0.31
23	PSPN Synergy Pvt. Ltd.	2.18	-	-	7.98	1.53	-	-	-	7.02	1.53	1.86	-	-	9.35	1.31	-	-	-	7.02	1.31
24	Refex Energy (Rajasthan) Pvt. Ltd	1.61	-	-	9.28	1.49	-	-	-	9.24	1.49	1.42	-	-	10.52	1.31	-	-	-	9.24	1.31
25	Sahasradhara Energy Pvt. Ltd.	0.71	-	-	10.05	0.50	-	-	-	7.02	0.50	0.50	-	-	14.38	0.35	-	-	-	7.02	0.35
26	Salasar Green Energy Pvt. Ltd.	0.74	-	-	8.40	0.52	-	-	-	7.02	0.52	0.68	-	-	9.13	0.48	-	-	-	7.02	0.48
27	Samavist Energy Solutions Pvt. Ltd	1.55	-	-	9.34	1.44	-	-	-	9.33	1.44	1.38	-	-	10.45	1.29	-	-	-	9.33	1.29
28	SECI, SAKET NEW DELHI	226.52	-	-	3.43	68.69	0.22	5.57	-	3.28	74.26	200.90	-	-	3.87	60.82	0.22	5.57	-	3.30	66.40
29	Spinel Energy Infrastructure Limited.	3.10	-	-	8.58	2.34	-	-	-	7.54	2.34	2.72	-	-	9.77	2.05	-	-	-	7.54	2.05
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.66	-	-	6.20	1.16	-	-	-	7.02	1.16	1.49	-	-	6.87	1.05	-	-	-	7.02	1.05
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.19	-	-	6.62	2.24	-	-	-	7.02	2.24	2.97	-	-	7.12	2.08	-	-	-	7.02	2.08
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.18	-	-	7.71	2.23	-	-	-	7.02	2.23	2.68	-	-	9.13	1.88	-	-	-	7.02	1.88
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	15.61	-	-	3.53	4.90	-	-	-	3.14	4.90	13.07	-	-	4.22	4.11	-	-	-	3.14	4.11
34	Sun n Wind Infra Energy Pvt. Ltd.	1.55	-	-	9.30	1.44	-	-	-	9.27	1.44	1.46	-	-	9.86	1.36	-	-	-	9.27	1.36
35	SJVN Green Energy Ltd.	33.57	-	-	3.18	9.62	-	-	-	2.86	9.62	27.46	-	-	3.89	7.87	-	-	-	2.87	7.87
36	TA Greentech Pvt. Ltd	1.44	-	-	6.23	0.73	-	-	-	5.07	0.73	1.04	-	-	8.61	0.53	-	-	-	5.07	0.53
37	Taletutayi Solar Projects	9.15	-	-		2.94	-	-	-	3.21	2.94	6.68	-	-		2.14	-	-	-	3.21	2.14
38	Technical Associate Limited.	0.22	-	-		0.40	-	-	-	17.91	0.40	0.18	-	-		0.32	-	-	-	17.91	0.32
39	TN Urja Pvt. Ltd	7.42	-	-		5.21	-	-	-	7.02	5.21	6.24	-	-		4.38	-	-	-	7.02	4.38
40	Tata Power Renewable	10.16	-	-		3.12	-	1.94	-	4.99	5.07	8.03	-	-		2.47	-	-	-	3.07	2.47
41	Terra Light Solar	1.55	-	-		1.31	-	-	-	8.44	1.31	1.42	-	-		1.20	-	-	-	8.44	1.20
42	Universal Saur Urja Private Limited.	4.52	-	-		4.22	-	-	-	9.33	4.22	3.88	-	-		3.62	-	-	-	9.33	3.62
43	UP New & Renewable Energy	3.47	-	-		1.83	-	-	-	5.28	1.83	2.93	-	-		1.55	-	-	-	5.28	1.55
44			-	-		-	-	-	-	-	-		-	-		-	-	-	-	-	-
	Sub-Total	462.72	-	-	4.31	174.3858	0.14	7.5167	-	3.93	181.90	392.16	-	-	5.08	148.0765	0.10	5.3233	-	3.91	153.40

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	UPLDC (UI)	38.34		-		24.74		-	-	6.45	24.74	6.62		-		35.06		-	-	52.96	35.06
	Sub-Total	38.34	-	-	-0.52	24.74	-	-	-	6.45	24.74	6.62	-	-	-3.02	35.06	-	-	-	52.96	35.06
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	7.13	-	-	11.22	5.01	-	-	-	7.02	5.01	7.79	-	-	10.28	5.47	-0.04	-0.03	-	6.98	5.43
2	Adani Solar Energy Chitrakoot.(50 MW)	7.25	-	-	4.54	2.23	-	-	-	3.07	2.23	7.29	-	-	4.51	2.24	-	-	-	3.07	2.24
3	Adani Solar Energy Four Pvt. Ltd., Bhaipur	7.33	-	-	4.69	2.34	-0.01	-0.01	-	3.18	2.33	6.46	-	-	5.32	2.06	-	-	-	3.19	2.06
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	7.21	-	-	4.81	2.32	-0.05	-0.05	-	3.15	2.27	6.37	-	-	5.45	2.05	-	-	-	3.22	2.05
5	Agrawal Solar Power Pvt. Ltd.	0.64	-	-	9.25	0.45	-	-	-	7.02	0.45	0.49	-	-	12.10	0.35	-	-	-	7.02	0.35
6	Aryawan Renewable Energy Pvt. Ltd.	0.40	-	-	8.96	0.28	-	-	-	7.02	0.28	0.41	-	-	8.72	0.29	-	-	-	7.02	0.29
7	Avaada Non-Conventional	6.81	-	-	4.81	2.20	-	-	-	3.23	2.20	5.99	-	-	5.47	1.93	-	-	-	3.23	1.93
8	Azure Surya Private Limited.	1.22	-	-	12.65	1.10	-	-	-	8.99	1.10	1.29	-	-	11.99	1.16	-	-	-	8.99	1.16
9	Bundelkhand Saur Urja	7.35	-	-	1.68	1.97	-	-	-	2.68	1.97	8.33	-	-	1.48	2.23	-	-	-	2.68	2.23
10	Dante Energy Private Limited.	0.15	-	-	19.66	0.23	-	-	-	14.95	0.23	0.17	-	-	17.84	0.25	-	-	-	14.95	0.25
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	6.31	-	-	12.91	5.85	-	-	-	9.27	5.85	5.79	-	-	14.06	5.37	-	-	-	9.27	5.37
13	Green Urja Pvt. Ltd	3.51	-	-	11.81	3.25	-	-	-	9.24	3.25	3.57	-	-	11.61	3.30	-	-	-	9.24	3.30
14	Jakson Power Pvt. Ltd.	5.05	-	-	4.57	1.55	-	-	-	3.07	1.55	8.91	-	-	2.60	2.73	-	-	-	3.07	2.73
15	K.M. Energy Pvt. Ltd	0.63	-	-	11.98	0.58	-	-	-	9.25	0.58	0.60	-	-	12.58	0.56	-	-	-	9.25	0.56
16	Lohia Developers Pvt. Ltd.	0.56	-	-	10.47	0.39	-	-	-	7.02	0.39	0.50	-	-	11.60	0.35	-	-	-	7.02	0.35
17	Maheswari Mining & Energy pvt. Ltd	2.39	-	-	5.11	0.74	-	-	-	3.07	0.74	2.50	-	-	4.89	0.77	-	-	-	3.07	0.77
18	Nirosha Power Pvt. Ltd	3.75	-	-	11.47	3.35	-	-	-	8.93	3.35	3.84	-	-	11.20	3.43	-	-	-	8.93	3.43
19	NTPC Auraiya Solar	3.95	-	-	5.17	1.20	-	-	-	3.04	1.20	3.52	-	-	5.80	1.07	-	-	-	3.04	1.07
20	NTPC Green Energy Ltd.	38.07	-	-	4.64	12.27	-	-	-	3.22	12.27	35.69	-	-	4.95	11.50	-	-	-	3.22	11.50
21	Pinnacle Renewable Energy	0.50	-	-	6.25	0.25	-	-	-	5.07	0.25	0.41	-	-	7.65	0.21	-	-	-	5.07	0.21
22	Priapus Infrastructure Limited.	0.21	-	-	25.93	0.38	-	-	-	17.91	0.38	0.18	-	-	29.97	0.33	-	-	-	17.91	0.33
23	PSPN Synergy Pvt. Ltd.	1.81	-	-	9.60	1.27	-	-	-	7.02	1.27	1.72	-	-	10.11	1.21	-	-	-	7.02	1.21
24	Refex Energy (Rajasthan) Pvt. Ltd	1.44	-	-	10.43	1.33	-	-	-	9.24	1.33	1.54	-	-	9.73	1.42	-	-	-	9.24	1.42
25	Sahasradhara Energy Pvt. Ltd.	0.51	-	-	13.92	0.36	-	-	-	7.02	0.36	0.50	-	-	14.15	0.35	-	-	-	7.02	0.35
26	Salasar Green Energy Pvt. Ltd.	0.66	-	-	9.45	0.46	-	-	-	7.02	0.46	0.59	-	-	10.58	0.41	-	-	-	7.02	0.41
27	Samavist Energy Solutions Pvt. Ltd	1.38	-	-	10.47	1.29	-	-	-	9.33	1.29	1.41	-	-	10.26	1.31	-	-	-	9.33	1.31
28	SECI, SAKET NEW DELHI	192.21	-	-	4.04	58.34	0.22	5.57	-	3.33	63.92	218.81	-	-	3.55	65.62	0.22	5.57	-	3.25	71.19
29	Spinel Energy Infrastructure Limited.	2.67	-	-	9.94	2.02	-	-	-	7.54	2.02	2.78	-	-	9.57	2.09	-	-	-	7.54	2.09
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.48	-	-	6.93	1.04	-	-	-	7.02	1.04	1.61	-	-	6.39	1.13	-	-	-	7.02	1.13
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.91	-	-	7.26	2.04	-	-	-	7.02	2.04	3.07	-	-	6.89	2.15	-	-	-	7.02	2.15
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.63	-	-	9.32	1.84	-	-	-	7.02	1.84	2.73	-	-	8.96	1.92	-	-	-	7.02	1.92
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	12.31	-	-	4.48	3.86	-	-	-	3.14	3.86	12.31	-	-	4.48	3.87	-	-	-	3.14	3.87
34	Sun n Wind Infra Energy Pvt. Ltd.	1.43	-	-	10.10	1.32	-	-	-	9.27	1.32	1.52	-	-	9.48	1.41	-	-	-	9.27	1.41
35	SJVN Green Energy Ltd.	26.48	-	-	4.03	7.59	-	-	-	2.87	7.59	25.95	-	-	4.12	7.44	-	-	-	2.87	7.44
36	TA Greentech Pvt. Ltd	1.12	-	-	8.04	0.57	-	-	-	5.07	0.57	0.89	-	-	10.06	0.45	-	-	-	5.07	0.45
37	Taletutayi Solar Projects	7.32	-	-		2.35	-	-	-	3.21	2.35	6.59	-	-		2.11	-	-	-	3.21	2.11
38	Technical Associate Limited.	0.17	-	-		0.31	-	-	-	17.91	0.31	0.17	-	-		0.30	-	-	-	17.91	0.30
39	TN Urja Pvt. Ltd	6.26	-	-		4.40	-	-	-	7.02	4.40	5.74	-	-		4.03	-	-	-	7.02	4.03
40	Tata Power Renewable	8.12	-	-		2.50	-	-	-	3.07	2.50	7.75	-	-		2.38	-	-	-	3.07	2.38
41	Terra Light Solar	1.36	-	-		1.15	-	-	-	8.44	1.15	1.55	-	-		1.31	-	-	-	8.44	1.31
42	Universal Saur Urja Private Limited.	3.74	-	-		3.49	-	-	-	9.33	3.49	3.69	-	-		3.44	-	-	-	9.33	3.44
43	UP New & Renewable Energy	2.80	-	-		1.48	-	-	-	5.28	1.48	2.86	-	-		1.51	-	-	-	5.28	1.51
44			-	-			-	-	-	-	-		-	-			-	-	-	-	-
	Sub-Total	389.25	-	-	5.12	146.9313	0.10	5.5144	-	3.92	152.45	413.86	-	-	4.81	153.5087	0.10	5.5421	-	3.84	159.05

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
i	UI (Underdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	-35.96	-	-	-	0.24	-	-	-	-0.07	0.24	75.00	-	-	-	278.53	-	-	-	37.14	278.53
	Sub-Total	-35.96	-	-	0.56	0.24	-	-	-	-0.07	0.24	75.00	-	-	-0.27	278.53	-	-	-	37.14	278.53
F	Solar (Existing)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	Adani Green Energy	8.35	-	-	9.59	5.86	-	-	-	7.02	5.86	10.06	-	-	7.96	7.06	-	-	-	7.02	7.06
2	Adani Solar Energy Chitrakoot.(50 MW)	9.71	-	-	3.39	2.98	-	-	-	3.07	2.98	11.48	-	-	2.87	3.52	-	-	-	3.07	3.52
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	8.90	-	-	3.86	2.84	-	-	-	3.19	2.84	11.60	-	-	2.96	3.70	-	-	-	3.19	3.70
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	8.68	-	-	4.00	2.80	-	-	-	3.22	2.80	11.23	-	-	3.09	3.62	-	-	-	3.22	3.62
5	Agrawal Solar Power Pvt. Ltd.	0.72	-	-	8.32	0.50	-	-	-	7.02	0.50	0.95	-	-	6.26	0.67	-	-	-	7.02	0.67
6	Aryawan Renewable Energy Pvt. Ltd.	0.57	-	-	6.33	0.40	-	-	-	7.02	0.40	0.57	-	-	6.33	0.40	-	-	-	7.02	0.40
7	Avaada Non-Conventional	8.22	-	-	3.99	2.65	-	-	-	3.23	2.65	10.66	-	-	3.08	3.44	-	-	-	3.23	3.44
8	Azure Surya Private Limited.	1.61	-	-	9.63	1.44	-	-	-	8.99	1.44	1.61	-	-	9.63	1.44	-	-	-	8.99	1.44
9	Bundelkhand Saur Urja	10.35	-	-	1.19	2.77	-	-	-	2.68	2.77	13.06	-	-	0.94	3.50	-	-	-	2.68	3.50
10	Dante Energy Private Limited.	0.17	-	-	17.11	0.26	-	-	-	14.95	0.26	0.22	-	-	13.37	0.33	-	-	-	14.95	0.33
11	Dhruv Milkose Private Limited.	-	-	-	-	-	-	-	-	-	-	0.80	-	-	-	1.43	-	-	-	17.91	1.43
12	Essel Urja Private Limited	5.79	-	-	14.06	5.37	-	-	-	9.27	5.37	5.79	-	-	14.06	5.37	-	-	-	9.27	5.37
13	Green Urja Pvt. Ltd	4.29	-	-	9.67	3.96	-	-	-	9.24	3.96	5.34	-	-	7.76	4.94	-	-	-	9.24	4.94
14	Jakson Power Pvt. Ltd.	8.32	-	-	2.78	2.56	-	-	-	3.07	2.56	8.32	-	-	2.78	2.56	-	-	-	3.07	2.56
15	K.M. Energy Pvt. Ltd	0.81	-	-	9.32	0.75	-	-	-	9.25	0.75	0.90	-	-	8.39	0.83	-	-	-	9.25	0.83
16	Lohia Developers Pvt. Ltd.	0.74	-	-	7.92	0.52	-	-	-	7.02	0.52	0.74	-	-	7.92	0.52	-	-	-	7.02	0.52
17	Maheswari Mining & Energy pvt. Ltd	3.14	-	-	3.89	0.97	-	-	-	3.08	0.97	4.29	-	-	2.85	1.32	-	-	-	3.07	1.32
18	Nirosha Power Pvt. Ltd	4.70	-	-	9.15	4.20	-	-	-	8.93	4.20	5.74	-	-	7.49	5.12	-	-	-	8.93	5.12
19	NTPC Auraiya Solar	5.18	-	-	3.94	1.57	-	-	-	3.04	1.57	6.40	-	-	3.19	1.54	-	-	-	2.41	1.54
20	NTPC Green Energy Ltd.	46.99	-	-	3.76	15.16	-	-	-	3.23	15.16	60.27	-	-	2.93	19.72	-	-	-	3.27	19.72
21	Pinnacle Renewable Energy	0.44	-	-	7.10	0.22	-	-	-	5.07	0.22	0.44	-	-	7.10	0.22	-	-	-	5.07	0.22
22	Priapus Infrastructure Limited.	0.24	-	-	23.31	0.42	-	-	-	17.91	0.42	0.24	-	-	23.31	0.42	-	-	-	17.91	0.42
23	PSPN Synergy Pvt. Ltd.	2.28	-	-	7.64	1.60	-	-	-	7.02	1.60	2.28	-	-	7.64	1.60	-	-	-	7.02	1.60
24	Refex Energy (Rajasthan) Pvt. Ltd	1.67	-	-	8.96	1.54	-	-	-	9.24	1.54	1.94	-	-	7.70	1.80	-	-	-	9.24	1.80
25	Sahasradhara Energy Pvt. Ltd.	0.66	-	-	10.74	0.34	-	-	-	5.07	0.34	0.66	-	-	10.74	0.47	-	-	-	7.02	0.47
26	Salasar Green Energy Pvt. Ltd.	0.86	-	-	7.29	0.60	-	-	-	7.02	0.60	0.86	-	-	7.29	0.60	-	-	-	7.02	0.60
27	Samavist Energy Solutions Pvt. Ltd	1.54	-	-	9.37	1.44	-	-	-	9.33	1.44	1.93	-	-	7.49	1.80	-	-	-	9.33	1.80
28	SECI, SAKET NEW DELHI	226.52	-	-	3.43	70.00	0.22	5.57	-	3.34	75.57	276.41	-	-	2.81	85.12	0.22	5.57	-	3.28	90.69
29	Spinel Energy Infrastructure Limited.	3.33	-	-	7.98	2.51	-	-	-	7.54	2.51	3.92	-	-	6.79	2.95	-	-	-	7.54	2.95
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.61	-	-	6.39	1.13	-	-	-	7.02	1.13	1.61	-	-	6.39	1.13	-	-	-	7.02	1.13
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.07	-	-	6.89	2.15	-	-	-	7.02	2.15	3.07	-	-	6.89	2.15	-	-	-	7.02	2.15
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.25	-	-	7.54	2.28	-	-	-	7.02	2.28	3.98	-	-	6.16	2.79	-	-	-	7.02	2.79
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	15.89	-	-	3.47	5.00	-	-	-	3.14	5.00	18.98	-	-	2.91	5.96	-	-	-	3.14	5.96
34	Sun n Wind Infra Energy Pvt. Ltd.	1.66	-	-	8.72	1.53	-	-	-	9.27	1.53	1.98	-	-	7.28	1.84	-	-	-	9.27	1.84
35	SJVN Green Energy Ltd.	33.42	-	-	3.20	9.58	-	-	-	2.87	9.58	53.29	-	-	2.00	15.38	-	-	-	2.89	15.38
36	TA Greentech Pvt. Ltd	1.30	-	-	6.91	0.66	-	-	-	5.07	0.66	1.79	-	-	5.03	0.91	-	-	-	5.07	0.91
37	Taletutayi Solar Projects	8.89	-	-	-	2.85	-	-	-	3.21	2.85	11.57	-	-	-	3.71	-	-	-	3.21	3.71
38	Technical Associate Limited.	0.22	-	-	-	0.39	-	-	-	17.91	0.39	0.22	-	-	-	0.39	-	-	-	17.91	0.39
39	TN Urja Pvt. Ltd	5.74	-	-	-	4.03	-	-	-	7.02	4.03	5.74	-	-	-	4.03	-	-	-	7.02	4.03
40	Tata Power Renewable	9.38	-	-	-	2.88	-	-	-	3.07	2.88	11.88	-	-	-	3.65	-	-	-	3.07	3.65
41	Terra Light Solar	1.66	-	-	-	1.40	-	-	-	8.44	1.40	1.92	-	-	-	1.62	-	-	-	8.44	1.62
42	Universal Saur Urja Private Limited.	4.68	-	-	-	4.37	-	-	-	9.33	4.37	5.30	-	-	-	4.94	-	-	-	9.33	4.94
43	UP New & Renewable Energy	3.63	-	-	-	1.91	-	-	-	5.28	1.91	3.40	-	-	-	1.80	-	-	-	5.28	1.80
44			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	469.13	-	-	4.25	176.4027	0.11	5.5731	-	3.88	181.98	583.40	-	-	3.41	216.3041	0.11	5.5731	-	3.80	221.88

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
E 1	Unscheduled Interchange		-		-		-			-	
i	UI (Underdrawl)	-	-	-	-		-	-	-	-	
ii	UI (Overdrawl)	-	-	-	-0.94		-	-	-	-	-0.94
	UPLDC (UI)	436.35	-	-	15.11	659.42	-	-	-	15.11	659.42
	Sub-Total	436.35	-	-	15.09	658.48	-	-	-	15.09	658.48
F	Solar (Existing)		-		-		-			-	
1	Adani Green Energy	92.23	-	-	7.22	66.61	-0.00	-0.03	-	7.22	66.58
2	Adani Solar Energy Chitrakoot.(50 MW)	107.70	-	-	3.07	33.06	-0.02	-0.25	-	3.05	32.81
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	106.18	-	-	3.19	33.87	-0.00	-0.01	-	3.19	33.86
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	104.49	-	-	3.22	33.65	-0.01	-0.05	-	3.21	33.59
5	Agrawal Solar Power Pvt. Ltd.	8.36	-	-	7.02	5.87	-	-	-	7.02	5.87
6	Aryawan Renewable Energy Pvt. Ltd.	5.05	-	-	6.89	3.48	-	-	-	6.89	3.48
7	Avaada Non-Conventional	98.76	-	-	3.54	34.93	-	-	-	3.54	34.93
8	Azure Surya Private Limited.	16.50	-	-	8.99	14.83	-	-	-	8.99	14.83
9	Bundelkhand Saur Urja	94.12	-	-	2.64	24.89	-	-	-	2.64	24.89
10	Dante Energy Private Limited.	2.03	-	-	14.95	3.03	-	-	-	14.95	3.03
11	Dhruv Milkose Private Limited.	0.80	-	-	17.91	1.43	-	-	-	17.91	1.43
12	Essel Urja Private Limited	80.87	-	-	9.27	74.97	-	-	-	9.27	74.97
13	Green Urja Pvt. Ltd	46.90	-	-	9.24	43.34	-	-	-	9.24	43.34
14	Jakson Power Pvt. Ltd.	71.72	-	-	3.03	21.76	-	-	-	3.03	21.76
15	K.M. Energy Pvt. Ltd	8.43	-	-	9.25	7.80	-	-	-	9.25	7.80
16	Lohia Developers Pvt. Ltd.	7.73	-	-	7.02	5.43	-	-	-	7.02	5.43
17	Maheshwari Mining & Energy pvt. Ltd	37.13	-	-	3.06	11.36	-	-	-	3.06	11.36
18	Nirosha Power Pvt. Ltd	51.04	-	-	8.93	45.58	-	-	-	8.93	45.58
19	NTPC Auraiya Solar	64.71	-	-	3.00	19.40	-	-	-	3.00	19.40
20	NTPC Green Energy Ltd.	527.52	-	-	3.21	169.49	0.33	17.64	-	3.55	187.13
21	Pinnacle Renewable Energy	6.28	-	-	5.02	3.15	-	-	-	5.02	3.15
22	Priapus Infrastructure Limited.	2.89	-	-	17.91	5.17	-	-	-	17.91	5.17
23	PSPN Synergy Pvt. Ltd.	24.80	-	-	7.02	17.41	-	-	-	7.02	17.41
24	Refex Energy (Rajasthan) Pvt. Ltd	18.16	-	-	9.24	16.78	-	-	-	9.24	16.78
25	Sahasradhara Energy Pvt. Ltd.	7.47	-	-	7.05	5.27	-	-	-	7.05	5.27
26	Salasar Green Energy Pvt. Ltd.	8.88	-	-	7.02	6.23	-	-	-	7.02	6.23
27	Samavist Energy Solutions Pvt. Ltd	17.34	-	-	9.33	16.18	-	-	-	9.33	16.18
28	SECI, SAKET NEW DELHI	2,761.23	-	-	3.03	837.38	0.24	66.88	0.01	3.27	904.26
29	Spinel Energy Infrastructure Limited.	36.18	-	-	7.54	27.28	-	-	-	7.54	27.28
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	17.33	-	-	7.02	12.17	-	-	-	7.02	12.17
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	34.67	-	-	7.02	24.34	-	-	-	7.02	24.34
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	35.77	-	-	7.02	25.11	-	-	-	7.02	25.11
33	Sukhbir Agro Energy Chitrakoot UP (50MW)	176.71	-	-	3.14	55.51	0.38	6.63	-	3.52	62.14
34	Sun n Wind Infra Energy Pvt. Ltd.	17.77	-	-	9.27	16.48	-	-	-	9.27	16.48
35	SJVN Green Energy Ltd.	399.45	-	-	2.86	114.43	-	-	-	2.86	114.43
36	TA Greentech Pvt. Ltd	16.57	-	-	5.07	8.40	-	-	-	5.07	8.40
37	Taletutayi Solar Projects	104.02	-	-	3.21	33.39	-	-	-	3.21	33.39
38	Technical Associate Limited.	2.63	-	-	17.91	4.72	-	-	-	17.91	4.72
39	TN Urja Pvt. Ltd	79.43	-	-	7.02	55.76	-	-	-	7.02	55.76
40	Tata Power Renewable	116.44	-	-	3.00	34.89	0.17	1.94	-	3.16	36.84
41	Terra Light Solar	17.50	-	-	8.44	14.77	-	-	-	8.44	14.77
42	Universal Saur Urja Private Limited.	51.45	-	-	9.33	48.00	-	-	-	9.33	48.00
43	UP New & Renewable Energy	40.59	-	-	5.28	21.43	-	-	-	5.28	21.43
44	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	5,525.83	-	-	3.73	2,059.00	0.17	92.75	0.01	3.89	2,151.76

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1	PTC-Adani Green Energy MP LTD.	9.06	-	-	3.53	3.20	-	-	-	3.53	3.20	14.09	-	-	2.27	4.97	-	-	-	3.53	4.97
2	PTC-Green Infra Wind Power	14.38	-	-	3.53	5.08	-	-	-	3.53	5.08	23.12	-	-	2.20	8.16	-	-	-	3.53	8.16
3	PTC-Mytrah Yayu	11.65	-	-	3.53	4.11	-	-	-	3.53	4.11	20.36	-	-	2.02	7.19	-	-	-	3.53	7.19
4	PTC-Ostro Kutch Power	24.83	-	-	3.53	8.76	-	-	-	3.53	8.76	33.14	-	-	2.64	11.70	-	-	-	3.53	11.70
5	PTC-Wind One Energy Pvt. Ltd.	8.41	-	-	3.53	2.97	-	-	-	3.53	2.97	13.08	-	-	2.27	4.62	-	-	-	3.53	4.62
6	PTC-Wind Two Energy Pvt. Ltd.	8.06	-	-	3.53	2.85	-	-	-	3.53	2.85	11.86	-	-	2.40	4.19	-	-	-	3.53	4.19
7	SECI-Renew Power	22.88	-	-	2.71	6.20	-	-	-	2.71	6.20	30.87	-	-	2.01	8.36	-	-	-	2.71	8.36
8	SECI- Ostro Energy	12.95	-	-	2.88	3.73	-	-	-	2.88	3.73	17.45	-	-	2.14	5.02	-	-	-	2.88	5.02
9	SECI- Powerica	12.07	-	-	2.89	3.49	0.10	0.12	-	2.99	3.61	17.65	-	-	1.98	5.10	0.10	0.12	-	2.96	5.22
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P	81.35	-	-	-	23.59	-	-	-	2.90	23.59	105.44	-	-	-	30.58	-	-	-	2.90	30.58
	SECI-Spring Renewable Energy	27.81	-	-	-	7.18	-	-	-	2.58	7.18	52.81	-	-	-	13.62	-	-	-	2.58	13.62
	SECI-Vivid Solaire Energy Pvt. Ltd.	11.73	-	-	-	3.03	-	-	-	2.58	3.03	26.64	-	-	-	6.87	-	-	-	2.58	6.87
	SECI- Adani Wind Kutch Five	28.90	-	-	-	8.38	-	-	-	2.90	8.38	45.90	-	-	-	13.31	-	-	-	2.90	13.31
11	SECI-Adani Wind Energy Three, Kutch	17.58	-	-	2.89	5.08	-	-	-	2.89	5.08	25.77	-	-	1.97	7.45	-	-	-	2.89	7.45
12		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	291.64	-	-	3.00	87.63	0.00	0.1178	-	3.01	87.75	438.17	-	-	2.00	131.15	0.00	0.1178	-	3.00	131.27
II	Biomass Existing		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	20.53	-	-	4.72	9.68	0.07	0.14	-	4.79	9.83	28.95	-	-	3.35	9.32	0.06	0.12	-	3.26	9.43
	NSM-II -Solar	26.21	-	-	-	9.06	-	-	-	3.46	9.06	16.49	-	-	-	7.88	-	-	-	4.78	7.88
	NVVNL -Thermal	46.15	-	-	-	16.40	-	1.91	-	3.97	18.30	51.07	-	-	-	16.15	-	1.86	-	3.52	18.00
H2	NVVNL -Solar	11.16	-	-	10.65	11.89	-	-	-	10.65	11.89	12.46	-	-	9.54	13.35	-	-	-	10.71	13.35
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
J	Banking	1.6490	-	-	3.87	0.64	21.60	3.56	-	25.46	4.20	-	-	-	-	-	-	-	-	-	-
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	1.65	-	-	3.87	0.64	-	-	-	3.87	0.64	-	-	-	-	-	-	-	-	-	-
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	3.56	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	105.69	-	-	4.51	47.67	0.53	5.6101	-	5.04	53.28	108.97	-	-	4.37	46.70	0.19	1.9709	-	4.47	48.67

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	14.57	-	-	2.19	5.14	-1.36	-1.24	-	2.68	3.91	14.84	-	-	2.15	5.24	-	-	-	3.53	5.24
2	PTC-Green Infra Wind Power	35.55	-	-	1.43	9.97	-	-	-	2.80	9.97	50.79	-	-	1.00	17.93	-	-	-	3.53	17.93
3	PTC-Mytrah Vayu	34.76	-	-	1.18	12.27	-11.00	-12.81	-	-0.15	-0.54	46.02	-	-	0.89	16.24	-	-	-	3.53	16.24
4	PTC-Ostro Kutch Power	30.81	-	-	2.84	10.87	-0.47	-1.18	-	3.15	9.70	28.14	-	-	3.11	9.93	-	-	-	3.53	9.93
5	PTC-Wind One Energy Pvt. Ltd.	12.26	-	-	2.42	4.33	-19.23	-16.16	-	-9.65	-11.83	14.00	-	-	2.12	4.94	-	-	-	3.53	4.94
6	PTC-Wind Two Energy Pvt. Ltd.	10.94	-	-	2.60	3.86	-21.19	-17.09	-	-12.09	-13.22	9.86	-	-	2.89	3.48	-	-	-	3.53	3.48
7	SECI-Renew Power	30.27	-	-	2.05	8.20	-	-	-	2.71	8.20	27.11	-	-	2.29	7.35	-	-	-	2.71	7.35
8	SECI- Ostro Energy	15.89	-	-	2.35	4.58	-	-	-	2.88	4.58	15.66	-	-	2.38	4.51	-	-	-	2.88	4.51
9	SECI- Powerica	16.06	-	-	2.17	4.64	0.10	0.12	-	2.96	4.76	17.80	-	-	1.96	5.15	0.10	0.12	-	2.96	5.26
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2	92.30	-	-	-	26.77	-	-	-	2.90	26.77	99.11	-	-	-	28.74	-	-	-	2.90	28.74
	SECI-Spring Renewable Energy	118.05	-	-	-	30.46	-	-	-	2.58	30.46	156.16	-	-	-	40.29	-	-	-	2.58	40.29
	SECI-Vivid Solaire Energy Pvt. Ltd.	32.43	-	-	-	8.37	-	-	-	2.58	8.37	44.42	-	-	-	11.46	-	-	-	2.58	11.46
	SECI- Adani Wind Kutch Five	41.47	-	-	-	12.03	-	-	-	2.90	12.03	38.60	-	-	-	11.20	-	-	-	2.90	11.20
11	SECI-Adani Wind Energy Three, Kutch	26.54	-	-	1.91	7.67	-	-	-	2.89	7.67	22.50	-	-	2.26	6.50	-	-	-	2.89	6.50
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	511.89	-	-	1.71	149.15	-1.66	-48.3481	-	1.97	100.80	585.02	-	-	1.50	172.96	0.00	0.1178	-	2.96	173.08
II	Biomass Existing		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	29.36	-	-	3.30	10.52	0.06	0.11	-	3.62	10.63	30.74	-	-	3.15	10.27	0.05	0.10	-	3.37	10.37
	NSM-II -Solar	16.34	-	-	-	7.81	-	-	-	4.78	7.81	14.17	-	-	-	6.77	-	-	-	4.78	6.77
	NVVNL -Thermal	51.37	-	-	-	18.68	-	1.89	-	4.00	20.57	50.64	-	-	-	17.01	-	1.21	-	3.60	18.22
H2	NVVNL -Solar	12.21	-	-	9.74	13.03	-	-	-	10.67	13.03	10.22	-	-	11.64	10.84	-	-	-	10.61	10.84
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC																				
J	Banking	0.2638	-	-	24.19	0.32	-18.23	-3.01	-	-101.86	-2.69	0.1013	-	-	62.99	0.32	-	-	-	31.50	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	0.26	-	-	24.19	0.32	-18.23	-3.01	-	-101.86	-2.69	0.10	-	-	62.99	0.32	-	-	-	31.50	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	109.55	-	-	4.35	50.36	-0.10	-1.0046	-	4.51	49.36	105.87	-	-	4.50	45.21	0.12	1.3133	-	4.39	46.52

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	17.04	-	-	1.88	6.01	-	-	-	3.53	6.01	13.57	-	-	2.36	4.79	-	-	-	3.53	4.79
2	PTC-Green Infra Wind Power	25.81	-	-	1.97	9.11	-	-	-	3.53	9.11	42.04	-	-	1.21	14.84	-	-	-	3.53	14.84
3	PTC-Mytrah Vayu	25.29	-	-	1.63	8.93	-	-	-	3.53	8.93	38.89	-	-	1.06	13.73	-	-	-	3.53	13.73
4	PTC-Ostro Kutch Power	33.24	-	-	2.64	11.73	-	-	-	3.53	11.73	19.04	-	-	4.60	6.72	-	-	-	3.53	6.72
5	PTC-Wind One Energy Pvt. Ltd.	16.19	-	-	1.83	5.72	-	-	-	3.53	5.72	11.39	-	-	2.60	4.02	-	-	-	3.53	4.02
6	PTC-Wind Two Energy Pvt. Ltd.	10.69	-	-	2.66	3.77	-	-	-	3.53	3.77	5.21	-	-	5.47	1.84	-	-	-	3.53	1.84
7	SECI-Renew Power	29.27	-	-	2.12	7.93	-	-	-	2.71	7.93	18.93	-	-	3.28	5.13	-	-	-	2.71	5.13
8	SECI- Ostro Energy	17.60	-	-	2.12	5.07	-	-	-	2.88	5.07	10.07	-	-	3.70	2.90	-	-	-	2.88	2.90
9	SECI- Powerica	18.57	-	-	1.88	5.37	0.10	0.12	-	2.95	5.48	10.78	-	-	3.23	3.12	0.10	0.12	-	3.00	3.23
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2	96.94	-	-	-	28.11	-	-	-	2.90	28.11	77.31	-	-	-	22.42	-	-	-	2.90	22.42
	SECI-Spring Renewable Energy	86.30	-	-	-	22.26	-	-	-	2.58	22.26	117.09	-	-	-	30.21	-	-	-	2.58	30.21
	SECI-Vivid Solaire Energy Pvt. Ltd.	23.26	-	-	-	6.00	-	-	-	2.58	6.00	38.31	-	-	-	9.88	-	-	-	2.58	9.88
	SECI- Adani Wind Kutch Five	38.44	-	-	-	11.15	-	-	-	2.90	11.15	19.43	-	-	-	5.63	-	-	-	2.90	5.63
11	SECI-Adani Wind Energy Three, Kutch	24.52	-	-	2.07	7.09	-	-	-	2.89	7.09	13.85	-	-	3.67	4.00	-	-	-	2.89	4.00
12		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	463.17	-	-	1.89	138.26	0.00	0.1178	-	2.99	138.38	435.90	-	-	2.01	129.23	0.00	0.1178	-	2.97	129.35
II	Biomass Existing		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	29.81	-	-	3.25	10.44	0.03	0.07	-	3.53	10.51	12.44	-	-	7.78	5.95	0.04	0.09	-	4.85	6.03
	NSM-II -Solar	10.11	-	-	-	4.83	-	-	-	4.78	4.83	26.24	-	-	-	10.46	-	-	-	3.98	10.46
	NVVNL -Thermal	46.06	-	-	-	17.21	-	1.64	-	4.09	18.86	40.93	-	-	-	17.28	-	1.65	-	4.62	18.93
H2	NVVNL -Solar	7.70	-	-	15.43	7.98	-	-	-	10.36	7.98	10.96	-	-	10.85	11.59	-	-	-	10.57	11.59
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-	-	-	-		-	-	-	-	-8.54	-	-	-	-8.54
J	Banking	7.4671	-	-	0.85	0.32	-	-	-	0.43	0.32	9.2949	-	-	0.69	0.32	-	-	-	0.34	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	7.47	-	-	0.85	0.32	-	-	-	0.43	0.32	9.29	-	-	0.69	0.32	-	-	-	0.34	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	101.14	-	-	4.71	40.79	0.16	1.7150	-	4.20	42.50	99.87	-	-	4.77	45.59	-0.64	-6.8074	-	3.88	38.78

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	8.61	-	-	3.71	3.04	-	-	-	3.53	3.04	8.92	-	-	3.58	3.15	-	-	-	3.53	3.15
2	PTC-Green Infra Wind Power	13.85	-	-	3.66	4.89	-	-	-	3.53	4.89	14.90	-	-	3.41	5.26	-	-	-	3.53	5.26
3	PTC-Mytrah Vayu	13.11	-	-	3.14	4.63	-	-	-	3.53	4.63	12.60	-	-	3.26	4.45	-	-	-	3.53	4.45
4	PTC-Ostro Kutch Power	13.62	-	-	6.43	4.81	-	-	-	3.53	4.81	11.87	-	-	7.39	4.19	-	-	-	3.53	4.19
5	PTC-Wind One Energy Pvt. Ltd.	11.00	-	-	2.70	3.88	-	-	-	3.53	3.88	11.97	-	-	2.48	4.23	-	-	-	3.53	4.23
6	PTC-Wind Two Energy Pvt. Ltd.	4.66	-	-	6.11	1.64	-	-	-	3.53	1.64	3.56	-	-	7.99	1.26	-	-	-	3.53	1.26
7	SECI-Renew Power	12.54	-	-	4.94	3.40	-	-	-	2.71	3.40	11.41	-	-	5.43	3.09	-	-	-	2.71	3.09
8	SECI- Ostro Energy	6.23	-	-	5.99	1.79	-	-	-	2.88	1.79	6.06	-	-	6.16	1.74	-	-	-	2.88	1.74
9	SECI- Powerica	6.37	-	-	5.47	1.84	0.10	0.12	-	3.07	1.96	7.03	-	-	4.96	2.03	0.10	0.12	-	3.06	2.15
10	SECI- Green Infra wind energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI-Adani Wind energy MP One Pvt. Ltd. P1& P2	47.06	-	-	-	13.65	-	-	-	2.90	13.65	50.70	-	-	-	14.70	-	-	-	2.90	14.70
	SECI-Spring Renewable Energy	34.13	-	-	-	8.80	-	-	-	2.58	8.80	27.76	-	-	-	7.16	-	-	-	2.58	7.16
	SECI-Vivid Solaire Energy Pvt. Ltd.	12.28	-	-	-	3.17	-	-	-	2.58	3.17	12.79	-	-	-	3.30	-	-	-	2.58	3.30
	SECI- Adani Wind Kutch Five	15.84	-	-	-	4.59	-	-	-	2.90	4.59	10.53	-	-	-	3.05	-	-	-	2.90	3.05
11	SECI-Adani Wind Energy Three, Kutch	10.62	-	-	4.78	3.07	-	-	-	2.89	3.07	7.56	-	-	6.72	2.18	-	-	-	2.89	2.18
12		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	209.92	-	-	4.17	63.21	0.00	0.1178	-	3.02	63.33	197.65	-	-	4.43	59.80	0.00	0.1178	-	3.03	59.92
II	Biomass Existing		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-			-		-		-			-	
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	24.06	-	-	4.03	8.30	0.04	0.09	-	3.48	8.38	25.52	-	-	3.80	9.05	0.06	0.12	-	3.59	9.17
	NSM-II -Solar	12.32	-	-	-	5.89	-	-	-	4.78	5.89	16.73	-	-	-	8.00	-	-	-	4.78	8.00
	NVVNL -Thermal	42.28	-	-	-	13.94	-	1.62	-	3.68	15.56	44.91	-	-	-	15.56	-	1.63	-	3.83	17.19
H2	NVVNL -Solar	9.39	-	-	12.66	9.98	-	-	-	10.63	9.98	8.84	-	-	13.45	9.34	-	-	-	10.56	9.34
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC							2.79			2.79										
J	Banking	3.6682	-	-	1.74	0.32	-	-	-	0.87	0.32	-	-	-	-	0.32	-	-	-	-	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	3.67	-	-	1.74	0.32	-	-	-	0.87	0.32	-	-	-	-	0.32	-	-	-	-	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	91.72	-	-	5.20	38.43	0.43	4.4961	-	4.68	42.93	96.00	-	-	4.97	42.27	0.17	1.7485	-	4.58	44.02

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	12.22	-	-	2.62	4.31	-	-	-	3.53	4.31	10.29	-	-	3.11	3.63	-	-	-	3.53	3.63
2	PTC-Green Infra Wind Power	17.07	-	-	2.97	6.03	-	-	-	3.53	6.03	22.96	-	-	2.21	8.11	-	-	-	3.53	8.11
3	PTC-Mytrah Vayu	14.93	-	-	2.75	5.27	-	-	-	3.53	5.27	16.44	-	-	2.50	5.80	-	-	-	3.53	5.80
4	PTC-Ostro Kutch Power	31.96	-	-	2.74	11.28	-	-	-	3.53	11.28	23.02	-	-	3.81	8.13	-	-	-	3.53	8.13
5	PTC-Wind One Energy Pvt. Ltd.	13.40	-	-	2.21	4.73	-	-	-	3.53	4.73	10.25	-	-	2.90	3.62	-	-	-	3.53	3.62
6	PTC-Wind Two Energy Pvt. Ltd.	7.27	-	-	3.92	2.57	-	-	-	3.53	2.57	4.50	-	-	6.33	1.59	-	-	-	3.53	1.59
7	SECI-Renew Power	27.10	-	-	2.29	7.34	-	-	-	2.71	7.34	20.30	-	-	3.05	5.50	-	-	-	2.71	5.50
8	SECI- Ostro Energy	15.48	-	-	2.41	4.46	-	-	-	2.88	4.46	9.80	-	-	3.81	2.82	-	-	-	2.88	2.82
9	SECI- Powerica	14.86	-	-	2.35	4.29	0.10	0.12	-	2.97	4.41	12.30	-	-	2.84	3.55	0.10	0.12	-	2.99	3.67
10	SECI- Green Infra wind energy	1.22	-	-	-	0.34	-	-	-	2.76	0.34	7.77	-	-	-	2.14	-	-	-	2.76	2.14
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P	86.89	-	-	-	25.20	-	-	-	2.90	25.20	70.30	-	-	-	20.39	-	-	-	2.90	20.39
	SECI-Spring Renewable Energy	29.85	-	-	-	7.70	-	-	-	2.58	7.70	36.47	-	-	-	9.41	-	-	-	2.58	9.41
	SECI-Vivid Solaire Energy Pvt. Ltd.	15.18	-	-	-	3.92	-	-	-	2.58	3.92	18.63	-	-	-	4.81	-	-	-	2.58	4.81
	SECI- Adani Wind Kutch Five	25.29	-	-	-	7.33	-	-	-	2.90	7.33	21.78	-	-	-	6.32	-	-	-	2.90	6.32
11	SECI-Adani Wind Energy Three, Kutch	21.57	-	-	2.36	6.23	-	-	-	2.89	6.23	15.64	-	-	3.25	4.52	-	-	-	2.89	4.52
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	334.29	-	-	2.62	101.00	0.00	0.1178	-	3.03	101.12	300.44	-	-	2.92	90.33	0.00	0.1178	-	3.01	90.45
II	Biomass Existing		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	25.90	-	-	3.74	9.19	0.04	0.08	-	3.58	9.28	12.69	-	-	7.63	6.04	0.04	0.09	-	4.83	6.13
	NSM-II -Solar	12.01	-	-	-	5.74	-	-	-	4.78	5.74	25.36	-	-	-	9.08	-	-	-	3.58	9.08
	NVVNL -Thermal	44.19	-	-	-	15.74	-	1.65	-	3.94	17.39	46.59	-	-	-	16.18	-	1.64	-	3.83	17.82
H2	NVVNL -Solar	7.77	-	-	15.30	8.17	-	-	-	10.51	8.17	8.72	-	-	13.63	9.29	-	-	-	10.65	9.29
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC							-5.21	-	-	-5.21								-		-
J	Banking	2.0839	-	-	3.06	0.56	-	-	-	2.68	0.56	8.0770	-	-	0.79	0.32	-	-	-	0.39	0.32
	RUVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL	2.08	-	-	3.06	0.56	-	-	-	2.68	0.56	8.08	-	-	0.79	0.32	-	-	-	0.39	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	91.95	-	-	5.18	39.41	-0.33	-3.4795	-	3.91	35.93	101.45	-	-	4.70	40.91	0.16	1.7312	-	4.20	42.64

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-		-		-			-			-		-		-			-	
I	WIND		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	6.30	-	-	5.07	2.22	-	-	-	3.53	2.22	5.77	-	-	5.54	2.04	-	-	-	3.53	2.04
2	PTC-Green Infra Wind Power	15.96	-	-	3.18	5.63	-	-	-	3.53	5.63	12.39	-	-	4.10	4.37	-	-	-	3.53	4.37
3	PTC-Mytrah Vayu	12.04	-	-	3.42	4.25	-	-	-	3.53	4.25	9.50	-	-	4.33	3.35	-	-	-	3.53	3.35
4	PTC-Ostro Kutch Power	16.87	-	-	5.20	5.96	-	-	-	3.53	5.96	23.55	-	-	3.72	8.31	-	-	-	3.53	8.31
5	PTC-Wind One Energy Pvt. Ltd.	9.81	-	-	3.02	3.46	-	-	-	3.53	3.46	11.86	-	-	2.50	4.19	-	-	-	3.53	4.19
6	PTC-Wind Two Energy Pvt. Ltd.	5.04	-	-	5.65	1.78	-	-	-	3.53	1.78	8.49	-	-	3.35	3.00	-	-	-	3.53	3.00
7	SECI-Renew Power	14.18	-	-	4.37	3.84	-	-	-	2.71	3.84	19.00	-	-	3.26	5.15	-	-	-	2.71	5.15
8	SECI- Ostro Energy	7.22	-	-	5.16	2.08	-	-	-	2.88	2.08	11.12	-	-	3.35	3.20	-	-	-	2.88	3.20
9	SECI- Powerica	8.27	-	-	4.22	2.39	0.10	0.12	-	3.03	2.51	10.56	-	-	3.30	3.05	0.10	0.12	-	3.00	3.17
10	SECI- Green Infra wind energy	3.56	-	-	-	0.98	-	-	-	2.76	0.98	3.02	-	-	-	0.83	-	-	-	2.76	0.83
	SECI- Adani Wind energy MP One Pvt. Ltd. P1&P2	61.07	-	-	-	17.71	-	-	-	2.90	17.71	82.24	-	-	-	23.85	-	-	-	2.90	23.85
	SECI-Spring Renewable Energy	38.18	-	-	-	9.85	-	-	-	2.58	9.85	14.24	-	-	-	3.67	-	-	-	2.58	3.67
	SECI-Vivid Solaire Energy Pvt. Ltd.	13.82	-	-	-	3.56	-	-	-	2.58	3.56	1.53	-	-	-	0.40	-	-	-	2.58	0.40
	SECI- Adani Wind Kutch Five	17.88	-	-	-	5.18	-	-	-	2.90	5.18	15.81	-	-	-	4.59	-	-	-	2.90	4.59
11	SECI-Adani Wind Energy Three, Kutch	12.41	-	-	4.09	3.59	-	-	-	2.89	3.59	16.69	-	-	3.04	4.82	-	-	-	2.89	4.82
12			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	242.60	-	-	3.61	72.49	0.00	0.1178	-	2.99	72.61	245.78	-	-	3.57	74.83	0.00	0.1178	-	3.05	74.94
II	Biomass Existing		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
1			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
2			-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	26.39	-	-	3.67	9.52	0.04	0.08	-	3.64	9.60	28.26	-	-	3.43	10.07	0.08	0.16	-	3.62	10.23
	NSM-II -Solar	11.71	-	-	-	5.60	-	-	-	4.78	5.60	22.94	-	-	-	10.96	-	-	-	4.78	10.96
	NVVNL -Thermal	42.82	-	-	-	16.44	-	1.62	-	4.22	18.06	50.32	-	-	-	17.05	-	1.71	-	3.73	18.76
H2	NVVNL -Solar	9.27	-	-	12.82	9.83	-	-	-	10.61	9.83	11.03	-	-	10.78	11.67	-	-	-	10.58	11.67
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	State reactive UPSLDC		-	-	-	-	-	-8.53	-	-	-8.53		-	-	-	-	-	-11.57	-	-	-11.57
J	Banking	6.8774	-	-	0.93	0.32	30.32	5.00	-	7.73	5.32	4.6582	-	-	1.37	0.32	-	-	-	0.68	0.32
	RUVNL	-	-	-	-	-	-	5.00	-	-	5.00	-	-	-	-	-	-	-	-	-	-
	MPPMCL	6.88	-	-	0.93	0.32	-	-	-	0.46	0.32	4.66	-	-	1.37	0.32	-	-	-	0.68	0.32
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Karnataka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	97.07	-	-	4.91	41.72	-0.17	-1.8250	-	4.11	39.89	117.21	-	-	4.07	50.07	-0.92	-9.6913	-	3.44	40.38

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
G	Non-Solar (Renewable)		-	-	-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-	-	-
1	PTC-Adani Green Energy MP LTD.	135.29	-	-	3.53	47.76	-0.09	-1.24	-	3.44	46.52
2	PTC-Green Infra Wind Power	288.82	-	-	3.44	99.37	-	-	-	3.44	99.37
3	PTC-Mytrah Vayu	255.58	-	-	3.53	90.22	-0.50	-12.81	-	3.03	77.41
4	PTC-Ostro Kutch Power	290.09	-	-	3.53	102.40	-0.04	-1.18	-	3.49	101.22
5	PTC-Wind One Energy Pvt. Ltd.	143.62	-	-	3.53	50.70	-1.13	-16.16	-	2.40	34.54
6	PTC-Wind Two Energy Pvt. Ltd.	90.13	-	-	3.53	31.82	-1.90	-17.09	-	1.63	14.73
7	SECI-Renew Power	263.86	-	-	2.71	71.51	-	-	-	2.71	71.51
8	SECI- Ostro Energy	145.51	-	-	2.88	41.91	-	-	-	2.88	41.91
9	SECI- Powerica	152.31	-	-	2.89	44.02	0.09	1.41	-	2.98	45.43
10	SECI- Green Infra wind energy	15.56	-	-	2.76	4.29	-	-	-	2.76	4.29
	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P	950.72	-	-	2.90	275.71	-	-	-	2.90	275.71
	SECI-Spring Renewable Energy	738.85	-	-	2.58	190.62	-	-	-	2.58	190.62
	SECI-Vivid Solaire Energy Pvt. Ltd.	251.02	-	-	2.58	64.76	-	-	-	2.58	64.76
	SECI- Adani Wind Kutch Five	319.87	-	-	2.90	92.76	-	-	-	2.90	92.76
11	SECI-Adani Wind Energy Three, Kutch	215.24	-	-	2.89	62.21	-	-	-	2.89	62.21
12		-	-	-	-	-	-	-	-	-	-
	Sub-Total	4,256.46	-	-	2.98	1,270.05	-0.11	-47.05	-	2.87	1,223.00
		-	-	-	-	-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-	-	-	-
1		-	-	-	-	-	-	-	-	-	-
2		-	-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-	-	-
1		-	-	-	-	-	-	-	-	-	-
2		-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	294.64	-	-	3.68	108.35	0.04	1.25	-	3.72	109.60
	NSM-II -Solar	210.63	-	-	4.37	92.08	-	-	-	4.37	92.08
	NVVNL -Thermal	557.34	-	-	3.55	197.64	0.36	20.03	-	3.91	217.67
H2	NVVNL -Solar	119.74	-	-	10.60	126.96	-	-	-	10.60	126.96
I	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
	State reactive UPSLDC	-	-	-	-	-	-	-31.06	-	-	-31.06
J	Banking	44.14	-	-	0.92	4.07	1.26	5.56	-	2.18	9.62
	RUVNL	-	-	-	-	-	-	5.00	-	-	5.00
	MPPMCL	44.14	-	-	0.92	4.07	-0.68	-3.01	-	0.24	1.06
	Gujrat Urja Vikas Nigam Ltd.	-	-	-	-	-	-	-	-	-	-
	J.K PCL	-	-	-	-	-	-	-	-	-	-
	Punjab spcl	-	-	-	-	-	-	3.56	-	-	3.56
	Karnataka	-	-	-	-	-	-	-	-	-	-
	Sub-total	1,226.49	-	-	4.31	529.11	-0.03	-4.22	-	4.28	524.89

S.No	Source of Power (Station wise)	Apt-24										May-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	270.76	-	-	270.76		-	-	-	-	-	379.19	-	-	379.19
	POSCO							0.66	-	-	0.66							0.66	-	-	0.66
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	63.08	-	-	63.08		-	-	-	-	-	65.18	-	-	65.18
i	SEUPPTCL Charges		-	-	-	-	-	25.30	-	-	25.30		-	-	-	-	-	26.15	-	-	26.15
	Obra Badaun Transmission Ltd. (OCBTL)							4.81	-	-	4.81							7.02	-	-	7.02
ii	Power Grid Jawaharnagar Noida Trans. (JNTL)		-	-	-	-	-	6.43	-	-	6.43		-	-	-	-	-	5.60	-	-	5.60
	Ghatampur Transmission Ltd.		-	-	-	-	-	3.39	-	-	3.39		-	-	-	-	-	4.94	-	-	4.94
	Power Grid Rampur Sambhal Trans. (PRSTL)							9.76	-	-	9.76							10.08	-	-	10.08
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	-	-	-	-		-	-	-	-	-	40.42	-	-	40.42
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	0.06	-	-	0.06		-	-	-	-	-	-36.24	-	-	-36.24
	UP SLDC Charges							0.04	-	-	0.04							0.40	-	-	0.40
	MPPTCL							-	-	-	-							-	-	-	-
	Noar							-	-	-	-							0.45	-	-	0.45
	Sub-total	-	-	-	-	-	-	384.31	-	-	384.31	-	-	-	-	-	-	503.86	-	-	503.86
iii	Transmission Charges for Competitive Bidding		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-		-		-			-			-		-		-			-	
b	MB Power		-		-		-			-			-		-		-			-	
c	TRN		-		-		-			-			-		-		-			-	
d	RKM Power		-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	12,307.53	1.49	1,838.68	3.48	4,277.05	0.44	546.89	-	5.41	6,662.62	16,358.14	1.17	1,909.54	2.61	5,273.07	0.55	679.86	-	4.81	7,862.47

S.No	Source of Power (Station wise)	Jun-24										Jul-24									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-		-		-		-		-		-		-		-
M	PGCIL Charges		-	-	-	-	-	402.97	-	-	402.97		-	-	-	-	-	315.42	-	-	315.42
	POSCO			-		-		0.68	-	-	0.68			-		-		0.67	-	-	0.67
N	UPPTCL Charges		-	-	-	-	-	-		-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	63.08	-	-	63.08		-	-	-	-	-	65.18	-	-	65.18
i	SEUPPTCL Charges		-	-	-	-	-	25.31	-	-	25.31		-	-	-	-	-	39.33	-	-	39.33
	Obra Badaun Transmission Ltd. (OCBTL)			-		-		8.39	1.01	-	9.39			-		-		9.02	-	-	9.02
ii	Power Grid Jawaharnagar Pirozabad Trans. (PGJTL)		-	-	-	-	-	5.42	-	-	5.42		-	-	-	-	-	5.60	-	-	5.60
	Ghatampur Transmission Ltd.			-		-	-	2.57	-	-	2.57			-	-	-	-	3.51	-	-	3.51
	Power Grid Rampur Sambhal Trans. (PRSTL)			-		-		9.75	-	-	9.75			-		-		10.08	-	-	10.08
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	1.70	-	-	1.70		-	-	-	-	-	11.35	-	-	11.35
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	11.79	-	-	11.79		-	-	-	-	-	12.19	-	-	12.19
	UP SLDC Charges			-		-		0.36	-	-	0.36			-		-		0.15	-	-	0.15
	MPPTCL					-		-	-	-	-			-		-		-	-	-	-
	Noar					-		-	-	-	-			-		-		-	-	-	-
	Sub-total	-	-	-	-	-	-	532.01	1.01	-	533.01	-	-	-	-	-	-	472.48	-	-	472.48
iii	Transmission Charges for competitive Bidding Station		-		-		-			-			-		-		-		-		-
a.	KSK Mahanadi					-		-		-	-			-		-		-		-	-
b	MB Power		-		-		-			-	-			-		-		-		-	-
c	TRN		-		-		-			-	-			-		-		-		-	-
d	RKM Power		-		-		-			-	-			-		-		-		-	-
			-			-		-		-	-			-		-		-		-	-
			-		-		-			-	-			-		-		-		-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-	-		-		-		-		-		-
P	RRAS		-		-		-			-	-		-		-		-		-		-
	Less		-		-		-			-	-		-		-		-		-		-
	Late Payment Surcharge		-		-		-			-	-		-		-		-		-		-
	Grand Total	16,158.16	1.40	2,269.87	2.65	5,157.09	0.18	217.49	1.01	4.73	7,645.46	15,369.47	1.27	1,950.19	2.78	4,814.78	0.52	645.40	-42.95	4.79	7,367.42

S.No	Source of Power (Station wise)	Aug-24										Sep-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	365.15	-	-	365.15		-	-	-	-	-	275.66	-	-	275.66
	POSCO		-	-	-	-	-	0.76	-	-	0.76		-	-	-	-	-	1.00	-	-	1.00
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	65.18	-	-	65.18		-	-	-	-	-	63.08	-	-	63.08
i	SEUPPTCL Charges		-	-	-	-	-	26.15	-	-	26.15		-	-	-	-	-	25.31	-	-	25.31
	Obra Badaun Transmission Ltd. (OCBTL)		-	-	-	-	-	31.50	-	-	31.50		-	-	-	-	-	9.06	-6.06	-	3.00
ii	Power Grid Jawaharpur Prozaabad Trans. (PGJPTL)		-	-	-	-	-	5.60	-	-	5.60		-	-	-	-	-	5.42	-	-	5.42
	Ghatampur Transmission Ltd.		-	-	-	-	-	3.51	-	-	3.51		-	-	-	-	-	47.80	-	-	47.80
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	10.08	-	-	10.08		-	-	-	-	-	9.75	-	-	9.75
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	14.93	-	-	14.93		-	-	-	-	-	10.98	-	-	10.98
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	12.19	-	-	12.19		-	-	-	-	-	11.79	-	-	11.79
	UP SLDC Charges		-	-	-	-	-	0.13	-	-	0.13		-	-	-	-	-	0.19	-	-	0.19
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	535.16	-	-	535.16	-	-	-	-	-	-	460.03	-6.06	-	453.97
iii	Transmission Charges for Competitive Bidding Stations		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-		-		-			-			-		-		-			-	
b	MB Power		-		-		-			-			-		-		-			-	
c	TRN		-		-		-			-			-		-		-			-	
d	RKM Power		-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	14,070.28	1.39	1,953.43	3.04	4,328.68	0.61	748.04	0.00	5.00	7,030.15	12,228.50	1.61	1,969.32	3.50	3,869.04	0.49	598.70	33.33	5.29	6,470.38

S.No	Source of Power (Station wise)	Oct-24										Nov-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	299.56	-	-	299.56		-	-	-	-	-	291.01	-	-	291.01
	POSCO		-	-	-	-	-	0.72	-	-	0.72		-	-	-	-	-	0.72	-	-	0.72
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	65.18	-	-	65.18		-	-	-	-	-	63.08	-	-	63.08
i	SEUPPTCL Charges		-	-	-	-	-	25.45	-	-	25.45		-	-	-	-	-	23.24	-	-	23.24
	Obra Badaun Transmission Ltd. (OCBTU)		-	-	-	-	-	9.36	-	-	9.36		-	-	-	-	-	9.06	-	-	9.06
ii	Power Grid Jawaharpur Prozapadu Trans. (PGJPTL)		-	-	-	-	-	5.60	-	-	5.60		-	-	-	-	-	5.42	-	-	5.42
	Ghatampur Transmission Ltd.		-	-	-	-	-	3.51	-	-	3.51		-	-	-	-	-	3.39	-	-	3.39
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	10.08	-	-	10.08		-	-	-	-	-	9.75	-	-	9.75
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	11.35	-	-	11.35		-	-	-	-	-	10.98	-	-	10.98
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	12.19	-	-	12.19		-	-	-	-	-	11.79	-	-	11.79
	UP SLDC Charges		-	-	-	-	-	0.08	-	-	0.08		-	-	-	-	-	0.04	-	-	0.04
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	443.07	-	-	443.07	-	-	-	-	-	-	428.48	-	-	428.48
iii	Transmission Charges for Competitive Bidding		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-		-		-			-			-		-		-			-	
b	MB Power		-		-		-			-			-		-		-			-	
c	TRN		-		-		-			-			-		-		-			-	
d	RKM Power		-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	13,560.27	1.43	1,945.53	3.15	4,300.89	0.74	911.55	0.01	5.28	7,157.99	10,134.62	1.90	1,929.93	4.22	3,102.63	0.41	502.82	0.24	5.46	5,535.63

S.No	Source of Power (Station wise)	Dec-24										Jan-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	339.99	-	-	339.99		-	-	-	-	-	299.46	-	-	299.46
	POSCO							0.72	-	-	0.72							0.72	-	-	0.72
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	65.18	-	-	65.18		-	-	-	-	-	65.18	-	-	65.18
i	SEUPPTCL Charges		-	-	-	-	-	26.04	-	-	26.04		-	-	-	-	-	26.04	-	-	26.04
	Obra Badaun Transmission Ltd. (OCBTL)							9.36	-	-	9.36							9.36	-	-	9.36
ii	Power Grid Jawaharnagar Purozaspur Trans. (PGJTL)		-	-	-	-	-	5.60	-	-	5.60		-	-	-	-	-	5.60	-	-	5.60
	Ghatampur Transmission Ltd.		-	-	-	-	-	11.41	-	-	11.41		-	-	-	-	-	15.76	-	-	15.76
	Power Grid Rampur Sambhal Trans. (PRSTL)							10.08	-	-	10.08							10.08	-	-	10.08
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	11.35	-	-	11.35		-	-	-	-	-	11.35	-	-	11.35
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	12.19	-	-	12.19		-	-	-	-	-	12.19	-	-	12.19
	UP SLDC Charges				-			0.04	-	-	0.04				-			0.06	-	-	0.06
	MPPTCL				-			-	-	-	-				-			-	-	-	-
	Noar				-			-	-	-	-				-			0.02	-	-	0.02
	Sub-total	-	-	-	-	-	-	491.95	-	-	491.95	-	-	-	-	-	-	455.80	-	-	455.80
iii	Transmission Charges for Competitive Bidding Stations		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-		-		-			-			-		-		-			-	
b	MB Power		-		-		-			-			-		-		-			-	
c	TRN		-		-		-			-			-		-		-			-	
d	RKM Power		-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	10,350.82	1.89	1,951.43	4.13	3,376.08	0.44	536.45	-	5.67	5,863.97	11,351.60	1.62	1,841.30	3.77	3,614.32	0.55	677.05	-	5.40	6,132.67

S.No	Source of Power (Station wise)	Feb-25										Mar-25									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL Charges		-	-	-	-	-	247.99	-	-	247.99		-	-	-	-	-	209.87	-	-	209.87
	POSCO				-	-		0.72	-	-	0.72				-	-		0.72	-	-	0.72
N	UPPTCL Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges		-	-	-	-	-	58.88	-	-	58.88		-	-	-	-	-	65.18	-	-	65.18
i	SEUPPTCL Charges		-	-	-	-	-	23.52	-	-	23.52		-	-	-	-	-	23.52	-	-	23.52
	Obra Badaun Transmission Ltd. (OCBTL)				-	-		8.45	-	-	8.45				-	-		9.36	5.06	-	14.42
ii	Power Grid Jawaharnagar Mirzapur Trans. (PGJMTL)		-	-	-	-	-	5.05	-	-	5.05		-	-	-	-	-	5.60	-	-	5.60
	Ghatampur Transmission Ltd.		-	-	-	-	-	14.23	-	-	14.23		-	-	-	-	-	15.76	-	-	15.76
	Power Grid Rampur Sambhal Trans. (PRSTL)				-	-		9.10	-	-	9.10				-	-		10.08	-	-	10.08
	Power Grid Meerut Simbhavali Trans. (PMSTL)		-	-	-	-	-	10.25	-	-	10.25		-	-	-	-	-	11.35	-	-	11.35
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)		-	-	-	-	-	11.01	-	-	11.01		-	-	-	-	-	12.19	-	-	12.19
	UP SLDC Charges				-	-		0.07	-	-	0.07				-	-		0.07	-	-	0.07
	MPPTCL				-	-		-	-	-	-				-	-		-	-	-	-
	Noar				-	-		-	-	-	-				-	-		-0.00	-	-	-0.00
	Sub-total	-	-	-	-	-	-	389.28	-	-	389.28	-	-	-	-	-	-	363.69	5.06	-	368.75
iii	Transmission Charges for Competitive Bidding Stations		-		-		-			-			-		-		-			-	
a.	KSK Mahanadi		-		-		-			-			-		-		-			-	
b	MB Power		-		-		-			-			-		-		-			-	
c	TRN		-		-		-			-			-		-		-			-	
d	RKM Power		-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
			-		-		-			-			-		-		-			-	
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-			-		-		-			-	
P	RRAS		-		-		-			-			-		-		-			-	
	Less		-		-		-			-			-		-		-			-	
	Late Payment Surcharge		-		-		-			-			-		-		-			-	
	Grand Total	9,931.33	1.90	1,891.50	4.31	2,957.31	0.48	590.62	0.19	5.48	5,439.61	13,275.39	1.62	#####	3.22	4,155.45	0.90	1,107.05	5.06	5.58	7,414.05

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2025									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Transmission Charges	-	-	-	-	-	-	-	-	-	-
M	PGCIL Charges	-	-	-	-	-	-	3,697.04	-	-	3,697.04
	POSCO	-	-	-	-	-	-	8.75	-	-	8.75
N	UPPTCL Charges	-	-	-	-	-	-	-	-	-	-
O	WUPPTCL Charges	-	-	-	-	-	-	767.50	-	-	767.50
i	SEUPPTCL Charges	-	-	-	-	-	-	315.37	-	-	315.37
	Obra Badaun Transmission Ltd. (OCBTL)	-	-	-	-	-	-	124.75	-	-	124.75
ii	Power Grid Jhansi Rampur Pirozabad Trans. (PRSTL)	-	-	-	-	-	-	66.90	-	-	66.90
	Ghatampur Transmission Ltd.	-	-	-	-	-	-	129.78	-	-	129.78
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-	-	-	-	118.63	-	-	118.63
	Power Grid Meerut Simbhavali Trans. (PMSTL)	-	-	-	-	-	-	145.99	-	-	145.99
	Power Grid Gomti Yamuna Trans. Ltd. (PGYTL)	-	-	-	-	-	-	83.32	-	-	83.32
	UP SLDC Charges	-	-	-	-	-	-	1.62	-	-	1.62
	MPPTCL	-	-	-	-	-	-	-	-	-	-
	Noar	-	-	-	-	-	-	0.47	-	-	0.47
	Sub-total	-	-	-	-	-	-	5,460.13	-	-	5,460.13
	Transmission Charges for Competitive Bidding	-	-	-	-	-	-	-	-	-	-
iii	Charges	-	-	-	-	-	-	-	-	-	-
a.	KSK Mahanadi	-	-	-	-	-	-	-	-	-	-
b	MB Power	-	-	-	-	-	-	-	-	-	-
c	TRN	-	-	-	-	-	-	-	-	-	-
d	RKM Power	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
	Other Charges	-	-	-	-	-	-	-	-	-	-2,892.20
P	RRAS	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	1,55,096.09	1.52	23,597.21	3.17	49,226.41	0.50	7,761.90	-3.10	5.01	77,690.22

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

#####

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	April								
						Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	630.00	Merit	2.00	283.78	0.75	21.28	2.29	64.92	-	-	-	3.04	86.20
2	ANPARA-B	1,000.00	Merit	2.00	526.43	0.50	26.54	2.01	106.05	-	-	-	2.52	132.60
3	PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420.00	Merit	2.00	181.79	1.45	26.38	3.92	71.24	-	-	-	5.37	97.62
6	OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1,000.00	Merit	2.00	343.84	1.15	39.68	3.40	117.01	-	-	-	4.56	156.70
8	HARDUAGANJ	105.00	Merit	2.00	18.91	4.46	8.44	6.49	12.28	-	-	-	10.95	20.71
9	HARDUAGANJ EXT.	500.00	Merit	2.00	200.53	2.01	40.30	4.18	83.75	-	-	-	6.19	124.05
10	PARICHHA EXT. STAGE-II	500.00	Merit	2.00	215.20	1.75	37.75	3.92	84.34	-	-	-	5.67	122.08
11	ANPARA-D	1,000.00	Merit	2.00	622.81	1.46	90.73	1.94	120.77	-	-	-	3.40	211.50
12	Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-
13	HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	289.70	2.57	74.58	3.97	115.11	-	-	-	6.55	189.69
14	OBRA-C	1,320.00	Merit	2.00	219.94	1.69	37.14	2.51	55.31	-	-	-	4.20	92.45
15	Jawaharpur	1,320.00	Merit	2.00	403.75	3.34	134.86	4.34	175.10	-	-	-	7.68	309.96
	UPRVUNL Consolidated				-	-	-	-	-	-	-	-	-	-
	Sub-Total	9,555.00			3,306.68	1.63	537.68		1,005.88	-	-	-	4.67	1,543.57
c	From State Generating Stations Hydro													
1	RIHAND	255.00	Must Run	2.00	13.80	1.69	2.33	0.84	1.16	-	-	-	2.53	3.49
2	OBRA (H)	99.00	Must Run	2.00	7.59	12.72	9.66	21.99	16.70	-	-	-	34.70	26.35
3	MATATILA	20.00	Must Run	2.00	0.20	16.08	0.31	0.40	0.01	-	-	-	16.48	0.32
4	KHARA	57.60	Must Run	2.00	11.96	21.40	25.60	19.20	22.97	-	-	-	40.60	48.57
5	UGC	13.70	Must Run	2.00	1.70	-	-	4.49	0.76	-	-	-	4.49	0.76
6	SHEETLA	3.60	Must Run	2.00	-0.00	-	-	-227.84	0.07	-	-	-	-227.84	0.07
7	BELKA	3.00	Must Run	2.00	0.28	-	-	50.34	1.41	-	-	-	50.34	1.41
8	BABAIL	3.00	Must Run	2.00	0.30	-	-	78.83	2.35	-	-	-	78.83	2.35
	UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP				-	-	-	-	-	-	-0.19	-	-	-0.19
	Sub-Total	454.90			35.82	10.58	37.90	12.68	45.43	-0.05	-0.19	-	23.21	83.15
d	From Central Sector Generating Stations													
a	Thermal (NTPC)													
1	ANTA GPS	91.20	Merit	1.00	0.01	3,418.22	3.46	11.65	0.01	-	-	-	3,429.86	3.47
2	AURAIYA GPS	212.67	Merit	2.00	0.02	4,073.69	10.00	12.15	0.03	-	-	-	4,085.84	10.03
3	DADRI GPS	245.61	Merit	2.00	0.01	6,688.34	7.42	11.26	0.01	-	-	-	6,699.60	7.44
4	JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	-	-	-	0.00
5	KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	-	-	-	0.00
6	TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-
7	FGUTPS-I	249.98	Merit	2.00	98.82	1.49	14.76	3.51	34.71	0.18	1.79	-	5.19	51.26
8	FGUTPS-II	128.90	Merit	2.00	46.15	1.75	8.08	3.55	16.40	0.23	1.04	-	5.53	25.52
9	FGUTPS-III	63.00	Merit	2.00	24.61	1.75	4.30	3.51	8.64	0.18	0.44	-	5.44	13.39

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	April								
						Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
10	FGUTPS-IV	222.94	Merit	2.00	89.45	2.42	21.61	3.37	30.18	0.14	1.27	-	5.93	53.07
11	FSTPS	33.00	Merit	1.00	15.38	1.22	1.87	3.41	5.24	0.00	0.01	-	4.63	7.12
12	KHTPS-I	77.00	Merit	1.00	35.22	1.30	4.56	3.05	10.73	0.67	2.37	-	5.01	17.66
13	KHTPS-II	150.00	Merit	1.00	122.10	1.11	13.51	2.86	34.87	-	-	-	3.96	48.38
14	NCTPS-I	84.00	Merit	1.00	27.64	1.87	5.18	5.17	14.29	0.44	1.22	-	7.49	20.69
15	NCTPS-II	98.00	Merit	1.00	29.64	2.42	7.17	4.40	13.03	0.67	2.00	-	7.49	22.20
16	RIHAND-I	325.70	Merit	2.00	153.40	1.01	15.44	1.64	25.13	0.01	0.22	-	2.66	40.79
17	RIHAND-II	296.00	Merit	2.00	162.15	0.83	13.49	1.63	26.37	0.02	0.36	-	2.48	40.22
18	RIHAND-III	320.00	Merit	2.00	180.70	1.52	27.51	1.61	29.04	0.03	0.59	-	3.16	57.14
19	SINGRAULI	753.60	Merit	1.00	394.54	0.84	33.26	1.73	68.22	0.02	0.80	-	2.59	102.28
20	KORBA-I STPS	3.79	Merit	1.00	1.24	0.81	0.10	1.57	0.20	0.06	0.01	-	2.44	0.30
21	KORBA-III STPS	1.41	Merit	1.00	0.61	1.11	0.07	1.54	0.09	0.11	0.01	-	2.76	0.17
22	MAUDA-I STPS	2.82	Merit	1.00	0.70	2.19	0.15	3.15	0.22	0.04	0.00	-	5.37	0.38
23	MAUDA-II STPS	3.72	Merit	1.00	0.84	2.48	0.21	3.12	0.26	0.31	0.03	-	5.92	0.49
24	SOLAPUR TPS	3.72	Merit	1.00	1.17	3.25	0.38	4.60	0.54	0.21	0.02	-	8.07	0.95
25	SIPAT-I STPS	5.58	Merit	1.00	2.30	1.31	0.30	1.55	0.36	0.06	0.01	-	2.93	0.67
26	SIPAT-II STPS	2.37	Merit	1.00	0.53	1.14	0.06	1.63	0.09	-	-	-	2.76	0.15
27	VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.01	1.07	0.11	2.00	0.20	0.06	0.01	-	3.12	0.31
28	VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.82	0.86	0.07	1.91	0.16	0.09	0.01	-	2.86	0.23
29	VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.75	1.07	0.08	1.90	0.14	0.05	0.00	-	3.02	0.23
30	VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.10	1.92	0.21	1.93	0.21	0.10	0.01	-	3.94	0.43
31	VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.56	1.90	0.11	1.96	0.11	0.09	0.01	-	3.95	0.22
32	TANDA -II-TPS	943.46	Merit	2.00	451.98	1.79	81.07	3.12	140.97	7.62	344.30	-	12.53	566.34
34	GODARWARA STPS-I	1.93	Merit	1.00	1.71	2.45	0.42	3.33	0.57	2.50	0.43	-	8.28	1.42
35	LARA STPS-I	3.86	Merit	1.00	1.93	2.27	0.44	1.25	0.24	0.10	0.02	-	3.62	0.70
36	KHARGONE STPS	3.18	Merit	1.00	1.18	3.03	0.36	3.86	0.45	0.14	0.02	-	7.03	0.83
37	KUDGI- I STPS				-		-		-		-	-	-	-
38	RAMAGUNDAM- I & II STPS				-		-		-		-	-	-	-
39	RAMAGUNDAM- III STPS				-		-		-		-	-	-	-
40	SIMHADRI- II TPS				-		-		-		-	-	-	-
41	TALCHER- II STPS				-		-		-		-	-	-	-
42	TELANGANA STPS				-		-		-		-	-	-	-
	NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	70.09	-	-	70.09
	Sub-Total	4,779.95			1,848.29	1.49	275.78	2.50	461.71	2.31	427.09	-	6.30	1,164.58

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	April								
						Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
e	NPCIL													
1	KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-
2	NAPP	138.00	Must Run	2.00	63.33	-	-	2.99	18.90	-	-	-	2.99	18.90
3	TAPP-3 & 4	4.05	Must Run	1.00	1.31	-	-	3.44	0.45	0.00	0.00	-	3.44	0.45
4	RAPP-3 & 4	66.00	Must Run	1.00	47.22	-	-	3.31	15.65	-	-	-	3.31	15.65
5	RAPP-5 & 6	86.00	Must Run	1.00	54.13	-	-	3.92	21.24	-	-	-	3.92	21.24
	RAPS- 7				10.36	-	-		5.00		-	-	4.83	5.00
	KAPS(I&II)				0.48	-	-		0.18		-0.01	-	3.45	0.17
	KAPS(III&IV)				2.16	-	-		0.97		-	-	4.50	0.97
6	NPCIL (MAPS)				-	-	-	-	-	-	-	-	-	-
7	NPCIL (KAIGA)				-	-	-	-	-	-	-	-	-	-
8	NPCIL (Kudankulam)				-	-	-	-	-	-	-	-	-	-
	Sub-Total	295.70			179.00	-	-	3.49	62.40	-0.00	-0.01	-	3.49	62.39
f	Hydro (NHPC)													
1	SALAL	48.00	Must Run	1.00	18.02	1.00	1.80	0.79	1.41	1.08	1.94	-	2.86	5.16
2	TANAKPUR	21.00	Must Run	1.00	2.10	7.65	1.61	2.49	0.52	0.44	0.09	-	10.59	2.23
3	CHAMERA-I	109.00	Must Run	1.00	37.71	0.92	3.47	1.14	4.30	0.00	0.01	-	2.06	7.77
4	URI	96.00	Must Run	1.00	58.73	0.80	4.67	0.96	5.63	0.45	2.67	-	2.21	12.97
5	CHAMERA-II	62.00	Must Run	1.00	24.60	1.42	3.50	1.21	2.96	0.54	1.33	-	3.17	7.79
6	DHAULIGANGA	56.00	Must Run	1.00	10.36	2.68	2.77	1.28	1.33	0.72	0.74	-	4.67	4.84
7	DULHASTI	85.00	Must Run	1.00	47.59	1.91	9.07	2.33	11.08	0.49	2.33	-	4.72	22.48
8	SEWA-II	27.00	Must Run	1.00	12.42	2.12	2.63	2.21	2.74	0.18	0.23	-	4.51	5.60
9	CHAMERA-III	47.00	Must Run	1.00	15.06	2.66	4.01	2.09	3.14	1.09	1.64	-	5.84	8.79
10	URI-II	51.00	Must Run	1.00	33.83	1.63	5.50	2.21	7.47	0.86	2.91	-	4.70	15.89
11	PARBATI-III HEP	138.00	Must Run	1.00	14.91	2.93	4.37	1.36	2.03	0.00	0.01	-	4.30	6.41
12	KISHANGANGA	137.60	Must Run	1.00	96.19	1.74	16.73	2.39	22.97	0.73	7.00	-	4.86	46.71
13	PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-		
14	SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-		
15	PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-		
	KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-		
	NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-
	Sub-Total	1,309.60			371.53	1.62	60.15	1.77	65.59	0.56	20.90	-	3.95	146.64
g	HYDRO (NTPC)													
1	KOLDAM HPS	159.12	Must Run	1.00	29.60	3.93	11.62	2.23	6.59	-	-	-	6.15	18.20
2	TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-		
3	LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-		
4	SINGRAULI SHPS	3.40	Must Run	1.00	1.33	-	-	5.04	0.67	-	-	-	5.04	0.67
	Sub-Total	262.52			30.93	3.76	11.62	2.35	7.26	-	-	-	6.10	18.87
h	THDC													
	HYDRO													
1	TEHRI	374.00	Must Run	1.00	54.67	2.06	11.28	2.12	11.56	0.29	1.57	-	4.47	24.41

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

#####

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	April								
						Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	155.00	Must Run	1.00	27.20	2.23	6.05	2.95	8.02	0.68	1.86	-	5.86	15.93
3	DHUKWAN	24.00	Must Run	2.00	0.15	-	-	4.87	0.07	-	-	-	4.87	0.07
4	VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated Thermal				-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	854.40	Merit	2.00	226.70	3.09	69.95	2.26	51.35	-	-	-	5.35	121.30
	Sub-Total	1,573.40			308.71	2.83	87.29	2.30	71.01	0.11	3.42		5.24	161.72
i	SJVN													
1	RAMPUR	57.00	Must Run	1.00	15.79	2.56	4.04	2.08	3.29	0.00	0.00	-	4.64	7.33
2	NATHPA JHAKRI	221.00	Must Run	1.00	60.89	1.36	8.26	1.20	7.33	0.00	0.01	-	2.56	15.60
	Sub-Total	278.00			76.68	1.60	12.30	1.38	10.61	0.00	0.01		2.99	22.93
j	NEEPCO													
1	Kameng HEP	55.00	Must Run	1.00	11.44	-	-	4.00	4.58	0.16	0.19	-	4.16	4.76
k	IPP/JV HYDRO													
1	TALA	44.00	Must Run	1.00	0.14	-	-	2.27	0.03	-	-	-	2.27	0.03
2	VISHNU PRAYAG	352.00	Must Run	2.00	-	-	-	-	11.97	-	31.50	-	-	43.47
3	KARCHAM	200.00	Must Run	1.00	43.52	1.60	6.98	0.96	4.19	0.10	0.45	-	2.67	11.62
4	TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	290.40	Must Run	1.00	51.70	4.39	22.71	3.09	15.98	6.21	32.08	-	13.69	70.77
6	Rajghat Hydro	18.15	Must Run	1.00	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	-	-	-	-	-	-	-	-
	Thermal													
1	Meja Thermal Power Plant	1,024.00	Merit	2.00	266.68	3.01	80.28	3.15	84.13	0.09	2.40	-	6.25	166.80
2	LANCO	1,100.00	Merit	2.00	657.41	0.70	46.11	2.16	142.30	0.24	15.99	-	3.11	204.39
3	APCPL	28.00	Merit	1.00	-	-	-	-	-	-	0.01	-	-	0.01
4	BEPL BARKHERA	90.00	Merit	2.00	33.34	2.21	7.36	4.13	13.77	0.01	0.03	-	6.35	21.16
5	BEPL KHAMBHAKHERA	90.00	Merit	2.00	35.65	2.17	7.72	4.24	15.13	0.01	0.03	-	6.42	22.88
6	BEPL KUNDRAKHI	90.00	Merit	2.00	32.88	2.29	7.54	4.32	14.22	0.01	0.03	-	6.63	21.79
7	BEPL MAQSODAPUR	90.00	Merit	2.00	33.78	2.29	7.72	4.23	14.30	0.01	0.03	-	6.53	22.05
8	BEPL UTRAULA	90.00	Merit	2.00	35.78	2.21	7.90	4.51	16.14	0.01	0.03	-	6.73	24.07
9	KSK MAHANADI	1,000.00	Merit	1.00	477.69	2.56	122.40	3.74	178.60	-0.05	-2.61	-	6.25	298.39
10	LALITPUR	1,980.00	Merit	2.00	1,022.99	2.54	259.77	3.25	332.58	0.01	0.65	-	5.80	592.99
11	M.B.POWER (PTC)	361.00	Merit	1.00	214.00	2.23	47.65	2.03	43.35	0.00	0.04	-	4.25	91.04
12	PRAYAGRAJ POWER	1,782.00	Merit	2.00	998.41	0.97	96.44	2.74	273.37	0.04	3.80	-	3.74	373.61
13	R.K.M.POWER	350.00	Merit	1.00	208.78	2.12	44.21	2.37	49.55	0.00	0.03	-	4.49	93.79
14	ROSA-1&2	1,200.00	Merit	2.00	533.44	1.80	95.78	3.39	181.00	-	-	-	5.19	276.78

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	April								
						Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
15	SASAN	495.00	Merit	1.00	272.86	0.16	4.44	1.15	31.37	0.29	7.98	-	1.60	43.79
16	TRN ENERGY (PTC)	390.00	Merit	1.00	227.91	1.67	38.04	1.75	39.93	0.35	7.96	-	3.77	85.94
17	NABINAGAR POWER PROJECT	209.01	Merit	1.00	102.86	2.69	27.65	2.81	28.92	0.02	0.17	-	5.52	56.74
18	NNTPS				-	-	-	-	-	-	0.00	-	-	0.00
19	TPS I EXP.				-	-	-	-	-	-	0.00	-	-	0.00
20	TPS II EXP.				-	-	-	-	-	-	0.00	-	-	0.00
21	TPS II ST I				-	-	-	-	-	-	0.00	-	-	0.00
22	TPS II ST II				-	-	-	-	-	-	0.00	-	-	0.00
23	NTPL				-	-	-	-	-	-	-	-	-	-
24	NTECL STATION 1				-	-	-	-	-	-	-	-	-	-
25	NEYVELI UTTAR PRADESH POWER LIMITED				160.24		57.32		56.39		3.72		7.33	117.43
	Sub-Total				5,410.09	1.83	988.01	2.86	1,547.23	0.19	104.31	-	4.88	2,639.54
		18,564.07												
	Total				11,579.17		2,010.74	2.83	3,281.69	0.48	555.73	-	5.05	5,848.16
B	Medium term Sources													
C	Short term Sources													
	Other Sources Sub-total			1.00										
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	106.63	1.57	16.75	2.49	26.57	-	-		4.06	43.33
	Sub-Total Cogen/ Captive	1,478.07		2.00	106.63	1.57	16.75	2.49	26.57	-	-		4.06	43.33
E	Bilateral & Others (Power purchased through Trading)			1.00	-436.07	-0.04	1.96	-0.73	31.72	-	-		-0.77	33.67
1	Solar (Existing)		Must Run	2.00	563.11	-	-	3.67	206.81	0.06	3.34		3.73	210.14
2	Sub-Total Solar		Must Run	2.00	563.11	-	-	3.67	206.81	0.06	3.34		3.73	210.14
3	Solar (FY 26)		Must Run	1.00										
4	Solar (FY 27)		Must Run	1.00										
	Sub-Total Solar													
G	Non-Solar (Renewable)													
1	WIND (Existing)		Must Run	1.00										
2	WIND (FY 25)		Must Run	2.00	350.34	-	-	3.02	105.66	0.00	0.12		3.02	105.78
3	WIND (FY 26)		Must Run	2.00										
4	WIND (FY 27)		Must Run	2.00										
6	Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-
7	NVVN (BESS)		Must Run	2.00										
8	MSW Existing		Must Run	2.00										
	Sub-total RE other than solar	-			350.34	-	-	3.02	105.66	0.00	0.12	-	3.02	105.78
	Other													

Form No: F3_PP_Monthly FY 2025-26

Name of Distribution Licensee

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Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20	21	22	23
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	April								
						Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
1	Slop Based Power Project		Merit	2.00		-		-		-			-	-
H	NVVNL Solar				10.91	-	-	10.43	11.38	0.39	0.43		10.82	11.81
	NVVNL Thermal				46.34	-	-		16.79		1.38		3.92	18.17
	NSM-II Solar				20.60	-	-		9.85		-		4.78	9.85
	NSM-II Thermal				27.95	-	-		10.03		2.43		4.46	12.47
	NVVN + NSM (Thermal)					-		-		-			-	-
	Reactive Energy Charges												-	-
	INTRASTATE REACTIVE POOL ACCOUNT													
I	Short Term Sources			1.00		-		-		-			-	-
J	REC												-	-
K	Banking			2.00		-		-		-	5.26		-	5.26
L	Transmission Charges			2.00		-		-		-	368.50		-	368.50
	RRAS												-	-
	Any Other Charges					-		-		-			-	-
	Less													
	Late Payment Surcharge							-		-			-	-
	Grand Total				12,268.98	1.65	2,029.45	3.02	3,700.50		937.19	-	5.43	6,667.13

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	May									
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	317.77	0.91	28.91	2.73	86.69	-	-	-	-	3.64	115.60
ANPARA-B	1,000.00	Merit	2.00	521.82	0.50	25.90	2.18	113.64	-	-	-	-	2.67	139.54
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA EXT.	420.00	Merit	2.00	183.07	1.44	26.38	3.84	70.25	-	-	-	-	5.28	96.63
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
OBRA-B	1,000.00	Merit	2.00	363.55	1.07	39.02	3.59	130.46	-	-	-	-	4.66	169.48
HARDUAGANJ	105.00	Merit	2.00	19.44	11.20	21.77	5.91	11.48	-	-	-	-	17.10	33.25
HARDUAGANJ EXT.	500.00	Merit	2.00	196.59	2.05	40.30	4.36	85.70	-	-	-	-	6.41	126.00
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	222.49	1.70	37.75	3.94	87.56	-	-	-	-	5.63	125.31
ANPARA-D	1,000.00	Merit	2.00	644.49	1.41	90.73	2.02	130.30	-	-	-	-	3.43	221.03
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	290.40	2.57	74.58	4.15	120.64	-	-	-	-	6.72	195.22
OBRA-C	1,320.00	Merit	2.00	332.49	1.73	57.45	2.66	88.60	-	-	-	-	4.39	146.04
Jawaharpur	1,320.00	Merit	2.00	279.77	4.73	132.35	4.40	123.18	-	-	-	-	9.13	255.53
UPRVNL Consolidated				-	-	-	-	-	-	-	-	-	-	-
Sub-Total	9,555.00			3,371.87	1.71	575.14		1,048.50	-	-	-	-	4.82	1,623.64
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	25.58	0.94	2.41	0.84	2.15	-	-	-	-	1.78	4.56
OBRA (H)	99.00	Must Run	2.00	13.26	0.77	1.03	0.99	1.31	-	-	-	-	1.76	2.34
MATATILA	20.00	Must Run	2.00	6.23	0.51	0.32	0.40	0.25	-	-	-	-	0.91	0.56
KHARA	57.60	Must Run	2.00	19.73	0.60	1.18	0.60	1.18	-	-	-	-	1.20	2.37
UGC	13.70	Must Run	2.00	1.69	-	-	2.85	0.48	-	-	-	-	2.85	0.48
SHEETLA	3.60	Must Run	2.00	0.35	-	-	1.67	0.06	-	-	-	-	1.67	0.06
BELKA	3.00	Must Run	2.00	0.38	-	-	3.18	0.12	-	-	-	-	3.18	0.12
BABAIL	3.00	Must Run	2.00	0.34	-	-	4.27	0.14	-	-	-	-	4.27	0.14
UPIVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-	-	0.30	-	-	-	0.30
Sub-Total	454.90			67.57	0.73	4.94	0.84	5.70	0.04	0.30	-	-	1.62	10.94
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	-	-	-	-	3.46
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	-	-	-	-	10.00
DADRI GPS	245.61	Merit	2.00	-	-	8.27	-	-	-	-	-	-	-	8.27
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	-	-	-	-	0.00
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	-	-	-	-	0.00
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
FGUTPS-I	249.98	Merit	2.00	114.61	1.55	17.78	3.67	42.10	0.11	1.23	-	-	5.33	61.10
FGUTPS-II	128.90	Merit	2.00	60.36	1.34	8.08	3.63	21.91	0.11	0.66	-	-	5.08	30.66
FGUTPS-III	63.00	Merit	2.00	29.88	1.44	4.30	3.63	10.86	0.08	0.23	-	-	5.15	15.39

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	May										
				Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	106.98	1.92	20.54	3.45	36.87	0.22	2.39	-	5.59	59.79	
FSTPS	33.00	Merit	1.00	19.18	1.11	2.12	3.33	6.39	-0.00	-0.01	-	4.43	8.50	
KHTPS-I	77.00	Merit	1.00	39.83	1.15	4.59	3.03	12.05	0.08	0.31	-	4.26	16.95	
KHTPS-II	150.00	Merit	1.00	134.20	1.01	13.54	2.83	37.98	0.04	0.51	-	3.88	52.03	
NCTPS-I	84.00	Merit	1.00	21.58	2.42	5.23	5.18	11.19	0.36	0.78	-	7.97	17.20	
NCTPS-II	98.00	Merit	1.00	25.11	3.06	7.68	4.41	11.08	0.16	0.41	-	7.64	19.18	
RIHAND-I	325.70	Merit	2.00	195.92	0.79	15.44	1.74	34.05	0.01	0.28	-	2.54	49.77	
RIHAND-II	296.00	Merit	2.00	188.97	0.71	13.49	1.72	32.60	0.04	0.71	-	2.48	46.80	
RIHAND-III	320.00	Merit	2.00	205.92	1.34	27.68	1.71	35.19	0.05	1.08	-	3.11	63.95	
SINGRAULI	753.60	Merit	1.00	439.45	0.76	33.26	2.00	87.80	0.01	0.41	-	2.76	121.47	
KORBA-I STPS	3.79	Merit	1.00	1.38	0.75	0.10	1.65	0.23	0.01	0.00	-	2.40	0.33	
KORBA-III STPS	1.41	Merit	1.00	0.68	1.01	0.07	1.61	0.11	0.06	0.00	-	2.68	0.18	
MAUDA-I STPS	2.82	Merit	1.00	1.86	1.65	0.31	3.12	0.58	0.05	0.01	-	4.82	0.90	
MAUDA-II STPS	3.72	Merit	1.00	2.92	1.83	0.53	3.10	0.90	-0.05	-0.02	-	4.87	1.42	
SOLAPUR TPS	3.72	Merit	1.00	1.38	3.25	0.45	4.55	0.63	0.23	0.03	-	8.03	1.11	
SIPAT-I STPS	5.58	Merit	1.00	2.18	1.38	0.30	1.51	0.33	-0.06	-0.01	-	2.83	0.62	
SIPAT-II STPS	2.37	Merit	1.00	0.96	1.03	0.10	1.58	0.15	-	-	-	2.61	0.25	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.53	0.84	0.13	2.21	0.34	0.03	0.00	-	3.08	0.47	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.00	0.72	0.07	2.11	0.21	0.04	0.00	-	2.87	0.29	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.99	0.84	0.08	2.10	0.21	0.03	0.00	-	2.98	0.29	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	0.72	2.42	0.17	2.14	0.15	-0.15	-0.01	-	4.42	0.32	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.78	1.59	0.12	2.16	0.17	0.03	0.00	-	3.77	0.29	
TANDA -II-TPS	943.46	Merit	2.00	483.24	4.42	213.60	3.11	150.10	0.06	2.82	-	7.58	366.52	
GODARWARA STPS-I	1.93	Merit	1.00	6.29	2.00	1.26	3.30	2.07	0.01	0.01	-	5.32	3.34	
LARA STPS-I	3.86	Merit	1.00	2.12	2.07	0.44	1.14	0.24	0.06	0.01	-	3.27	0.69	
KHARGONE STPS	3.18	Merit	1.00	4.61	2.03	0.93	3.78	1.74	-0.01	-0.00	-	5.80	2.68	
KUDGI- I STPS				-		-	-	-	-	-	-	-	-	
RAMAGUNDAM- I & II STPS				-		-	-	-	-	-	-	-	-	
RAMAGUNDAM- III STPS				-		-	-	-	-	-	-	-	-	
SIMHADRI- II TPS				-		-	-	-	-	-	-	-	-	
TALCHER- II STPS				-		-	-	-	-	-	-	-	-	
TELANGANA STPS				-		-	-	-	-	-	-	-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	25.72	-	-	25.72	
Sub-Total	4,779.95			2,094.64	1.98	414.15	2.57	538.22	0.18	37.58	-	4.73	989.96	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	May										
				Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	43.79	-	-	2.99	13.11	0.01	0.06	-	3.01	13.17	
TAPP-3 & 4	4.05	Must Run	1.00	1.34	-	-	3.44	0.46	-	-	-	3.44	0.46	
RAPP-3 & 4	66.00	Must Run	1.00	41.72	-	-	3.31	13.83	-	-	-	3.31	13.83	
RAPP-5 & 6	86.00	Must Run	1.00	58.27	-	-	3.92	22.87	-	-	-	3.92	22.87	
RAPS- 7				18.87		-		9.12		-	-	4.83	9.12	
KAPS(I&II)				0.45		-		0.16		-	-	3.65	0.16	
KAPS(III&IV)				2.33		-		1.05		-	-	4.50	1.05	
NPCIL (MAPS)				-		-	-	-		-	-	-	-	
NPCIL (KAIGA)				-		-	-	-		-	-	-	-	
NPCIL (Kudankulam) .				-		-	-	-		-	-	-	-	
Sub-Total	295.70			166.79	-	-	3.63	60.60	0.00	0.06	-	3.64	60.65	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	26.77	0.66	1.76	0.78	2.09	1.08	2.90	-	2.52	6.75	
TANAKPUR	21.00	Must Run	1.00	4.37	4.24	1.85	2.49	1.09	0.44	0.19	-	7.16	3.13	
CHAMERA-I	109.00	Must Run	1.00	51.84	0.71	3.66	1.14	5.90	0.01	0.06	-	1.86	9.62	
URI	96.00	Must Run	1.00	63.62	0.81	5.15	0.96	6.09	0.45	2.87	-	2.22	14.12	
CHAMERA-II	62.00	Must Run	1.00	39.38	0.95	3.74	1.21	4.75	0.34	1.33	-	2.49	9.82	
DHAULIGANGA	56.00	Must Run	1.00	17.68	1.63	2.88	1.28	2.26	0.48	0.86	-	3.39	6.00	
DULHASTI	85.00	Must Run	1.00	61.96	1.52	9.41	2.33	14.42	0.52	3.19	-	4.36	27.02	
SEWA-II	27.00	Must Run	1.00	8.22	3.34	2.75	2.21	1.81	0.18	0.15	-	5.73	4.71	
CHAMERA-III	47.00	Must Run	1.00	27.54	1.71	4.72	2.09	5.75	0.59	1.64	-	4.40	12.10	
URI-II	51.00	Must Run	1.00	35.42	1.63	5.78	2.21	7.83	0.87	3.07	-	4.71	16.69	
PARBATH-III HEP	138.00	Must Run	1.00	33.94	1.33	4.52	1.36	4.62	0.00	0.01	-	2.70	9.15	
KISHANGANGA	137.60	Must Run	1.00	96.25	1.76	16.93	2.39	22.99	0.73	7.00	-	4.87	46.91	
PARBATH-II	160.00	Must Run	1.00	-	-	-	-	-	-	-				
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-				
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-				
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-				
NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-	
Sub-Total	1,309.60			466.98	1.35	63.16	1.70	79.61	0.50	23.25	-	3.56	166.03	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	70.57	1.71	12.04	2.22	15.70	-	-	-	3.93	27.75	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-				
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-				
SINGRAULI SHPS	3.40	Must Run	1.00	1.47	-	-	5.04	0.74	-	-	-	5.04	0.74	
Sub-Total	262.52			72.05	1.67	12.04	2.28	16.45	-	-	-	3.95	28.49	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	66.71	1.48	9.91	2.11	14.11	0.72	4.77	-	4.32	28.79	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	May										
				Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	35.75	3.48	12.43	2.95	10.55	0.52	1.87	-	6.95	24.85	
DHUKWAN	24.00	Must Run	2.00	8.13	-	-	4.87	3.96	-	-	-	4.87	3.96	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-		-		-					
THDC Consolidated				-	-	-	-	-	-	-	-			
Thermal														
KHURJA STPP	854.40	Merit	2.00	249.96	2.80	69.95	2.29	57.22	0.03	0.82	-	5.12	128.00	
Sub-Total	1,573.40			360.55	2.56	92.29	2.38	85.84	0.21	7.46		5.15	185.59	
SJVN														
RAMPUR	57.00	Must Run	1.00	36.22	1.50	5.44	2.08	7.54	0.00	0.00	-	3.58	12.98	
NATHPA JHAKRI	221.00	Must Run	1.00	141.05	0.80	11.27	1.20	16.97	0.00	0.01	-	2.00	28.25	
Sub-Total	278.00			177.27	0.94	16.70	1.38	24.51	0.00	0.01		2.33	41.23	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	21.78	-	-	4.00	8.71	-	-	-	4.00	8.71	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	4.56	-	-	2.27	1.04	-	-	-	2.27	1.04	
VISHNU PRAYAG	352.00	Must Run	2.00	259.13	0.16	4.08	1.08	27.90	-0.15	-3.89	-	1.08	28.09	
KARCHAM	200.00	Must Run	1.00	112.34	0.70	7.89	0.96	10.82	0.10	1.13	-	1.77	19.85	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	91.61	4.02	36.79	3.09	28.32	-	-	-	7.11	65.10	
Rajghat Hydro	18.15	Must Run	1.00		-	-	-	-	-	-		-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	41.75	2.18	9.12	2.43	10.15	-0.07	-0.29		4.55	18.98	
Thermal									-					
Meja Thermal Power Plant	1,024.00	Merit	2.00	459.36	2.86	131.16	3.21	147.39	0.05	2.50	-	6.12	281.05	
LANCO	1,100.00	Merit	2.00	642.16	0.74	47.39	2.45	157.36	0.20	12.64	-	3.39	217.40	
APCPL	28.00	Merit	1.00	-	-	-	-	-	-	-	-	-	-	
BEPL BARKHERA	90.00	Merit	2.00	26.08	2.82	7.36	4.41	11.51	0.24	0.63	-	7.48	19.51	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	26.08	2.96	7.72	4.43	11.55	0.22	0.57	-	7.61	19.83	
BEPL KUNDRAKHI	90.00	Merit	2.00	25.48	2.96	7.54	4.56	11.63	0.22	0.56	-	7.74	19.73	
BEPL MAQSODAPUR	90.00	Merit	2.00	26.08	2.96	7.72	4.46	11.64	0.23	0.60	-	7.65	19.95	
BEPL UTRAULA	90.00	Merit	2.00	25.63	3.08	7.90	4.60	11.78	0.20	0.51	-	7.88	20.19	
KSK MAHANADI	1,000.00	Merit	1.00	484.08	2.61	126.48	3.74	180.99	-0.03	-1.52	-	6.32	305.95	
LALITPUR	1,980.00	Merit	2.00	960.48	2.70	259.77	3.29	316.20	0.32	30.66	-	6.32	606.62	
M.B.POWER (PTC)	361.00	Merit	1.00	209.71	2.35	49.27	2.03	42.48	0.39	8.16	-	4.76	99.92	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	1,019.97	0.98	99.66	2.70	275.59	0.05	4.75	-	3.73	380.01	
R.K.M.POWER	350.00	Merit	1.00	211.19	2.17	45.73	2.37	50.15	-	-	-	4.54	95.88	
ROSA-1&2	1,200.00	Merit	2.00	593.99	1.61	95.78	3.39	201.61	-	-	-	5.01	297.39	

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	May										
				Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	301.88	0.15	4.59	1.15	34.70	-	-	-	1.30	39.29	
TRN ENERGY (PTC)	390.00	Merit	1.00	241.07	1.63	39.34	1.75	42.24	0.37	9.01	-	3.76	90.60	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	112.75	2.45	27.58	2.77	31.25	0.02	0.25	-	5.24	59.08	
NNTPS				-		-		-0.00		-		-	-0.00	
TPS I EXP.				-		-		-0.00		-0.00		-	-0.00	
TPS II EXP.				-		-		-0.00		-		-	-0.00	
TPS II ST I				-		-		-		-		-	-	
TPS II ST II				-		-		-		-		-	-	
NTPL				-		-		-		-		-	-	
NTECL STATION 1				-		-		-		-		-	-	
NEYVELI UTTAR PRADESH POWER LIMITED				320.35		122.07		111.73		0.04		7.30	233.83	
Sub-Total				6,195.72	1.85	1,144.92	2.79	1,728.01	0.11	66.33	-	4.74	2,939.27	
	18,564.07													
Total				12,995.21		2,323.36	2.77	3,596.14	0.10	135.00	-	4.66	6,054.50	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	38.38	1.61	6.17	3.13	12.03	0.22	0.83		4.96	19.02	
Sub-Total Cogen/ Captive	1,478.07		2.00	38.38	1.61	6.17	3.13	12.03	0.22	0.83		4.96	19.02	
Bilateral & Others (Power purchased trough Trading)			1.00	241.63	-	-	19.72	476.41	0.20	4.93		19.92	481.35	
Solar (Existing)		Must Run	2.00	519.81	-	-	3.70	192.31	0.11	5.57		3.81	197.89	
Sub-Total Solar		Must Run	2.00	519.81	-	-	3.70	192.31	0.11	5.57		3.81	197.89	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	445.51	-	-	2.99	133.18	0.00	0.12		2.99	133.30	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			445.51	-	-	2.99	133.18	0.00	0.12	-	2.99	133.30	
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	24	25	26	27	28	29	30	31	32	33
	1.00	6.00	7.00	8.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	May										
				Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Slop Based Power Project		Merit	2.00		-		-		-			-	-	
NVVNL Solar				9.14	-	-	10.43	9.53	0.42	0.39		10.85	9.92	
NVVNL Thermal				45.93		-		21.29		-		4.63	21.29	
NSM-II Solar				19.69		-		9.32		-		4.74	9.32	
NSM-II Thermal				28.05		-		10.66		0.86		4.11	11.53	
NVVN + NSM (Thermal)					-		-		-			-	-	
Reactive Energy Charges												-	-4.17	
INTRASTATE REACTIVE POOL ACCOUNT										-4.17				
Short Term Sources			1.00		-		-		-			-	-	
REC												-	-	
Banking			2.00		-		-		-	1.85		-	1.85	
Transmission Charges			2.00		-		-		-	426.37		-	426.37	
RRAS												-	-	
Any Other Charges					-		-		-			-	-	
Less														
Late Payment Surcharge							-		-			-	-	
Grand Total				14,343.35	1.62	2,329.53	3.11	4,460.87		571.75	-	5.13	7,362.15	

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	June									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	294.10	0.73	21.38	2.79	81.95	-	-	-	-	3.51	103.32
ANPARA-B	1,000.00	Merit	2.00	569.26	0.50	28.65	2.44	138.90	-	-	-	-	2.94	167.55
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
PARICHHA EXT.	420.00	Merit	2.00	185.20	1.42	26.38	4.08	75.60	-	-	-	-	5.51	101.98
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
OBRA-B	1,000.00	Merit	2.00	314.06	1.06	33.45	3.85	120.79	-	-	-	-	4.91	154.24
HARDUAGANJ	105.00	Merit	2.00	12.82	6.58	8.44	6.18	7.93	-	-	-	-	12.76	16.36
HARDUAGANJ EXT.	500.00	Merit	2.00	152.43	2.64	40.30	4.62	70.46	-	-	-	-	7.27	110.76
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	214.41	1.76	37.75	4.08	87.52	-	-	-	-	5.84	125.27
ANPARA-D	1,000.00	Merit	2.00	542.36	1.67	90.73	2.22	120.21	-	-	-	-	3.89	210.94
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	287.32	2.60	74.58	4.59	131.75	-	-	-	-	7.18	206.33
OBRA-C	1,320.00	Merit	2.00	357.29	1.70	60.57	2.86	102.35	-	-	-	-	4.56	162.92
Jawaharpur	1,320.00	Merit	2.00	174.13	5.80	100.96	4.27	74.38	-	-	-	-	10.07	175.34
UPRVUNL Consolidated				-	-	-	-	-	-	-	-	-	-	-
Sub-Total	9,555.00			3,103.37	1.69	523.17		1,011.84	-	-	-	-	4.95	1,535.01
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	63.88	0.37	2.33	0.84	5.37	-	-	-	-	1.21	7.70
OBRA (H)	99.00	Must Run	2.00	33.25	0.30	0.99	0.99	3.29	-	-	-	-	1.29	4.28
MATATILA	20.00	Must Run	2.00	-0.02	-146.90	0.31	0.40	-0.00	-	-	-	-	-146.50	0.31
KHARA	57.60	Must Run	2.00	27.89	0.56	1.56	0.59	1.66	-	-	-	-	1.15	3.22
UGC	13.70	Must Run	2.00	2.22	-	-	2.85	0.63	-	-	-	-	2.85	0.63
SHEETLA	3.60	Must Run	2.00	-0.00	-	-	1.67	-0.00	-	-	-	-	1.67	-0.00
BELKA	3.00	Must Run	2.00	0.33	-	-	3.18	0.10	-	-	-	-	3.18	0.10
BABAIL	3.00	Must Run	2.00	0.33	-	-	4.27	0.14	-	-	-	-	4.27	0.14
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	-
MPPMCL RAJGHAT HEP				-		0.30		-		-	0.30		-	0.61
Sub-Total	454.90			127.88	0.43	5.50	0.87	11.19	0.02	0.30		-	1.33	16.99
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	-	-	-	-	3.46
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	-	-	-	-	10.00
DADRI GPS	245.61	Merit	2.00	-	-	6.56	-	-	-	-	-	-	-	6.56
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	-	-	-	-	0.00
KAWAS GPS	0.03	Merit	1.00	0.00	21.38	0.00	9.41	0.00	-	-	-	-	30.78	0.00
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	-
FGUTPS-I	249.98	Merit	2.00	116.27	1.53	17.78	3.94	45.80	0.08	0.90	-	-	5.54	64.47
FGUTPS-II	128.90	Merit	2.00	61.38	1.32	8.08	3.80	23.35	0.07	0.42	-	-	5.19	31.85
FGUTPS-III	63.00	Merit	2.00	30.27	1.42	4.30	3.78	11.43	0.12	0.37	-	-	5.32	16.11

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	June									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	111.37	1.94	21.61	3.59	39.94	0.21	2.31	-	5.73	63.86	
FSTPS	33.00	Merit	1.00	16.43	1.07	1.75	3.36	5.53	0.02	0.04	-	4.45	7.32	
KHTPS-I	77.00	Merit	1.00	37.13	1.23	4.56	3.03	11.24	-0.07	-0.27	-	4.18	15.53	
KHTPS-II	150.00	Merit	1.00	135.21	1.00	13.51	2.83	38.29	0.07	0.94	-	3.90	52.74	
NCTPS-I	84.00	Merit	1.00	18.21	2.84	5.18	5.14	9.35	0.16	0.28	-	8.14	14.81	
NCTPS-II	98.00	Merit	1.00	21.04	3.65	7.68	4.29	9.02	0.43	0.90	-	8.36	17.60	
RIHAND-I	325.70	Merit	2.00	193.90	0.80	15.44	1.78	34.44	0.04	0.68	-	2.61	50.56	
RIHAND-II	296.00	Merit	2.00	187.85	0.72	13.49	1.76	33.12	0.09	1.60	-	2.57	48.21	
RIHAND-III	320.00	Merit	2.00	203.31	1.35	27.51	1.76	35.74	0.05	0.96	-	3.16	64.22	
SINGRAULI	753.60	Merit	1.00	462.92	0.72	33.26	2.01	93.14	0.04	2.06	-	2.78	128.46	
KORBA-I STPS	3.79	Merit	1.00	1.72	0.70	0.12	1.59	0.27	0.03	0.01	-	2.33	0.40	
KORBA-III STPS	1.41	Merit	1.00	0.67	1.00	0.07	1.56	0.10	0.05	0.00	-	2.62	0.17	
MAUDA-I STPS	2.82	Merit	1.00	0.71	2.45	0.17	3.01	0.21	-0.03	-0.00	-	5.43	0.39	
MAUDA-II STPS	3.72	Merit	1.00	1.53	1.79	0.27	3.00	0.46	0.04	0.01	-	4.83	0.74	
SOLAPUR TPS	3.72	Merit	1.00	0.87	4.58	0.40	4.83	0.42	0.09	0.01	-	9.51	0.83	
SIPAT-I STPS	5.58	Merit	1.00	2.45	1.42	0.35	1.56	0.38	-0.01	-0.00	-	2.97	0.73	
SIPAT-II STPS	2.37	Merit	1.00	1.41	0.93	0.13	1.63	0.23	0.01	0.00	-	2.57	0.36	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.34	0.95	0.13	2.22	0.30	-0.03	-0.00	-	3.14	0.42	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.31	0.72	0.09	2.13	0.28	0.02	0.00	-	2.87	0.37	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	1.20	0.89	0.11	2.15	0.26	0.02	0.00	-	3.06	0.37	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.24	1.90	0.24	2.14	0.27	-	-	-	4.04	0.50	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.71	1.59	0.11	2.18	0.16	0.00	0.00	-	3.77	0.27	
TANDA -II-TPS	943.46	Merit	2.00	485.84	2.02	98.01	3.11	150.95	0.07	3.20	-	5.19	252.16	
GODARWARA STPS-I	1.93	Merit	1.00	1.70	4.87	0.83	3.09	0.53	1.18	0.20	-	9.14	1.56	
LARA STPS-I	3.86	Merit	1.00	2.17	2.05	0.44	1.16	0.25	0.07	0.01	-	3.27	0.71	
KHARGONE STPS	3.18	Merit	1.00	2.89	2.23	0.64	3.79	1.09	-0.02	-0.01	-	6.00	1.73	
KUDGI- I STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-	-	-	-	-	-	
SIMHADRI- II TPS				-	-	-	-	-	-	-	-	-	-	
TALCHER- II STPS				-	-	-	-	-	-	-	-	-	-	
TELANGANA STPS				-	-	-	-	-	-	-	-	-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	-8.87	-	-	-8.87	
Sub-Total	4,779.95			2,103.07	1.41	296.29	2.60	546.55	-	5.75	-	4.04	848.60	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	June									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	39.99	-	-	2.99	11.97	-	-	-	-	2.99	11.97
TAPP-3 & 4	4.05	Must Run	1.00	1.32	-	-	3.44	0.46	0.03	0.00	-	-	3.47	0.46
RAPP-3 & 4	66.00	Must Run	1.00	46.36	-	-	3.31	15.36	-	-	-	-	3.31	15.36
RAPP-5 & 6	86.00	Must Run	1.00	56.64	-	-	3.92	22.22	-	-	-	-	3.92	22.22
RAPS- 7				21.88	-	-	-	10.57	-	-	-	-	4.83	10.57
KAPS(I&II)				0.18	-	-	-	0.07	-	-	-	-	3.65	0.07
KAPS(III&IV)				1.39	-	-	-	0.62	-	-	-	-	4.50	0.62
NPCIL (MAPS)				-	-	-	-	-	-	-	-	-	-	-
NPCIL (KAIGA)				-	-	-	-	-	-	-	-	-	-	-
NPCIL (Kudankulam) .				-	-	-	-	-	-	-	-	-	-	-
Sub-Total	295.70			167.77	-	-	3.65	61.27	0.00	0.00	-	-	3.65	61.28
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	33.30	0.62	2.08	0.78	2.59	1.08	3.59	-	-	2.48	8.26
TANAKPUR	21.00	Must Run	1.00	10.10	2.26	2.28	2.48	2.50	0.46	0.46	-	-	5.20	5.25
CHAMERA-I	109.00	Must Run	1.00	58.98	0.60	3.51	1.14	6.72	0.02	0.10	-	-	1.75	10.33
URI	96.00	Must Run	1.00	62.75	0.81	5.08	0.96	6.01	0.45	2.85	-	-	2.22	13.94
CHAMERA-II	62.00	Must Run	1.00	40.70	0.90	3.67	1.21	4.90	0.00	0.00	-	-	2.11	8.58
DHAULIGANGA	56.00	Must Run	1.00	30.19	0.95	2.87	1.28	3.86	2.29	6.92	-	-	4.52	13.66
DULHASTI	85.00	Must Run	1.00	54.22	1.52	8.23	2.33	12.62	0.53	2.85	-	-	4.37	23.71
SEWA-II	27.00	Must Run	1.00	5.60	4.75	2.66	2.21	1.24	0.18	0.10	-	-	7.14	4.00
CHAMERA-III	47.00	Must Run	1.00	29.93	1.53	4.57	2.09	6.25	0.04	0.12	-	-	3.66	10.94
URI-II	51.00	Must Run	1.00	34.43	1.63	5.61	2.21	7.61	0.87	3.01	-	-	4.71	16.22
PARBATHI-III HEP	138.00	Must Run	1.00	41.42	1.06	4.37	1.36	5.64	0.03	0.14	-	-	2.45	10.15
KISHANGANGA	137.60	Must Run	1.00	98.85	1.74	17.18	2.39	23.61	0.16	1.60	-	-	4.29	42.38
PARBATHI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-	-
Sub-Total	1,309.60			500.47	1.24	62.13	1.67	83.55	0.43	21.74	-	-	3.35	167.42
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	96.79	1.32	12.74	2.23	21.54	-	-	-	-	3.54	34.28
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
SINGRAULI SHPS	3.40	Must Run	1.00	1.59	-	-	5.04	0.80	-	-	-	-	5.04	0.80
Sub-Total	262.52			98.38	1.29	12.74	2.27	22.34	-	-	-	-	3.57	35.08
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	63.26	1.63	10.29	2.11	13.38	0.62	3.92	-	-	4.36	27.59

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	June										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	33.87	2.94	9.96	2.95	9.99	0.91	3.07	-	6.80	23.02	
DHUKWAN	24.00	Must Run	2.00	1.37	-	-	4.87	0.67	1.27	0.17	-	6.14	0.84	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-		-		-					
THDC Consolidated				-	-	-	-	-	-	-	-			
Thermal														
KHURJA STPP	854.40	Merit	2.00	242.23	2.89	69.95	2.38	57.70	0.03	0.84	-	5.30	128.50	
Sub-Total	1,573.40			340.73	2.65	90.21	2.40	81.74	0.23	8.00		5.28	179.95	
SJVN														
RAMPUR	57.00	Must Run	1.00	39.57	1.47	5.80	2.08	8.23	0.04	0.15	-	3.59	14.19	
NATHPA JHAKRI	221.00	Must Run	1.00	155.30	0.77	12.03	1.20	18.68	0.02	0.26	-	1.99	30.97	
Sub-Total	278.00			194.87	0.91	17.83	1.38	26.92	0.02	0.41		2.32	45.16	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	26.91	-	-	4.00	10.76	-	-	-	4.00	10.76	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	16.70	-	-	2.27	3.79	-	-	-	2.27	3.79	
VISHNU PRAYAG	352.00	Must Run	2.00	211.69	0.10	2.04	1.11	23.53	-0.12	-2.64	-	1.08	22.93	
KARCHAM	200.00	Must Run	1.00	136.35	0.60	8.17	0.96	13.13	0.11	1.56	-	1.68	22.86	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	153.02	3.50	53.54	3.09	47.30	-	-	-	6.59	100.83	
Rajghat Hydro	18.15	Must Run	1.00		-		-		-			-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	39.67	2.18	8.66	2.43	9.64	0.03	0.12		4.64	18.42	
Thermal									-					
Meja Thermal Power Plant	1,024.00	Merit	2.00	547.45	2.91	159.56	3.31	181.36	0.05	2.74	-	6.28	343.65	
LANCO	1,100.00	Merit	2.00	594.67	0.77	45.82	2.49	147.93	0.16	9.29	-	3.41	203.04	
APCPL	28.00	Merit	1.00	-	-	3.09	-	-	-	-0.01	-	-	3.08	
BEPL BARKHERA	90.00	Merit	2.00	15.17	4.85	7.36	4.21	6.39	0.70	1.06	-	9.76	14.80	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	14.91	5.18	7.72	4.20	6.26	0.03	0.05	-	9.41	14.03	
BEPL KUNDRAKHI	90.00	Merit	2.00	13.58	5.55	7.54	4.30	5.83	0.04	0.05	-	9.88	13.42	
BEPL MAQSOODAPUR	90.00	Merit	2.00	15.12	5.11	7.72	4.24	6.41	0.04	0.05	-	9.39	14.19	
BEPL UTRAULA	90.00	Merit	2.00	14.15	5.58	7.90	4.28	6.05	0.04	0.06	-	9.90	14.01	
KSK MAHANADI	1,000.00	Merit	1.00	423.86	2.89	122.40	3.74	158.47	-0.04	-1.89	-	6.58	278.98	
LALITPUR	1,980.00	Merit	2.00	944.62	2.75	259.77	3.59	338.90	0.14	12.76	-	6.47	611.42	
M.B.POWER (PTC)	361.00	Merit	1.00	221.97	2.15	47.71	2.03	44.97	0.38	8.54	-	4.56	101.21	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	988.21	0.98	96.54	2.69	265.63	0.04	3.92	-	3.70	366.09	
R.K.M.POWER	350.00	Merit	1.00	208.99	2.12	44.31	2.38	49.65	-	-	-	4.50	93.96	
ROSA-1&2	1,200.00	Merit	2.00	577.87	1.66	95.78	3.44	198.73	-	-	-	5.10	294.51	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	June									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	303.46	0.15	4.44	1.15	34.88	0.18	5.45	-	1.48	44.77	
TRN ENERGY (PTC)	390.00	Merit	1.00	225.14	1.69	38.10	1.75	39.45	0.41	9.26	-	3.86	86.81	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	90.76	3.04	27.58	2.87	26.06	0.07	0.66	-	5.98	54.30	
NNTPS				-	-	-	-	-	-	-0.00	-	-	-0.00	
TPS I EXP.				-	-	-	-	-	-	-0.00	-	-	-0.00	
TPS II EXP.				-	-	-	-	-	-	-0.00	-	-	-0.00	
TPS II ST I				-	-	-	-	-	-	-0.00	-	-	-0.00	
TPS II ST II				-	-	-	-	-	-	-0.00	-	-	-0.00	
NTPL				-	-	-	-	-	-	-	-	-	-	
NTECL STATION 1				-	-	-	-	-	-	-0.00	-	-	-0.00	
NEYVELI UTTAR PRADESH POWER LIMITED				284.98		124.35		131.11		0.04		8.97	255.50	
Sub-Total				6,042.34	1.95	1,180.08	2.89	1,745.48	0.08	51.05	-	4.93	2,976.61	
	18,564.07													
Total				12,705.78		2,187.95	2.83	3,601.63	0.07	87.27	-	4.63	5,876.86	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	14.83	1.78	2.63	5.97	8.86	1.20	1.78		8.95	13.28	
Sub-Total Cogen/ Captive	1,478.07		2.00	14.83	1.78	2.63	5.97	8.86	1.20	1.78		8.95	13.28	
Bilateral & Others (Power purchased trough Trading)			1.00	447.51	-	-	13.52	604.89	-0.04	-1.82	3.61	13.56	606.68	
Solar (Existing)		Must Run	2.00	439.75	-	-	3.63	159.63	0.13	5.57		3.76	165.20	
Sub-Total Solar		Must Run	2.00	439.75	-	-	3.63	159.63	0.13	5.57		3.76	165.20	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	616.27	-	-	2.97	182.87	0.16	10.05		3.13	192.92	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			616.27	-	-	2.97	182.87	0.16	10.05	-	3.13	192.92	
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	34	35	36	37	38	39	40	41	42	43
	1.00	6.00	7.00	8.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	June									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-			-		-			-	-
NVVNL Solar				8.83	-	-	10.43	9.21	0.42	0.37			10.85	9.58
NVVNL Thermal				44.33		-		17.21		0.03			3.89	17.24
NSM-II Solar				13.29		-		6.35		-			4.78	6.35
NSM-II Thermal				24.80		-		9.76		0.82			4.27	10.58
NVVN + NSM (Thermal)					-		-		-				-	-
Reactive Energy Charges													-	-1.55
INTRASTATE REACTIVE POOL ACCOUNT										-1.55			-	
Short Term Sources			1.00		-		-		-				-	-
REC													-	-
Banking			2.00		-		-		-	13.03			-	13.03
Transmission Charges			2.00		-		-		-	621.84			-	621.84
RRAS										-			-	-
Any Other Charges					-		-		-				-	-
Less														
Late Payment Surcharge							-		-				-	-
Grand Total				14,315.40	1.53	2,190.59	3.21	4,600.42		737.40	3.61	5.26	7,532.01	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	July									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	281.36	0.71	20.00	2.84	79.90	0.30	8.44	-	3.85	108.34	
ANPARA-B	1,000.00	Merit	2.00	537.87	0.48	25.69	2.47	132.98	0.43	22.88	-	3.38	181.54	
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA EXT.	420.00	Merit	2.00	182.08	1.45	26.38	4.31	78.45	0.66	11.99	-	6.42	116.82	
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
OBRA-B	1,000.00	Merit	2.00	286.24	1.00	28.65	3.85	110.06	0.37	10.60	-	5.22	149.31	
HARDUAGANJ	105.00	Merit	2.00	1.23	68.72	8.44	6.06	0.74	2.38	0.29	-	77.16	9.47	
HARDUAGANJ EXT.	500.00	Merit	2.00	172.85	2.33	40.30	4.92	84.99	0.49	8.46	-	7.74	133.75	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	297.23	1.27	37.75	3.00	89.16	0.39	11.51	-	4.66	138.41	
ANPARA-D	1,000.00	Merit	2.00	664.56	1.37	90.73	2.38	158.46	0.20	13.03	-	3.95	262.21	
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	287.32	2.60	74.58	4.89	140.50	0.09	2.64	-	7.58	217.73	
OBRA-C	1,320.00	Merit	2.00	450.32	-	-	2.86	128.67	0.05	2.15	-	2.90	130.81	
Jawaharpur	1,320.00	Merit	2.00	322.58	3.75	121.05	4.59	148.02	0.21	6.92	-	8.56	275.99	
UPRVUNL Consolidated				-	-	-	-	-	-	0.62	-	-	-	0.62
Sub-Total	9,555.00			3,483.64	1.36	473.56		1,151.92	0.29	99.53	-	4.95	1,725.01	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	95.01	0.27	2.58	0.48	4.58	-	-	-	0.75	7.15	
OBRA (H)	99.00	Must Run	2.00	44.03	0.25	1.09	0.63	2.77	-	-	-	0.88	3.87	
MATATILA	20.00	Must Run	2.00	7.64	0.39	0.30	0.46	0.35	-	-	-	0.86	0.66	
KHARA	57.60	Must Run	2.00	35.32	0.46	1.64	0.72	2.55	-	-	-	1.18	4.18	
UGC	13.70	Must Run	2.00	0.17	-	-	2.85	0.05	-	-	-	2.85	0.05	
SHEETLA	3.60	Must Run	2.00	-0.00	-	-	1.67	-0.00	-	-	-	1.67	-0.00	
BELKA	3.00	Must Run	2.00	0.21	-	-	3.18	0.07	-	-	-	3.18	0.07	
BABAIL	3.00	Must Run	2.00	0.29	-	-	4.27	0.12	-	-	-	4.27	0.12	
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	
MPPMCL RAJGHAT HEP				-	-	0.30	-	-	-	-	-	-	0.30	
Sub-Total	454.90			182.67	0.32	5.91	0.57	10.49	-	-	-	0.90	16.41	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	0.38	-	-	3.84	
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	0.72	-	-	10.72	
DADRI GPS	245.61	Merit	2.00	-	-	6.98	-	-	-	0.03	-	-	7.01	
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
TANDA - TPS	440.00	Merit	2.00	-	-	-	-	-	-	0.70	-	-	0.70	
FGUTPS-I	249.98	Merit	2.00	116.32	1.53	17.78	3.99	46.41	0.51	5.95	-	6.03	70.14	
FGUTPS-II	128.90	Merit	2.00	61.81	1.31	8.08	3.78	23.36	0.35	2.14	-	5.43	33.58	
FGUTPS-III	63.00	Merit	2.00	30.63	1.40	4.30	3.77	11.54	0.35	1.07	-	5.52	16.91	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	July									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	112.17	1.83	20.54	3.59	40.31	0.32	3.55	-	5.74	64.40	
FSTPS	33.00	Merit	1.00	18.17	1.03	1.88	3.45	6.28	-0.00	-0.00	-	4.49	8.15	
KHTPS-I	77.00	Merit	1.00	38.58	1.19	4.58	3.09	11.92	0.38	1.47	-	4.66	17.97	
KHTPS-II	150.00	Merit	1.00	114.79	1.18	13.52	2.89	33.20	0.18	2.10	-	4.25	48.81	
NCTPS-I	84.00	Merit	1.00	3.46	15.12	5.23	5.09	1.76	4.97	1.72	-	25.18	8.71	
NCTPS-II	98.00	Merit	1.00	8.02	9.48	7.60	4.30	3.45	4.75	3.81	-	18.53	14.86	
RIHAND-I	325.70	Merit	2.00	196.87	0.78	15.44	1.80	35.42	0.01	0.15	-	2.59	51.00	
RIHAND-II	296.00	Merit	2.00	196.66	0.69	13.49	1.79	35.14	0.05	0.92	-	2.52	49.56	
RIHAND-III	320.00	Merit	2.00	213.28	1.30	27.68	1.79	38.24	0.06	1.18	-	3.15	67.10	
SINGRAULI	753.60	Merit	1.00	400.56	0.83	33.26	1.99	79.55	0.07	2.87	-	2.89	115.69	
KORBA-I STPS	3.79	Merit	1.00	1.98	0.71	0.14	1.58	0.31	0.02	0.00	-	2.31	0.46	
KORBA-III STPS	1.41	Merit	1.00	0.74	0.96	0.07	1.54	0.11	0.07	0.00	-	2.56	0.19	
MAUDA-I STPS	2.82	Merit	1.00	0.97	2.44	0.24	3.28	0.32	-0.03	-0.00	-	5.69	0.55	
MAUDA-II STPS	3.72	Merit	1.00	2.53	1.57	0.40	3.26	0.82	0.01	0.00	-	4.84	1.22	
SOLAPUR TPS	3.72	Merit	1.00	0.49	8.88	0.44	4.71	0.23	0.76	0.04	-	14.35	0.71	
SIPAT-I STPS	5.58	Merit	1.00	2.67	1.09	0.29	1.59	0.43	0.02	0.01	-	2.70	0.72	
SIPAT-II STPS	2.37	Merit	1.00	1.13	1.05	0.12	1.64	0.19	-0.01	-0.00	-	2.69	0.30	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.46	0.98	0.14	2.30	0.33	0.01	0.00	-	3.29	0.48	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.08	0.78	0.08	2.20	0.24	0.01	0.00	-	2.99	0.32	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.88	1.13	0.10	2.21	0.19	-0.05	-0.00	-	3.28	0.29	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.37	1.88	0.26	2.18	0.30	-	-	-	4.05	0.55	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.64	1.64	0.10	2.22	0.14	0.03	0.00	-	3.89	0.25	
TANDA -II-TPS	943.46	Merit	2.00	516.35	4.14	213.60	3.14	161.98	2.38	123.01	-	9.66	498.59	
GODARWARA STPS-I	1.93	Merit	1.00	1.63	3.63	0.59	3.12	0.51	0.00	0.00	-	6.75	1.10	
LARA STPS-I	3.86	Merit	1.00	2.17	2.01	0.44	1.11	0.24	0.07	0.02	-	3.19	0.69	
KHARGONE STPS	3.18	Merit	1.00	2.25	3.93	0.89	3.67	0.83	-0.03	-0.01	-	7.58	1.71	
KUDGI- I STPS				-		-	-	-		0.00		-	0.00	
RAMAGUNDAM- I & II STPS				-		-	-	-		-0.00		-	-0.00	
RAMAGUNDAM- III STPS				-		-	-	-		0.01		-	0.01	
SIMHADRI- II TPS				-		-	-	-		0.00		-	0.00	
TALCHER- II STPS				-		-	-	-		-		-	-	
TELANGANA STPS				-		-	-	-		0.74		-	0.74	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-		10.64	-	-	10.64	
Sub-Total	4,779.95			2,049.65	2.01	411.72	2.60	533.75		163.19	-	5.41	1,108.66	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	July									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	44.04	-	-	2.99	13.19	-0.12	-0.51	-	2.88	12.67	
TAPP-3 & 4	4.05	Must Run	1.00	1.35	-	-	3.44	0.47	-0.28	-0.04	-	3.16	0.43	
RAPP-3 & 4	66.00	Must Run	1.00	49.06	-	-	3.31	16.26	-0.09	-0.46	-	3.22	15.80	
RAPP-5 & 6	86.00	Must Run	1.00	51.45	-	-	3.92	20.18	-0.13	-0.66	-	3.79	19.52	
RAPS- 7				15.98	-	-		7.72		-	-	4.83	7.72	
KAPS(I&II)				0.28		-		0.10		-0.00	-	3.57	0.10	
KAPS(III&IV)				1.13		-		0.51		-0.02	-	4.33	0.49	
NPCIL (MAPS)				-	-	-	-	-	-	-	-	-	-	
NPCIL (KAIGA)				-	-	-	-	-	-	-	-	-	-	
NPCIL (Kudankulam) .				-	-	-	-	-	-	-	-	-	-	
Sub-Total	295.70			163.28	-	-	3.58	58.43	-0.10	-1.70	-	3.47	56.73	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	32.09	0.62	1.99	0.78	2.50	1.27	4.07	-	2.67	8.56	
TANAKPUR	21.00	Must Run	1.00	14.76	1.87	2.75	2.48	3.66	0.89	1.31	-	5.23	7.72	
CHAMERA-I	109.00	Must Run	1.00	71.32	0.50	3.59	1.14	8.12	0.55	3.95	-	2.20	15.66	
URI	96.00	Must Run	1.00	55.60	0.94	5.22	0.96	5.33	1.71	9.53	-	3.61	20.08	
CHAMERA-II	62.00	Must Run	1.00	43.57	0.84	3.67	1.20	5.25	0.78	3.39	-	2.82	12.31	
DHAULIGANGA	56.00	Must Run	1.00	33.88	0.74	2.50	1.28	4.34	0.64	2.18	-	2.66	9.02	
DULHASTI	85.00	Must Run	1.00	60.24	1.55	9.34	2.33	14.02	1.51	9.09	-	5.39	32.45	
SEWA-II	27.00	Must Run	1.00	9.69	2.41	2.33	2.21	2.14	0.18	0.18	-	4.80	4.65	
CHAMERA-III	47.00	Must Run	1.00	32.14	1.38	4.43	2.09	6.71	0.00	0.00	-	3.47	11.15	
URI-II	51.00	Must Run	1.00	30.56	1.88	5.75	2.21	6.75	0.90	2.74	-	4.99	15.24	
PARBATI-III HEP	138.00	Must Run	1.00	30.35	1.49	4.52	1.36	4.13	0.00	0.01	-	2.85	8.66	
KISHANGANGA	137.60	Must Run	1.00	99.55	1.79	17.77	2.39	23.77	0.16	1.60	-	4.33	43.15	
PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
NHPC Consolidated			1.00	-	-	-	-	-	-	0.44	-	-	0.44	
Sub-Total	1,309.60			513.76	1.24	63.88	1.69	86.73	0.75	38.48	-	3.68	189.09	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	121.76	1.06	12.91	2.18	26.50	0.03	0.31	-	3.26	39.72	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SINGRAULI SHPS	3.40	Must Run	1.00	1.00	-	-	5.04	0.50	-	-	-	5.04	0.50	
Sub-Total	262.52			122.76	1.05	12.91	2.20	27.00	0.03	0.31	-	3.28	40.22	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	132.94	1.44	19.13	2.12	28.12	0.20	2.66	-	3.75	49.91	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	July										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	55.90	2.98	16.64	2.95	16.49	0.43	2.40	-	6.36	35.53	
DHUKWAN	24.00	Must Run	2.00	9.63	-	-	4.87	4.69	-	-	-	4.87	4.69	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
THDC Consolidated				-	-	-	-	-	-	-	-	-	-	
Thermal														
KHURJA STPP	854.40	Merit	2.00	266.77	2.62	69.95	2.24	59.69	0.02	0.49	-	4.88	130.13	
Sub-Total	1,573.40			465.24	2.27	105.73	2.34	108.98	0.12	5.55		4.73	220.26	
SJVN														
RAMPUR	57.00	Must Run	1.00	41.50	1.40	5.79	2.08	8.64	0.00	0.00	-	3.48	14.43	
NATHPA JHAKRI	221.00	Must Run	1.00	163.41	0.69	11.23	1.20	19.66	0.01	0.13	-	1.90	31.01	
Sub-Total	278.00			204.91	0.83	17.02	1.38	28.29	0.01	0.13		2.22	45.44	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	37.38	-	-	4.00	14.95	0.04	0.13	-	4.04	15.09	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	24.73	-	-	2.27	5.61	-	-	-	2.27	5.61	
VISHNU PRAYAG	352.00	Must Run	2.00	245.10	0.08	2.04	1.09	26.77	-0.13	-3.13	-	1.05	25.68	
KARCHAM	200.00	Must Run	1.00	149.39	0.51	7.63	0.96	14.39	0.09	1.39	-	1.57	23.40	
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	221.98	2.98	66.11	3.09	68.61	-	-	-	6.07	134.72	
Rajghat Hydro	18.15	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	42.13	2.22	9.36	2.43	10.24	0.01	0.05		4.66	19.65	
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	505.01	3.00	151.47	3.30	166.75	0.60	30.15	-	6.90	348.38	
LANCO	1,100.00	Merit	2.00	660.18	0.72	47.35	2.54	167.82	0.07	4.49	-	3.33	219.65	
APCPL	28.00	Merit	1.00	-	-	-	-	-	-	0.00	-	-	0.00	
BEPL BARKHERA	90.00	Merit	2.00	27.58	2.67	7.36	4.30	11.86	0.02	0.05	-	6.99	19.27	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	27.54	2.80	7.72	4.28	11.80	0.02	0.04	-	7.10	19.56	
BEPL KUNDRAKHI	90.00	Merit	2.00	20.17	3.74	7.54	4.38	8.83	0.02	0.04	-	8.14	16.41	
BEPL MAQSOODAPUR	90.00	Merit	2.00	27.58	2.80	7.72	4.31	11.90	0.02	0.05	-	7.13	19.67	
BEPL UTRAULA	90.00	Merit	2.00	20.20	3.91	7.90	4.37	8.83	0.02	0.04	-	8.30	16.77	
KSK MAHANADI	1,000.00	Merit	1.00	514.96	2.46	126.48	3.74	192.53	-0.01	-0.57	-	6.18	318.44	
LALITPUR	1,980.00	Merit	2.00	1,098.01	2.37	259.77	3.45	379.34	0.03	3.70	-	5.85	642.80	
M.B.POWER (PTC)	361.00	Merit	1.00	209.68	2.35	49.33	2.03	42.48	-	-	-	4.38	91.81	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	1,028.73	0.97	99.85	2.69	276.32	0.03	3.19	-	3.69	379.36	
R.K.M.POWER	350.00	Merit	1.00	207.86	2.20	45.83	2.38	49.41	-	-	-	4.58	95.24	
ROSA-1&2	1,200.00	Merit	2.00	595.42	1.61	95.78	3.73	222.27	-3.43	-203.99	-	1.92	114.06	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	July									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	262.07	0.18	4.59	1.15	30.13	0.23	6.11	-	1.56	40.83	
TRN ENERGY (PTC)	390.00	Merit	1.00	166.27	2.37	39.40	1.75	29.13	0.41	6.86	-0.23	4.52	75.17	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	122.22	2.26	27.59	2.93	35.86	0.04	0.45	-	5.23	63.90	
NNTPS				-		-		-		-		-	-	
TPS I EXP.				-		-		-		-		-	-	
TPS II EXP.				-		-		-		-		-	-	
TPS II ST I				-		-		-		-		-	-	
TPS II ST II				-		-		-		-		-	-	
NTPL				184.40		75.88		82.31		-0.01		8.58	158.18	
NTECL STATION 1				-		-		-		0.01		-	0.01	
NEYVELI UTTAR PRADESH POWER LIMITED				184.40		75.88		82.31		-0.01		8.58	158.18	
Sub-Total				6,545.60	1.87	1,222.56	2.96	1,935.51	-0.23	-151.11	-0.23	4.59	3,006.73	
	18,564.07													
Total				13,768.90		2,313.29	2.87	3,956.06	0.11	154.52	-0.23	4.67	6,423.65	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	14.48	1.71	2.48	4.54	6.57	-	-		6.25	9.05	
Sub-Total Cogen/ Captive	1,478.07		2.00	14.48	1.71	2.48	4.54	6.57	-	-		6.25	9.05	
Bilateral & Others (Power purchased trough Trading)			1.00	-68.43	-	-	-23.52	160.95	0.14	-0.97		-23.38	159.97	
Solar (Existing)		Must Run	2.00	398.41	-	-	3.69	146.96	0.14	5.57		3.83	152.54	
Sub-Total Solar		Must Run	2.00	398.41	-	-	3.69	146.96	0.14	5.57		3.83	152.54	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	612.97	-	-	2.95	180.54	0.00	0.12		2.95	180.65	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			612.97	-	-	2.95	180.54	0.00	0.12	-	2.95	180.65	
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	44	45	46	47	48	49	50	51	52	53
	1.00	6.00	7.00	8.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	July										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Slop Based Power Project		Merit	2.00		-		-		-			-		-
NVVNL Solar				7.36	-		10.39	7.65	0.49	0.36		10.88	8.01	
NVVNL Thermal				43.91		-		18.65		-		4.25	18.65	
NSM-II Solar				13.83		-		6.61		-		4.78	6.61	
NSM-II Thermal				26.82		-		9.93		0.82		4.01	10.76	
NVVN + NSM (Thermal)					-		-		-			-		-
Reactive Energy Charges												-		-
INTRASTATE REACTIVE POOL ACCOUNT										-		-		
Short Term Sources			1.00		-		-		-			-		-
REC												-		-
Banking			2.00		-		-		-	-		-		-
Transmission Charges			2.00		-		-		-	523.42		-		523.42
RRAS												-		-
Any Other Charges					-		-		-			-		-
Less														
Late Payment Surcharge							-		-			-		-
Grand Total				14,818.24	1.56	2,315.78	3.03	4,493.91		683.84	-0.23	5.06	7,493.30	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	302.29	0.80	24.31	2.41	83.71	-	-	-	3.57	108.02	
ANPARA-B	1,000.00	Merit	2.00	576.58	0.49	28.37	2.42	139.52	-	-	-	2.91	167.89	
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA EXT.	420.00	Merit	2.00	172.94	1.53	26.38	4.35	75.24	-	-	-	5.88	101.62	
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
OBRA-B	1,000.00	Merit	2.00	355.92	1.03	36.62	3.59	127.69	-	-	-	4.62	164.31	
HARDUAGANJ	105.00	Merit	2.00	0.47	178.55	8.44	9.63	0.46	-	-	-	188.19	8.89	
HARDUAGANJ EXT.	500.00	Merit	2.00	113.32	3.56	40.30	5.69	64.45	-	-	-	9.24	104.75	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	208.36	1.81	37.75	4.30	89.66	-	-	-	6.11	127.40	
ANPARA-D	1,000.00	Merit	2.00	531.18	1.47	77.85	3.05	162.09	-	-	-	4.52	239.94	
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	183.41	4.07	74.58	5.54	101.58	-	-	-	9.60	176.16	
OBRA-C	1,320.00	Merit	2.00	326.45	3.94	128.72	3.22	105.13	-	-	-	7.16	233.85	
Jawaharpur	1,320.00	Merit	2.00	235.22	5.33	125.34	3.18	74.80	-	-	-	8.51	200.14	
UPRVUNL Consolidated				-	-	-	-	-	-	-	-	-	-	
Sub-Total	9,555.00			3,006.14	2.02	608.65		1,024.32	-	-	-	5.43	1,632.97	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	172.02	0.15	2.57	0.48	8.29	-	-	-	0.63	10.86	
OBRA (H)	99.00	Must Run	2.00	63.13	0.24	1.54	0.63	3.98	-	-	-	0.87	5.51	
MATATILA	20.00	Must Run	2.00	13.29	0.27	0.35	0.46	0.62	-	-	-	0.73	0.97	
KHARA	57.60	Must Run	2.00	26.72	0.61	1.62	0.72	1.93	-	-	-	1.33	3.55	
UGC	13.70	Must Run	2.00	0.09	-	-	2.85	0.02	-	-	-	2.85	0.02	
SHEETLA	3.60	Must Run	2.00	0.23	-	-	1.67	0.04	-	-	-	1.67	0.04	
BELKA	3.00	Must Run	2.00	0.11	-	-	3.18	0.03	-	-	-	3.18	0.03	
BABAIL	3.00	Must Run	2.00	0.18	-	-	4.27	0.08	-	-	-	4.27	0.08	
UPIVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	
MPPMCL RAJGHAT HEP				-	-	-	-	-	-	-	-	-	-	
Sub-Total	454.90			275.75	0.22	6.08	0.54	14.99	-	-	-	0.76	21.06	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	-0.02	-	-	3.44	
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	0.22	-	-	10.22	
DADRI GPS	245.61	Merit	2.00	-	-	9.10	-	-	-	0.18	-	-	9.28	
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	-	-	-	0.00	-	-	0.00	
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
FGUTPS-I	249.98	Merit	2.00	114.52	1.55	17.78	3.92	44.89	0.20	2.28	-	5.67	64.95	
FGUTPS-II	128.90	Merit	2.00	61.37	1.32	8.08	3.89	23.90	0.27	1.68	-	5.48	33.66	
FGUTPS-III	63.00	Merit	2.00	29.67	1.45	4.30	3.85	11.43	0.22	0.65	-	5.52	16.39	

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	107.69	1.91	20.54	3.69	39.69	0.28	2.99	-	5.87	63.22	
FSTPS	33.00	Merit	1.00	17.54	1.03	1.80	3.47	6.09	0.07	0.13	-	4.57	8.01	
KHTPS-I	77.00	Merit	1.00	37.40	1.22	4.57	3.24	12.13	0.15	0.58	-	4.62	17.28	
KHTPS-II	150.00	Merit	1.00	95.93	1.41	13.52	3.04	29.13	-0.03	-0.33	-	4.41	42.33	
NCTPS-I	84.00	Merit	1.00	1.52	34.35	5.23	5.14	0.78	11.43	1.74	-	50.91	7.75	
NCTPS-II	98.00	Merit	1.00	16.64	4.57	7.60	4.45	7.40	1.57	2.61	-	10.58	17.61	
RIHAND-I	325.70	Merit	2.00	124.86	1.24	15.44	1.84	23.01	-0.11	-1.33	-	2.97	37.12	
RIHAND-II	296.00	Merit	2.00	191.43	0.70	13.49	1.83	35.03	-0.04	-0.82	-	2.49	47.70	
RIHAND-III	320.00	Merit	2.00	208.69	1.33	27.68	1.85	38.57	-0.01	-0.10	-	3.17	66.14	
SINGRAULI	753.60	Merit	1.00	331.79	1.00	33.26	1.96	64.93	-0.19	-6.15	-	2.77	92.04	
KORBA-I STPS	3.79	Merit	1.00	1.51	0.80	0.12	1.49	0.22	-0.04	-0.01	-	2.25	0.34	
KORBA-III STPS	1.41	Merit	1.00	0.67	0.98	0.07	1.46	0.10	0.06	0.00	-	2.50	0.17	
MAUDA-I STPS	2.82	Merit	1.00	1.19	1.80	0.21	3.15	0.37	0.03	0.00	-	4.97	0.59	
MAUDA-II STPS	3.72	Merit	1.00	1.61	1.78	0.29	3.13	0.50	0.09	0.01	-	5.00	0.81	
SOLAPUR TPS	3.72	Merit	1.00	0.01	269.99	0.33	4.77	0.01	52.43	0.06	-	327.18	0.40	
SIPAT-I STPS	5.58	Merit	1.00	2.76	1.14	0.32	1.61	0.45	0.02	0.01	-	2.77	0.77	
SIPAT-II STPS	2.37	Merit	1.00	0.62	1.02	0.06	1.67	0.10	-0.00	-0.00	-	2.69	0.17	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.39	0.93	0.13	2.31	0.32	0.02	0.00	-	3.26	0.45	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.07	0.76	0.08	2.21	0.24	0.01	0.00	-	2.99	0.32	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.66	1.67	0.11	2.23	0.15	-0.06	-0.00	-	3.84	0.25	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.37	1.75	0.24	2.19	0.30	0.01	0.00	-	3.95	0.54	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.63	1.67	0.11	2.24	0.14	0.02	0.00	-	3.92	0.25	
TANDA -II-TPS	943.46	Merit	2.00	514.04	4.16	213.60	3.19	164.13	0.09	4.83	-	7.44	382.57	
GODARWARA STPS-I	1.93	Merit	1.00	1.88	2.48	0.47	3.15	0.59	-	-	-	5.63	1.06	
LARA STPS-I	3.86	Merit	1.00	1.83	2.31	0.42	1.15	0.21	-0.01	-0.00	-	3.45	0.63	
KHARGONE STPS	3.18	Merit	1.00	1.24	2.85	0.35	3.78	0.47	0.01	0.00	-	6.63	0.82	
KUDGI- I STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-	-	-	-	-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-	-	-	-	-	-	
SIMHADRI- II TPS				-	-	-	-	-	-	-	-	-	-	
TALCHER- II STPS				-	-	-	-	-	-	-	-	-	-	
TELANGANA STPS				-	-	-	-	-	-	-	-	-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	-8.50	-	-	-8.50	
Sub-Total	4,779.95			1,871.55	2.21	412.76	2.70	505.30	-	0.73	-	4.91	918.79	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	43.97	-	-	2.99	13.17	-	-	-	-	2.99	13.17
TAPP-3 & 4	4.05	Must Run	1.00	1.35	-	-	3.43	0.46	0.00	0.00	-	-	3.43	0.46
RAPP-3 & 4	66.00	Must Run	1.00	48.41	-	-	3.33	16.12	0.10	0.49	-	-	3.43	16.61
RAPP-5 & 6	86.00	Must Run	1.00	58.59	-	-	3.93	23.05	0.16	0.96	-	-	4.10	24.01
RAPS- 7				29.92	-	-	4.83	14.45	-	-	-	-	4.83	14.45
KAPS(I&II)				0.44	-	-		0.16	-	-	-	-	3.65	0.16
KAPS(III&IV)				0.85	-	-		0.39	-	-	-	-	4.59	0.39
NPCIL (MAPS)				-	-	-	-	-	-	-	-	-	-	-
NPCIL (KAIGA)				-	-	-	-	-	-	-0.02	-	-	-	-0.02
NPCIL (Kudankulam) .				-	-	-	-	-	-	-0.02	-	-	-	-0.02
Sub-Total	295.70			183.54	-	-	3.69	67.80	0.08	1.42	-	-	3.77	69.22
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	29.21	0.65	1.90	0.78	2.28	1.09	3.17	-	-	2.52	7.35
TANAKPUR	21.00	Must Run	1.00	13.85	2.00	2.77	2.48	3.43	0.43	0.59	-	-	4.91	6.80
CHAMERA-I	109.00	Must Run	1.00	73.31	0.44	3.21	1.14	8.35	0.01	0.04	-	-	1.58	11.59
URI	96.00	Must Run	1.00	44.34	1.08	4.77	0.96	4.27	0.45	2.01	-	-	2.49	11.06
CHAMERA-II	62.00	Must Run	1.00	34.43	0.89	3.05	1.21	4.15	0.03	0.09	-	-	2.12	7.29
DHAULIGANGA	56.00	Must Run	1.00	39.27	0.74	2.90	1.28	5.03	0.14	0.56	-	-	2.16	8.48
DULHASTI	85.00	Must Run	1.00	43.69	1.51	6.62	2.33	10.17	0.52	2.28	-	-	4.37	19.08
SEWA-II	27.00	Must Run	1.00	18.95	1.41	2.68	2.21	4.18	0.19	0.36	-	-	3.81	7.21
CHAMERA-III	47.00	Must Run	1.00	24.68	1.49	3.68	2.09	5.15	0.00	0.00	-	-	3.58	8.83
URI-II	51.00	Must Run	1.00	29.95	1.85	5.54	2.21	6.62	0.89	2.67	-	-	4.95	14.83
PARBATI-III HEP	138.00	Must Run	1.00	42.62	1.06	4.52	1.36	5.80	0.02	0.07	-	-	2.44	10.40
KISHANGANGA	137.60	Must Run	1.00	69.37	2.52	17.49	2.39	16.56	0.16	1.13	-	-	5.07	35.19
PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NHPC Consolidated			1.00	-	-	-	-	-	-	3.52	-	-	-	3.52
Sub-Total	1,309.60			463.66	1.28	59.13	1.64	76.00	0.36	16.50	-	-	3.27	151.63
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	122.39	1.05	12.91	2.18	26.63	-0.00	-0.03	-	-	3.23	39.51
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
SINGRAULI SHPS	3.40	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
Sub-Total	262.52			122.39	1.05	12.91	2.18	26.63	-0.00	-0.03	-	-	3.23	39.51
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	220.85	1.12	24.80	2.12	46.71	0.21	4.70	-	-	3.45	76.21

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	93.84	1.80	16.88	2.95	27.68	0.44	4.12	-	5.19	48.68	
DHUKWAN	24.00	Must Run	2.00	12.87	-	-	4.87	6.27	0.01	0.01	-	4.88	6.27	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-		-		-					
THDC Consolidated					-	-	-	-	-	-	-			
Thermal														
KHURJA STPP	854.40	Merit	2.00	252.43	-	-	2.32	58.50	2.12	53.48	-	4.44	111.98	
Sub-Total	1,573.40			579.99	0.72	41.67	2.40	139.16	1.07	62.31		4.19	243.14	
SJVN														
RAMPUR	57.00	Must Run	1.00	39.38	1.42	5.61	2.08	8.20	0.03	0.14	-	3.54	13.94	
NATHPA JHAKRI	221.00	Must Run	1.00	155.74	0.72	11.19	1.20	18.74	0.02	0.30	-	1.94	30.22	
Sub-Total	278.00			195.12	0.86	16.80	1.38	26.93	0.02	0.43		2.26	44.16	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	39.94	-	-	4.00	15.97	0.00	0.01	-	4.00	15.99	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	24.23	-	-	2.27	5.50	-	-	-	2.27	5.50	
VISHNU PRAYAG	352.00	Must Run	2.00	259.04	0.08	2.04	1.09	28.29	-0.11	-2.94	-	1.06	27.39	
KARCHAM	200.00	Must Run	1.00	145.46	0.52	7.62	0.96	14.01	0.11	1.65	-	1.60	23.27	
TEESTA-III	200.00	Must Run	1.00		-	-	-	-	-	-	-	-	-	
SRI NAGAR HEP	290.40	Must Run	1.00	208.50	3.17	66.11	3.09	64.45	-	-	-	6.26	130.56	
Rajghat Hydro	18.15	Must Run	1.00		-	-	-	-				-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	31.30	2.24	7.02	2.43	7.61	-0.14	-0.45		4.53	14.18	
Thermal									-					
Meja Thermal Power Plant	1,024.00	Merit	2.00	513.22	3.12	159.90	3.43	175.95	0.12	6.28	-	6.67	342.14	
LANCO	1,100.00	Merit	2.00	630.61	0.75	47.28	2.57	161.78	0.12	7.48	-	3.43	216.54	
APCPL	28.00	Merit	1.00		-	-	-	-	-	-	-	-	-	
BEPL BARKHERA	90.00	Merit	2.00	29.88	2.46	7.36	4.27	12.76	0.64	1.92	-	7.38	22.04	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	32.73	2.36	7.72	4.25	13.91	0.26	0.86	-	6.87	22.49	
BEPL KUNDRAKHI	90.00	Merit	2.00	29.43	2.56	7.54	4.26	12.53	-0.02	-0.07	-	6.80	20.00	
BEPL MAQSOODAPUR	90.00	Merit	2.00	29.81	2.59	7.72	4.27	12.73	0.84	2.50	-	7.69	22.94	
BEPL UTRAULA	90.00	Merit	2.00	29.90	2.64	7.90	4.25	12.71	-0.01	-0.03	-	6.88	20.57	
KSK MAHANADI	1,000.00	Merit	1.00	444.15	2.85	126.48	3.74	166.06	-0.07	-3.06	-	6.52	289.48	
LALITPUR	1,980.00	Merit	2.00	988.27	2.63	259.77	3.59	355.23	0.03	3.10	-	6.25	618.10	
M.B.POWER (PTC)	361.00	Merit	1.00	207.20	2.38	49.36	2.03	41.97	0.89	18.42	-	5.30	109.76	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	919.26	1.09	99.85	2.83	260.15	0.02	1.74	-	3.94	361.74	
R.K.M.POWER	350.00	Merit	1.00	211.18	2.17	45.89	2.38	50.22	-	-	-	4.55	96.11	
ROSA-1&2	1,200.00	Merit	2.00	532.22	1.80	95.78	3.73	198.36	-	-	-	5.53	294.14	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	296.17	0.15	4.59	1.15	34.05	0.10	2.93	-	1.40	41.57	
TRN ENERGY (PTC)	390.00	Merit	1.00	243.26	1.62	39.43	1.75	42.62	-	-	-	3.37	82.05	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	118.45	2.33	27.58	3.07	36.40	0.10	1.14	-	5.50	65.13	
NNTPS				-		-		-		-		-	-	
TPS I EXP.				-		-		-		-		-	-	
TPS II EXP.				-		-		-		-		-	-	
TPS II ST I				-		-		-		-		-	-	
TPS II ST II				-		-		-		-		-	-	
NTPL				-		-		-		-		-	-	
NTECL STATION 1				-		-		-		-		-	-	
NEYVELI UTTAR PRADESH POWER LIMITED				292.74		151.84		114.18		10.02	1.05	9.47	277.09	
Sub-Total				6,217.00	1.98	1,228.78	2.93	1,821.46	0.08	51.50	1.05	4.99	3,102.78	
	18,564.07													
Total				12,955.07		2,386.76	2.87	3,718.57	0.10	132.86	1.05	4.82	6,239.25	
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	16.39	1.93	3.17	3.75	6.14	-	-		5.68	9.31	
Sub-Total Cogen/ Captive	1,478.07		2.00	16.39	1.93	3.17	3.75	6.14	-	-		5.68	9.31	
Bilateral & Others (Power purchased trough Trading)			1.00	-39.65	-	-	-38.32	151.95	-	-		-38.32	151.95	
Solar (Existing)		Must Run	2.00	400.70	-	-	3.65	146.24	0.14	5.76		3.79	152.00	
Sub-Total Solar		Must Run	2.00	400.70	-	-	3.65	146.24	0.14	5.76		3.79	152.00	
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	464.29	-	-	2.95	137.13	0.00	0.12		2.96	137.25	
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-		-	-	
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			464.29	-	-	2.95	137.13	0.12	-		2.96	137.25	
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	54	55	56	57	58	59	60	61	62	63
	1.00	6.00	7.00	8.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	August										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-			-		-			-	-
NVVNL Solar				9.49	-	-	10.53	9.99	0.34	0.32		10.87	10.31	
NVVNL Thermal				36.04		-		15.33		-		4.25	15.33	
NSM-II Solar				10.60		-		5.07		-		4.78	5.07	
NSM-II Thermal				25.33		-		9.35		0.80		4.01	10.15	
NVVN + NSM (Thermal)					-		-		-			-	-	
Reactive Energy Charges												-	-	
INTRASTATE REACTIVE POOL ACCOUNT										-		-		
Short Term Sources			1.00		-		-		-			-	-	
REC												-	-	
Banking			2.00		-		-		-	1.97		-	1.97	
Transmission Charges			2.00		-		-		-	468.47		-	468.47	
RRAS												-	-	
Any Other Charges					-		-		-			-	-	
Less														
Late Payment Surcharge							-		-			-	-	
Grand Total				13,878.26	1.72	2,389.93	3.03	4,199.77		610.30	1.05	5.19	7,201.05	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	299.23	0.80	24.07	2.41	85.60	-	-	-	3.67	109.68	
ANPARA-B	1,000.00	Merit	2.00	517.10	0.52	26.93	2.43	125.66	-	-	-	2.95	152.59	
PANKI	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
PARICHHA EXT.	420.00	Merit	2.00	171.56	1.54	26.38	4.02	68.90	-	-	-	5.55	95.28	
OBRA-A	-	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
OBRA-B	1,000.00	Merit	2.00	298.85	1.03	30.79	4.05	120.89	-	-	-	5.08	151.68	
HARDUAGANJ	105.00	Merit	2.00	27.60	3.06	8.44	6.06	16.72	-	-	-	9.12	25.16	
HARDUAGANJ EXT.	500.00	Merit	2.00	138.97	2.90	40.30	4.51	62.70	-	-	-	7.41	103.00	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	199.05	1.90	37.75	4.02	79.94	-	-	-	5.91	117.68	
ANPARA-D	1,000.00	Merit	2.00	567.74	1.55	88.15	2.42	137.48	-	-	-	3.97	225.64	
Panki Extension	660.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	188.68	3.95	74.58	4.31	81.23	-	-	-	8.26	155.81	
OBRA-C	1,320.00	Merit	2.00	382.48	1.22	46.65	3.01	115.19	-	-	-	4.23	161.83	
Jawaharpur	1,320.00	Merit	2.00	295.95	3.13	92.49	3.34	98.90	-	-	-	6.47	191.39	
UPRVUNL Consolidated				-	-	-	-	-	-	-	-	-	-	
Sub-Total	9,555.00			3,087.21	1.61	496.53		993.21	-	-	-	4.83	1,489.74	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	163.79	0.15	2.46	0.48	7.89	-	-	-	0.63	10.35	
OBRA (H)	99.00	Must Run	2.00	60.53	0.24	1.48	0.63	3.81	-	-	-	0.87	5.29	
MATATILA	20.00	Must Run	2.00	12.55	0.27	0.34	0.46	0.58	-	-	-	0.73	0.92	
KHARA	57.60	Must Run	2.00	31.30	0.51	1.59	0.72	2.26	-	-	-	1.23	3.84	
UGC	13.70	Must Run	2.00	0.09	-	-	2.85	0.03	-	-	-	2.85	0.03	
SHEETLA	3.60	Must Run	2.00	0.27	-	-	1.67	0.04	-	-	-	1.67	0.04	
BELKA	3.00	Must Run	2.00	0.21	-	-	3.18	0.07	-	-	-	3.18	0.07	
BABAIL	3.00	Must Run	2.00	0.27	-	-	4.27	0.12	-	-	-	4.27	0.12	
UPJVNL CONSOLIDATED				-	-	-	-	-	-	-	-	-	-	
MPPMCL RAJGHAT HEP				18.56	-	-	-	-	11.53	21.41		11.53	21.41	
Sub-Total	454.90			287.57	0.20	5.86	0.51	14.80	0.74	21.41	-	1.46	42.06	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	3.46	-	-	-	0.41	-	-	3.87	
AURAIYA GPS	212.67	Merit	2.00	-	-	10.00	-	-	-	0.22	-	-	10.22	
DADRI GPS	245.61	Merit	2.00	-	-	8.77	-	-	-	0.71	-	-	9.48	
JHANOR GPS	0.02	Merit	1.00	0.00	22.87	0.00	9.92	0.00	0.18	0.00	-	32.97	0.00	
KAWAS GPS	0.03	Merit	1.00	0.00	21.11	0.00	9.85	0.00	0.39	0.00	-	31.34	0.00	
TANDA -TPS	440.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
FGUTPS-I	249.98	Merit	2.00	75.80	2.35	17.78	4.05	30.73	2.82	21.36	-	9.22	69.87	
FGUTPS-II	128.90	Merit	2.00	48.88	1.65	8.08	3.99	19.52	2.71	13.24	-	8.36	40.85	
FGUTPS-III	63.00	Merit	2.00	21.04	2.04	4.30	3.98	8.36	3.40	7.16	-	9.42	19.83	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	107.84	2.00	21.61	3.83	41.34	2.18	23.49	-	8.02	86.44	
FSTPS	33.00	Merit	1.00	16.43	1.11	1.82	3.50	5.75	-0.00	-0.00	-	4.61	7.57	
KHTPS-I	77.00	Merit	1.00	27.88	1.64	4.58	3.27	9.13	0.26	0.71	-	5.17	14.43	
KHTPS-II	150.00	Merit	1.00	127.73	1.06	13.58	3.07	39.15	0.05	0.65	-	4.18	53.39	
NCTPS-I	84.00	Merit	1.00	27.48	1.88	5.18	5.11	14.03	0.26	0.72	-	7.25	19.92	
NCTPS-II	98.00	Merit	1.00	35.41	2.15	7.60	4.55	16.12	0.15	0.54	-	6.85	24.27	
RIHAND-I	325.70	Merit	2.00	97.63	1.39	13.54	1.85	18.04	2.56	25.04	-	5.80	56.62	
RIHAND-II	296.00	Merit	2.00	186.45	0.72	13.49	1.83	34.20	1.72	32.09	-	4.28	79.78	
RIHAND-III	320.00	Merit	2.00	200.47	1.37	27.51	1.84	36.89	1.73	34.76	-	4.95	99.16	
SINGRAULI	753.60	Merit	1.00	369.15	0.90	33.26	2.02	74.49	0.52	19.31	-	3.44	127.06	
KORBA-I STPS	3.79	Merit	1.00	2.53	0.78	0.20	1.57	0.40	-0.02	-0.00	-	2.33	0.59	
KORBA-III STPS	1.41	Merit	1.00	0.68	1.02	0.07	1.54	0.10	0.05	0.00	-	2.61	0.18	
MAUDA-I STPS	2.82	Merit	1.00	1.12	1.80	0.20	3.07	0.35	0.10	0.01	-	4.97	0.56	
MAUDA-II STPS	3.72	Merit	1.00	1.62	1.86	0.30	3.03	0.49	0.08	0.01	-	4.97	0.80	
SOLAPUR TPS	3.72	Merit	1.00	0.91	3.54	0.32	4.76	0.44	0.17	0.02	-	8.47	0.77	
SIPAT-I STPS	5.58	Merit	1.00	2.48	1.25	0.31	1.59	0.40	0.03	0.01	-	2.87	0.71	
SIPAT-II STPS	2.37	Merit	1.00	0.74	1.04	0.08	1.60	0.12	-	-	-	2.64	0.20	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.01	1.10	0.11	2.34	0.24	-0.01	-0.00	-	3.43	0.34	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.02	0.79	0.08	2.24	0.23	-0.02	-0.00	-	3.01	0.31	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	1.49	0.96	0.14	2.24	0.33	0.01	0.00	-	3.21	0.48	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.17	1.71	0.20	2.23	0.26	0.02	0.00	-	3.97	0.47	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.62	1.71	0.11	2.27	0.14	-0.01	-0.00	-	3.97	0.24	
TANDA -II-TPS	943.46	Merit	2.00	410.43	2.39	98.01	3.17	129.94	3.22	132.12	-	8.77	360.08	
GODARWARA STPS-I	1.93	Merit	1.00	2.55	2.50	0.64	3.35	0.85	-	-	-	5.85	1.49	
LARA STPS-I	3.86	Merit	1.00	0.99	4.27	0.42	1.22	0.12	-0.49	-0.05	-	5.00	0.50	
KHARGONE STPS	3.18	Merit	1.00	2.96	2.45	0.73	3.75	1.11	-0.00	-0.00	-	6.20	1.83	
KUDGI- I STPS				-		-		-		-		-	-	
RAMAGUNDAM- I & II STPS				-		-		-		-		-	-	
RAMAGUNDAM- III STPS				-		-		-		-		-	-	
SIMHADRI- II TPS				-		-		-		-		-	-	
TALCHER- II STPS				-		-		-		-		-	-	
TELANGANA STPS				-		-		-		-		-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-	-	-25.54	-	-	-25.54	
Sub-Total	4,779.95			1,774.53	1.67	296.49	2.72	483.27	-	286.99	-	6.01	1,066.76	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
NAPP	138.00	Must Run	2.00	42.11	-	-	3.00	12.62	0.00	0.02	-	3.00	12.63	
TAPP-3 & 4	4.05	Must Run	1.00	1.21	-	-	3.42	0.41	0.00	0.00	-	3.42	0.41	
RAPP-3 & 4	66.00	Must Run	1.00	45.70	-	-	3.33	15.24	-	-	-	3.33	15.24	
RAPP-5 & 6	86.00	Must Run	1.00	55.69	-	-	3.94	21.93	-	-	-	3.94	21.93	
RAPS- 7				24.42		-	4.83	11.79	-	-	-	4.83	11.79	
KAPS(I&II)				0.40		-		0.15		0.00	-	3.65	0.15	
KAPS(III&IV)				1.68		-		0.76		-	-	4.55	0.76	
NPCIL (MAPS)				-		-		-		-	-	-	-	
NPCIL (KAIGA)				-		-		-		-	-	-	-	
NPCIL (Kudankulam) .				-		-		-		-	-	-	-	
Sub-Total	295.70			171.21	-	-	3.67	62.91	0.00	0.02	-	3.68	62.93	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	31.24	0.62	1.95	0.78	2.44	1.08	3.39	-	2.49	7.77	
TANAKPUR	21.00	Must Run	1.00	12.68	2.04	2.59	2.48	3.14	0.43	0.54	-	4.94	6.27	
CHAMERA-I	109.00	Must Run	1.00	47.07	0.57	2.69	1.14	5.36	-0.02	-0.09	-	1.69	7.95	
URI	96.00	Must Run	1.00	45.73	1.02	4.67	0.96	4.40	0.56	2.57	-	2.55	11.65	
CHAMERA-II	62.00	Must Run	1.00	26.91	1.02	2.76	1.20	3.24	1.46	3.94	-	3.69	9.94	
DHAULIGANGA	56.00	Must Run	1.00	29.97	0.78	2.34	1.28	3.84	0.13	0.39	-	2.19	6.56	
DULHASTI	85.00	Must Run	1.00	31.75	1.50	4.77	2.33	7.39	0.49	1.55	-	4.32	13.71	
SEWA-II	27.00	Must Run	1.00	15.46	1.67	2.58	2.21	3.41	1.10	1.69	-	4.97	7.68	
CHAMERA-III	47.00	Must Run	1.00	11.69	3.14	3.68	2.09	2.44	3.41	3.99	-	8.64	10.11	
URI-II	51.00	Must Run	1.00	30.68	1.78	5.45	2.21	6.78	0.90	2.76	-	4.88	14.98	
PARBATI-III HEP	138.00	Must Run	1.00	16.00	2.01	3.21	1.36	2.18	0.36	0.58	-	3.73	5.97	
KISHANGANGA	137.60	Must Run	1.00	59.03	2.75	16.22	2.39	14.10	0.93	5.50	-	6.07	35.82	
PARBATI-II	160.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
NHPC Consolidated			1.00	-	-	-	-	-	-	-	-	-	-	
Sub-Total	1,309.60			358.21	1.48	52.89	1.64	58.71	0.75	26.81	-	3.86	138.42	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	102.90	1.21	12.49	2.18	22.39	-	-	-	3.39	34.88	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
SINGRAULI SHPS	3.40	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
Sub-Total	262.52			102.90	1.21	12.49	2.18	22.39	-	-	-	3.39	34.88	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	202.96	1.25	25.32	2.12	42.93	-	-	-	3.36	68.25	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	71.68	2.26	16.19	2.95	21.15	-	-	-	-	5.21	37.33
DHUKWAN	24.00	Must Run	2.00	11.66	-	-	4.87	5.68	0.04	0.05	-	-	4.91	5.72
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00		-		-		-					
THDC Consolidated Thermal				-	-	-	-	-	-	-	-	-		
KHURJA STPP	854.40	Merit	2.00	260.72	-	-	2.19	57.19	2.93	76.43	-	-	5.12	133.61
Sub-Total	1,573.40			547.01	0.76	41.51	2.32	126.93	1.40	76.47			4.48	244.92
SJVN														
RAMPUR	57.00	Must Run	1.00	39.71	1.44	5.71	2.08	8.26	0.00	0.00	-	-	3.52	13.97
NATHPA JHAKRI	221.00	Must Run	1.00	154.85	0.76	11.81	1.20	18.63	0.00	0.01	-	-	1.97	30.45
Sub-Total	278.00			194.57	0.90	17.52	1.38	26.89	0.00	0.01			2.28	44.42
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	32.86	-	-	4.00	13.14	-	-	-	-	4.00	13.14
IPP/JV HYDRO														
TALA	44.00	Must Run	1.00	16.58	-	-	2.27	3.76	-	-	-	-	2.27	3.76
VISHNU PRAYAG	352.00	Must Run	2.00	266.92	0.08	2.04	1.09	29.16	-0.11	-2.92	-	-	1.06	28.28
KARCHAM	200.00	Must Run	1.00	132.53	0.61	8.10	0.96	12.76	0.10	1.33	-	-	1.67	22.19
TEESTA-III	200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
SRI NAGAR HEP	290.40	Must Run	1.00	213.43	3.00	63.98	3.09	65.97	-	-	-	-	6.09	129.95
Rajghat Hydro	18.15	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	29.57	2.24	6.63	2.43	7.19	-0.01	-0.04			4.66	13.78
Thermal									-					
Meja Thermal Power Plant	1,024.00	Merit	2.00	518.15	2.63	136.47	3.32	172.12	-0.38	-19.78	-	-	5.57	288.82
LANCO	1,100.00	Merit	2.00	644.28	0.71	45.83	3.77	243.17	0.06	4.01	-	-	4.55	293.02
APCPL	28.00	Merit	1.00	-	-	-	-	0.27	-	-	-	-	-	0.27
BEPL BARKHERA	90.00	Merit	2.00	27.31	2.70	7.36	4.28	11.69	0.01	0.03	-	-	6.99	19.08
BEPL KHAMBHAKHERA	90.00	Merit	2.00	18.37	4.20	7.72	4.28	7.87	-	-	-	-	8.49	15.59
BEPL KUNDRAKHI	90.00	Merit	2.00	27.65	2.73	7.54	4.24	11.72	-	-	-	-	6.97	19.26
BEPL MAQSOODAPUR	90.00	Merit	2.00	27.71	2.79	7.72	4.28	11.87	-	-	-	-	7.07	19.59
BEPL UTRAULA	90.00	Merit	2.00	27.64	2.86	7.90	4.23	11.70	-	-	-	-	7.09	19.60
KSK MAHANADI	1,000.00	Merit	1.00	381.91	3.20	122.40	3.74	142.79	0.93	35.35	-	-	7.87	300.54
LALITPUR	1,980.00	Merit	2.00	1,017.74	2.55	259.77	3.57	362.94	0.04	4.29	-	-	6.16	627.00
M.B.POWER (PTC)	361.00	Merit	1.00	187.65	2.55	47.80	2.03	38.01	-	-	-	-	4.57	85.81
PRAYAGRAJ POWER	1,782.00	Merit	2.00	928.12	1.04	96.73	2.82	261.64	0.03	2.48	-	-	3.89	360.84
R.K.M.POWER	350.00	Merit	1.00	202.19	2.20	44.46	2.38	48.11	-	-	-	-	4.58	92.56
ROSA-1&2	1,200.00	Merit	2.00	550.71	1.74	95.78	3.90	214.51	-	-	-	-	5.63	310.29

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
SASAN	495.00	Merit	1.00	286.37	0.16	4.44	1.15	32.92	-	-	-	-	1.30	37.36
TRN ENERGY (PTC)	390.00	Merit	1.00	173.64	2.16	37.54	1.75	30.43	0.37	6.50	-	-	4.29	74.47
NABINAGAR POWER PROJECT	209.01	Merit	1.00	115.73	2.38	27.58	2.96	34.24	0.14	1.62	-	-	5.48	63.44
NNTPS				-		-		-		-		-	-	-
TPS I EXP.				-		-		-		-		-	-	-
TPS II EXP.				-		-		-		-		-	-	-
TPS II ST I				-		-		-		-		-	-	-
TPS II ST II				-		-		-		-		-	-	-
NTPL				-		-		-		-0.00		-	-	-0.00
NTECL STATION 1				-		-		-		-		-	-	-
NEYVELI UTTAR PRADESH POWER LIMITED				233.32		144.72		73.87		0.00		-	9.37	218.59
Sub-Total				6,027.52	1.96	1,182.50	3.03	1,828.73	0.05	32.87	-	-	5.05	3,044.11
	18,564.07													
Total				12,583.59		2,105.79	2.89	3,631.00	0.35	444.59	-	-	4.91	6,181.38
Medium term Sources														
Short term Sources														
Other Sources Sub-total			1.00											
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	11.13	1.87	2.08	3.32	3.69	-	-			5.18	5.77
Sub-Total Cogen/ Captive	1,478.07		2.00	11.13	1.87	2.08	3.32	3.69	-	-			5.18	5.77
Bilateral & Others (Power purchased trough Trading)			1.00	441.76	-	-	6.54	288.87	-0.04	-1.82			6.50	287.04
Solar (Existing)		Must Run	2.00	429.58	-	-	3.70	159.06	0.13	5.57			3.83	164.63
Sub-Total Solar		Must Run	2.00	429.58	-	-	3.70	159.06	0.13	5.57			3.83	164.63
Solar (FY 26)		Must Run	1.00											
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00											
WIND (FY 25)		Must Run	2.00	405.60	-	-	2.96	120.25	0.00	0.12			2.97	120.37
WIND (FY 26)		Must Run	2.00											
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	-	-	-	-	-	-	-			-	-
NVVN (BESS)		Must Run	2.00											
MSW Existing		Must Run	2.00											
Sub-total RE other than solar	-			405.60	-	-	2.96	120.25		0.12	-	-	2.97	120.37
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	64	65	66	67	68	69	70	71	72	73
	1.00	6.00	7.00	8.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	September										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-		-		-			-	-	
NVVNL Solar				10.38	-	-	10.57	10.98	0.31	0.32		10.88	11.30	
NVVNL Thermal				35.66		-		15.82		0.03		4.45	15.85	
NSM-II Solar				12.42		-		5.94		-		4.78	5.94	
NSM-II Thermal				21.95		-		8.85		0.83		4.41	9.68	
NVVN + NSM (Thermal)					-		-		-			-	-	
Reactive Energy Charges												-	-	
INTRASTATE REACTIVE POOL ACCOUNT										-		-	-	
Short Term Sources			1.00		-		-		-			-	-	
REC												-	-	
Banking			2.00		-		-		-	4.56		-	4.56	
Transmission Charges			2.00		-		-		-	504.28		-	504.28	
RRAS												-	-	
Any Other Charges					-		-		-			-	-	
Less														
Late Payment Surcharge							-		-			-	-	
Grand Total				13,952.07	1.51	2,107.86	3.04	4,244.45		958.48	-	5.24	7,310.79	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
	October													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	288.27	0.80	22.92	2.29	66.04				3.09	88.96	
ANPARA-B	1,000.00	Merit	2.00	585.64	0.43	25.45	2.19	128.14				2.62	153.59	
PANKI	440.00	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA EXT.	420.00	Merit	2.00	241.70	1.17	28.23	3.83	92.58				5.00	120.81	
OBRA-A	-	Merit	2.00	-	-	-	-	-				-	-	
OBRA-B	1,000.00	Merit	2.00	408.71	1.10	44.82	3.60	147.13				4.70	191.95	
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58				8.63	28.20	
HARDUAGANJ EXT.	500.00	Merit	2.00	158.26	2.61	41.36	4.75	75.24				7.37	116.60	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	193.70	2.07	40.08	3.83	74.24				5.90	114.32	
ANPARA-D	1,000.00	Merit	2.00	538.66	1.64	88.15	2.09	112.82				3.73	200.97	
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72				5.95	234.13	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18				7.92	171.32	
OBRA-C	1,320.00	Merit	2.00	393.38	0.99	38.76	3.19	125.66				4.18	164.42	
Jawaharpur	1,320.00	Merit	2.00	216.36	1.99	43.09	4.38	94.75				6.37	137.84	
UPRVUNL Consolidated				-	-	-	-	-				-	-	
Sub-Total	9,555.00			3,667.12	1.49	547.03		1,176.09				4.70	1,723.11	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	56.82	-	2.15	0.86	4.87				1.24	7.03	
OBRA (H)	99.00	Must Run	2.00	27.88	0.37	1.04	1.00	2.79				1.37	3.83	
MATATILA	20.00	Must Run	2.00	8.87	0.29	0.26	0.41	0.36				0.70	0.62	
KHARA	57.60	Must Run	2.00	30.04	0.40	1.20	0.62	1.85				1.02	3.06	
UGC	13.70	Must Run	2.00	1.12	-	-	2.90	0.32				2.90	0.32	
SHEETLA	3.60	Must Run	2.00	0.19	-	-	1.68	0.03				1.68	0.03	
BELKA	3.00	Must Run	2.00	0.23	-	-	3.88	0.09				3.88	0.09	
BABAIL	3.00	Must Run	2.00	0.26	-	-	3.17	0.08				3.17	0.08	
UPIVNIL CONSOLIDATED				-	-	-	-	-				-	-	
MPPMCL RAJGHAT HEP				-	-	-	-	-				-	-	
Sub-Total	454.90			125.41	0.37	4.66	0.83	10.41				1.20	15.07	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.00	9,401.03	4.63	13.40	0.01				9,414.43	4.63	
AURAIYA GPS	212.67	Merit	2.00	0.01	9,277.78	10.90	12.09	0.01				9,289.86	10.92	
DADRI GPS	245.61	Merit	2.00	14.40	6.23	8.97	13.32	19.18				19.55	28.15	
JHANOR GPS	0.02	Merit	1.00	0.00	205.91	0.00	11.55	0.00				217.46	0.00	
KAWAS GPS	0.03	Merit	1.00	0.00	44.66	0.00	10.85	0.00				55.51	0.00	
TANDA -TPS	440.00	Merit	2.00	61.51	3.94	24.24	4.99	30.70				8.93	54.94	
FGUTPS-I	249.98	Merit	2.00	43.02	4.07	17.53	3.97	17.07				8.04	34.59	
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-				-	8.46	
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77				6.30	12.56	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	79.05	3.15	24.94	3.73	29.45				6.88	54.39	
FSTPS	33.00	Merit	1.00	12.17	1.96	2.39	3.38	4.12				5.35	6.51	
KHTPS-I	77.00	Merit	1.00	29.23	2.24	6.55	2.91	8.50				5.15	15.05	
KHTPS-II	150.00	Merit	1.00	84.97	1.65	14.05	2.71	23.06				4.37	37.11	
NCTPS-I	84.00	Merit	1.00	23.64	3.04	7.19	5.10	12.07				8.14	19.25	
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61				6.61	21.24	
RIHAND-I	325.70	Merit	2.00	180.23	0.87	15.62	1.73	31.26				2.60	46.88	
RIHAND-II	296.00	Merit	2.00	157.61	0.94	14.86	1.72	27.15				2.67	42.01	
RIHAND-III	320.00	Merit	2.00	220.16	1.30	28.58	1.70	37.51				3.00	66.09	
SINGRAULI	753.60	Merit	1.00	442.93	0.76	33.86	1.80	79.84				2.57	113.69	
KORBA-I STPS	3.79	Merit	1.00	1.53	1.02	0.16	1.50	0.23				2.53	0.39	
KORBA-III STPS	1.41	Merit	1.00	0.76	1.23	0.09	1.47	0.11				2.70	0.21	
MAUDA-I STPS	2.82	Merit	1.00	0.89	4.67	0.41	3.66	0.32				8.33	0.74	
MAUDA-II STPS	3.72	Merit	1.00	1.26	4.76	0.60	4.49	0.56				9.25	1.16	
SOLAPUR TPS	3.72	Merit	1.00	0.98	13.94	1.37	4.59	0.45				18.53	1.82	
SIPAT-I STPS	5.58	Merit	1.00	2.22	2.00	0.44	1.69	0.37				3.69	0.82	
SIPAT-II STPS	2.37	Merit	1.00	0.93	1.37	0.13	1.74	0.16				3.11	0.29	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.21	1.29	0.16	1.94	0.24				3.23	0.39	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.01	1.07	0.11	1.86	0.19				2.93	0.30	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.99	1.23	0.12	1.85	0.18				3.08	0.30	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.39	2.22	0.31	1.84	0.26				4.07	0.57	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.71	2.22	0.16	1.89	0.13				4.11	0.29	
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81				4.83	271.68	
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40				12.23	1.41	
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32				6.78	1.56	
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44				12.47	1.30	
KUDGI- I STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-				-	-	
SIMHADRI- II TPS				-	-	-	-	-				-	-	
TALCHER- II STPS				-	-	-	-	-				-	-	
TELANGANA STPS				-	-	-	-	-				-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-				-	-	
Sub-Total	4,779.95			1,981.71	1.64	324.20	2.70	535.49				4.34	859.69	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	1.01	-	-	4.39	0.44					4.39	0.44
NAPP	138.00	Must Run	2.00	90.65	-	-	3.05	27.66					3.05	27.66
TAPP-3 & 4	4.05	Must Run	1.00	1.31	-	-	3.51	0.46					3.51	0.46
RAPP-3 & 4	66.00	Must Run	1.00	36.96	-	-	3.39	12.52					3.39	12.52
RAPP-5 & 6	86.00	Must Run	1.00	58.97	-	-	4.00	23.60					4.00	23.60
RAPS- 7				50.94	-	-	4.83	24.61					4.83	24.61
KAPS(I&II)				-	-	-	-	-						
KAPS(III&IV)				-	-	-	-	-						
NPCIL (MAPS)				-	-	-	-	-					-	-
NPCIL (KAIGA)				-	-	-	-	-					-	-
NPCIL (Kudankulam) .				-	-	-	-	-					-	-
Sub-Total	295.70			239.85	-	-	3.72	89.29					3.72	89.29
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	13.06	3.00	3.91	0.80	1.05					3.80	4.96
TANAKPUR	21.00	Must Run	1.00	12.60	2.55	3.21	2.53	3.19					5.08	6.41
CHAMERA-I	109.00	Must Run	1.00	17.33	2.49	4.31	1.16	2.01					3.65	6.32
URI	96.00	Must Run	1.00	18.36	3.64	6.68	0.98	1.81					4.62	8.49
CHAMERA-II	62.00	Must Run	1.00	16.40	3.36	5.50	1.23	2.02					4.58	7.52
DHAULIGANGA	56.00	Must Run	1.00	21.12	2.20	4.65	1.31	2.76					3.51	7.41
DULHASTI	85.00	Must Run	1.00	53.63	2.45	13.15	2.24	12.00					4.69	25.15
SEWA-II	27.00	Must Run	1.00	3.87	7.76	3.00	2.25	0.87					10.01	3.87
CHAMERA-III	47.00	Must Run	1.00	10.91	6.72	7.33	2.13	2.32					8.85	9.65
URI-II	51.00	Must Run	1.00	13.81	5.16	7.13	2.17	2.99					7.33	10.12
PARBATI-III HEP	138.00	Must Run	1.00	7.30	6.47	4.73	1.39	1.01					7.86	5.74
KISHANGANGA	137.60	Must Run	1.00	23.00	9.86	22.67	2.44	5.60					12.29	28.28
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23					4.43	26.08
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	1.66	2.30	-					-	1.66
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-					-	-
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			270.20	3.73	100.81	1.88	50.87					5.61	151.67
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72					6.95	17.87
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	0.40	-	-	5.14	0.21					5.14	0.21
Sub-Total	262.52			26.11	4.65	12.15	2.27	5.93					6.92	18.08
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	110.26	2.33	25.64	2.02	22.31					4.35	47.95

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	37.31	5.03	18.78	2.72	10.16					7.76	28.94
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19					4.90	0.19
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01					6.56	183.65
Sub-Total	1,573.40			428.04	2.87	123.06	3.22	137.66					6.09	260.72
SJVN														
RAMPUR	57.00	Must Run	1.00	25.47	2.75	7.02	2.18	5.54					4.93	12.56
NATHPA JHAKRI	221.00	Must Run	1.00	98.90	1.28	12.70	1.21	12.01					2.50	24.71
Sub-Total	278.00			124.37	1.58	19.71	1.41	17.56					3.00	37.27
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	28.31	-	-	4.47	12.65					4.47	12.65
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	9.54	-	-	2.32	2.21					2.32	2.21
VISHNU PRAYAG	352.00	Must Run	2.00	107.03	0.18	1.91	1.12	11.97					1.30	13.88
KARCHAM	200.00	Must Run	1.00	50.14	1.76	8.81	1.02	5.10					2.77	13.91
TEESTA-III	200.00	Must Run	1.00	53.31	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	124.61	2.91	36.21	2.88	35.87					5.78	72.08
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	252.96	0.21	5.24	2.38	60.29					2.59	65.53
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77					6.08	371.13
LANCO	1,100.00	Merit	2.00	614.55	0.90	55.31	2.44	150.07					3.34	205.38
APCPL	28.00	Merit	1.00	1.38	5.07	0.70	4.42	0.61					9.49	1.31
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47					7.07	19.98
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15					7.44	21.03
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15					7.38	20.84
BEPL MAQSOODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76					7.30	20.64
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63					7.68	21.69
KSK MAHANADI	1,000.00	Merit	1.00	407.85	3.44	140.35	3.70	151.09					7.15	291.45
LALITPUR	1,980.00	Merit	2.00	724.65	3.66	264.96	3.38	244.59					7.03	509.55
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33					4.65	106.16
PRAYAGRAJ POWER	1,782.00	Merit	2.00	905.76	1.13	102.51	2.77	251.16					3.90	353.67
R.K.M.POWER	350.00	Merit	1.00	228.77	2.16	49.51	2.50	57.09					4.66	106.59
ROSA-1&2	1,200.00	Merit	2.00	574.86	1.70	97.69	3.57	205.20					5.27	302.89

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
	October													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
SASAN	495.00	Merit	1.00	300.72	0.57	17.27	1.21	36.30				1.78	53.57	
TRN ENERGY (PTC)	390.00	Merit	1.00	216.22	2.10	45.46	1.83	39.57				3.93	85.03	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80				4.49	30.80	
NNTPS				-	-	-	-	-				-	-	
TPS I EXP.				-	-	-	-	-				-	-	
TPS II EXP.				-	-	-	-	-				-	-	
TPS II ST I				-	-	-	-	-				-	-	
TPS II ST II				-	-	-	-	-				-	-	
NTPL				-	-	-	-	-				-	-	
NTECL STATION 1				-	-	-	-	-				-	-	
NEYVELI UTTAR PRADESH POWER LIMITED				334.38	5.02	168.02	2.93	98.11				7.96	266.13	
Sub-Total				5,957.83	2.14	1,277.15	2.82	1,678.31				4.96	2,955.46	
Total	18,564.07			12,848.96	1.87	2,408.75	2.89	3,714.25				4.77	6,123.01	
Medium term Sources														
Short term Sources				335.00	-	-	10.23	342.59				10.23	342.59	
Other Sources Sub-total			1.00	335.00			10.23	342.59				10.23	342.59	
Cogen/ Captive														
Bagasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39				3.11	100.06	
Sub-Total Cogen/ Captive	1,478.07		2.00	321.82	0.89	28.68	2.22	71.39				3.11	100.06	
Bilateral & Others (Power purchased through Trading)			1.00	-	-	-	-	-				-	-	
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54				3.73	154.54	
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54				3.73	154.54	
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06				3.00	66.06	
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14	-	-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47				2.98	87.47	
WIND (FY 26)		Must Run	2.00	8.74	-	-	3.08	2.69				3.08	2.69	
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48				3.59	4.48	
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83				7.48	0.83	
Sub-total RE other than solar	-			315.46	-	-	3.03	95.47				3.03	95.47	
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	74	75	76	77	78	79	80	81	82	83
	1.00	6.00	7.00	8.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	October										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-	-	2.58	-					-	-
NVVNL Solar					-	-	-	-					-	-
NVVNL Thermal					-	-	-	-						
NSM-II Solar					-	-	-	-						
NSM-II Thermal					-	-	-	-						
NVVN + NSM (Thermal)				53.64	-	-	3.62	19.44					3.62	19.44
Reactive Energy Charges					-	-	-	-					-	-
INTRASTATE REACTIVE POOL ACCOUNT					-	-	-	-						
Short Term Sources			1.00		-	-	10.23	-					-	-
REC					-	-	-	-					-	-
Banking			2.00		-	-	-	-					-	-
Transmission Charges			2.00		-	-	-	-					-	-
RRAS						-	-	-					-	-
Any Other Charges					-	-	-	-					-	-
Less							-	-						
Late Payment Surcharge							-	-					-	-
Grand Total					14,509.84	1.68	2,437.43	3.08	4,463.74		-	-	4.76	6,901.17

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	274.98	0.83	22.92	2.29	63.00					3.12	85.92
ANPARA-B	1,000.00	Merit	2.00	404.22	0.63	25.45	2.19	88.45					2.82	113.89
PANKI	440.00	Merit	2.00	-	-	-	-	-					-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-					-	-
PARICHHA EXT.	420.00	Merit	2.00	233.91	1.21	28.23	3.83	89.59					5.04	117.82
OBRA-A	-	Merit	2.00	-	-	-	-	-					-	-
OBRA-B	1,000.00	Merit	2.00	378.48	1.18	44.82	3.60	136.25					4.78	181.07
HARDUAGANJ	105.00	Merit	2.00	31.63	2.73	8.62	5.99	18.94					8.72	27.57
HARDUAGANJ EXT.	500.00	Merit	2.00	153.15	2.70	41.36	4.75	72.82					7.45	114.17
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	107.03	3.74	40.08	3.83	41.02					7.58	81.10
ANPARA-D	1,000.00	Merit	2.00	493.20	1.79	88.15	2.09	103.30					3.88	191.45
Panki Extension	660.00	Merit	2.00	380.69	2.38	90.41	3.65	139.08					6.03	229.50
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	209.38	3.59	75.14	4.45	93.08					8.03	168.21
OBRA-C	1,320.00	Merit	2.00	380.69	1.02	38.76	3.19	121.61					4.21	160.37
Jawaharpur	1,320.00	Merit	2.00	216.36	1.99	43.09	4.38	94.75					6.37	137.84
UPRVUNL Consolidated				-	-	-	-	-					-	-
Sub-Total	9,555.00			3,263.73	1.68	547.03		1,061.88					4.93	1,608.91
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	18.46	-	2.15	0.86	1.58					2.03	3.74
OBRA (H)	99.00	Must Run	2.00	10.82	0.96	1.04	1.00	1.08					1.96	2.12
MATATILA	20.00	Must Run	2.00	7.42	0.35	0.26	0.41	0.30					0.75	0.56
KHARA	57.60	Must Run	2.00	21.79	0.55	1.20	0.62	1.34					1.17	2.55
UGC	13.70	Must Run	2.00	0.73	-	-	2.90	0.21					2.90	0.21
SHEETLA	3.60	Must Run	2.00	0.20	-	-	1.68	0.03					1.68	0.03
BELKA	3.00	Must Run	2.00	0.09	-	-	3.88	0.04					3.88	0.04
BABAIL	3.00	Must Run	2.00	0.14	-	-	3.17	0.04					3.17	0.04
UPJVNL CONSOLIDATED				-	-	-	-	-					-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-					-	-
Sub-Total	454.90			59.64	0.78	4.66	0.78	4.64					1.56	9.30
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	4.63	13.40	-					-	4.63
AURAIYA GPS	212.67	Merit	2.00	-	-	10.90	12.09	-					-	10.90
DADRI GPS	245.61	Merit	2.00	1.65	54.45	8.97	13.32	2.19					67.77	11.16
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-					-	0.00
KAWAS GPS	0.03	Merit	1.00	0.00	42.42	0.00	10.85	0.00					53.28	0.00
TANDA -TPS	440.00	Merit	2.00	24.87	9.75	24.24	4.99	12.41					14.74	36.65
FGUTPS-I	249.98	Merit	2.00	23.15	7.57	17.53	3.97	9.18					11.54	26.71
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-					-	8.46
FGUTPS-III	63.00	Merit	2.00	19.30	2.48	4.79	3.90	7.52					6.38	12.31

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	November									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	66.21	3.77	24.94	3.73	24.67				7.49	49.61	
FSTPS	33.00	Merit	1.00	8.07	2.96	2.39	3.38	2.73				6.34	5.12	
KHTPS-I	77.00	Merit	1.00	20.96	3.12	6.55	2.91	6.10				6.03	12.64	
KHTPS-II	150.00	Merit	1.00	65.68	2.14	14.05	2.71	17.83				4.85	31.87	
NCTPS-I	84.00	Merit	1.00	9.27	7.75	7.19	5.10	4.73				12.86	11.92	
NCTPS-II	98.00	Merit	1.00	31.09	2.13	6.63	4.55	14.14				6.68	20.77	
RIHAND-I	325.70	Merit	2.00	136.77	1.14	15.62	1.73	23.72				2.88	39.34	
RIHAND-II	296.00	Merit	2.00	181.42	0.82	14.86	1.72	31.26				2.54	46.12	
RIHAND-III	320.00	Merit	2.00	206.29	1.39	28.58	1.70	35.15				3.09	63.72	
SINGRAULI	753.60	Merit	1.00	431.79	0.78	33.86	1.80	77.83				2.59	111.68	
KORBA-I STPS	3.79	Merit	1.00	1.46	1.07	0.16	1.50	0.22				2.58	0.38	
KORBA-III STPS	1.41	Merit	1.00	0.71	1.31	0.09	1.47	0.10				2.78	0.20	
MAUDA-I STPS	2.82	Merit	1.00	0.52	7.99	0.41	3.66	0.19				11.65	0.60	
MAUDA-II STPS	3.72	Merit	1.00	0.35	17.15	0.60	4.49	0.16				21.64	0.75	
SOLAPUR TPS	3.72	Merit	1.00	0.24	56.23	1.37	4.59	0.11				60.82	1.48	
SIPAT-I STPS	5.58	Merit	1.00	2.31	1.92	0.44	1.69	0.39				3.61	0.83	
SIPAT-II STPS	2.37	Merit	1.00	0.83	1.53	0.13	1.74	0.14				3.28	0.27	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.02	1.52	0.16	1.94	0.20				3.47	0.36	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.84	1.29	0.11	1.86	0.16				3.15	0.26	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.96	1.26	0.12	1.85	0.18				3.10	0.30	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.34	2.31	0.31	1.84	0.25				4.15	0.56	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.66	2.37	0.16	1.89	0.13				4.26	0.28	
TANDA -II-TPS	943.46	Merit	2.00	544.20	1.52	82.87	3.36	182.72				4.88	265.59	
GODARWARA STPS-I	1.93	Merit	1.00	1.11	9.08	1.01	3.45	0.38				12.52	1.39	
LARA STPS-I	3.86	Merit	1.00	2.23	5.59	1.24	1.38	0.31				6.96	1.55	
KHARGONE STPS	3.18	Merit	1.00	1.01	8.53	0.86	4.22	0.43				12.75	1.29	
KUDGI- I STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-				-	-	
SIMHADRI- II TPS				-	-	-	-	-				-	-	
TALCHER- II STPS				-	-	-	-	-				-	-	
TELANGANA STPS				-	-	-	-	-				-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-				-	-	
Sub-Total	4,779.95			1,786.31	1.81	324.20	2.55	455.51				4.36	779.71	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	0.85	-	-	4.39	0.37					4.39	0.37
NAPP	138.00	Must Run	2.00	74.74	-	-	3.05	22.81					3.05	22.81
TAPP-3 & 4	4.05	Must Run	1.00	1.37	-	-	3.51	0.48					3.51	0.48
RAPP-3 & 4	66.00	Must Run	1.00	34.77	-	-	3.39	11.77					3.39	11.77
RAPP-5 & 6	86.00	Must Run	1.00	61.37	-	-	4.00	24.56					4.00	24.56
RAPS- 7				49.30	-	-	4.83	23.81					4.83	23.81
KAPS(I&II)				-	-	-	-	-					-	-
KAPS(III&IV)				-	-	-	-	-					-	-
NPCIL (MAPS)				-	-	-	-	-					-	-
NPCIL (KAIGA)				-	-	-	-	-					-	-
NPCIL (Kudankulam) .				-	-	-	-	-					-	-
Sub-Total	295.70			222.39	-	-	3.77	83.80					3.77	83.80
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	8.56	4.57	3.91	0.80	0.69					5.38	4.60
TANAKPUR	21.00	Must Run	1.00	8.42	3.81	3.21	2.53	2.13					6.35	5.35
CHAMERA-I	109.00	Must Run	1.00	12.36	3.49	4.31	1.16	1.44					4.65	5.75
URI	96.00	Must Run	1.00	21.87	3.05	6.68	0.98	2.15					4.04	8.83
CHAMERA-II	62.00	Must Run	1.00	11.70	4.70	5.50	1.23	1.44					5.93	6.94
DHAULIGANGA	56.00	Must Run	1.00	13.23	3.52	4.65	1.31	1.73					4.82	6.38
DULHASTI	85.00	Must Run	1.00	32.80	4.01	13.15	2.24	7.34					6.25	20.49
SEWA-II	27.00	Must Run	1.00	1.70	17.66	3.00	2.25	0.38					19.91	3.38
CHAMERA-III	47.00	Must Run	1.00	7.47	9.81	7.33	2.13	1.59					11.94	8.92
URI-II	51.00	Must Run	1.00	15.24	4.68	7.13	2.17	3.30					6.84	10.43
PARBATI-III HEP	138.00	Must Run	1.00	5.01	9.44	4.73	1.39	0.70					10.83	5.42
KISHANGANGA	137.60	Must Run	1.00	21.76	10.42	22.67	2.44	5.30					12.85	27.98
PARBATI-II	160.00	Must Run	1.00	56.91	2.26	12.85	2.25	12.80					4.51	25.65
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	1.66	2.30	-					-	1.66
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00	-	-	-	-	-					-	-
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			217.03	4.64	100.81	1.89	40.99					6.53	141.79
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	24.88	4.88	12.15	2.23	5.54					7.11	17.69
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-					-	-
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-					-	-
SINGRAULI SHPS	3.40	Must Run	1.00	0.40	-	-	5.14	0.21					5.14	0.21
Sub-Total	262.52			25.28	4.81	12.15	2.27	5.74					7.08	17.89
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	64.77	3.96	25.64	2.02	13.10					5.98	38.74

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	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	22.19	8.46	18.78	2.72	6.04					11.18	24.82
DHUKWAN	24.00	Must Run	2.00	0.37	-	-	4.90	0.18					4.90	0.18
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	271.05		78.64	3.75	101.62					6.65	180.27
Sub-Total	1,573.40			358.38	3.43	123.06	3.37	120.95					6.81	244.01
SJVN														
RAMPUR	57.00	Must Run	1.00	13.97	5.02	7.02	2.18	3.04					7.20	10.06
NATHPA JHAKRI	221.00	Must Run	1.00	54.10	2.35	12.70	1.21	6.57					3.56	19.27
Sub-Total	278.00			68.07	2.90	19.71	1.41	9.61					4.31	29.32
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	14.21	-	-	4.47	6.35					4.47	6.35
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	4.69	-	-	2.32	1.09					2.32	1.09
VISHNU PRAYAG	352.00	Must Run	2.00	82.96	0.23	1.91	1.12	9.28					1.35	11.19
KARCHAM	200.00	Must Run	1.00	40.62	2.17	8.81	1.02	4.14					3.19	12.94
TEESTA-III	200.00	Must Run	1.00	28.44	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	78.32	4.62	36.21	2.88	22.55					7.50	58.76
Rajghat Hydro	18.15	Must Run	1.00	2.59	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	590.65	3.16	186.36	3.03	178.81					6.18	365.17
LANCO	1,100.00	Merit	2.00	559.89	0.99	55.31	2.44	136.73					3.43	192.04
APCPL	28.00	Merit	1.00	0.78	8.96	0.70	4.42	0.35					13.38	1.05
BEPL BARKHERA	90.00	Merit	2.00	27.34	2.75	7.51	4.41	12.07					7.16	19.58
BEPL KHAMBHAKHERA	90.00	Merit	2.00	27.34	2.88	7.87	4.65	12.73					7.53	20.60
BEPL KUNDRAKHI	90.00	Merit	2.00	27.34	2.81	7.69	4.66	12.73					7.47	20.42
BEPL MAQSOODAPUR	90.00	Merit	2.00	27.34	2.88	7.87	4.52	12.35					7.40	20.23
BEPL UTRAULA	90.00	Merit	2.00	27.34	2.95	8.06	4.82	13.19					7.77	21.25
KSK MAHANADI	1,000.00	Merit	1.00	339.63	4.13	140.35	3.70	125.82					7.84	266.17
LALITPUR	1,980.00	Merit	2.00	538.35	4.92	264.96	3.38	181.71					8.30	446.67
M.B.POWER (PTC)	361.00	Merit	1.00	220.93	2.62	57.84	2.12	46.77					4.73	104.60
PRAYAGRAJ POWER	1,782.00	Merit	2.00	818.77	1.25	102.51	2.77	227.04					4.02	329.55
R.K.M.POWER	350.00	Merit	1.00	226.80	2.18	49.51	2.50	56.59					4.68	106.10
ROSA-1&2	1,200.00	Merit	2.00	464.93	2.10	97.69	3.57	165.96					5.67	263.65

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	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
SASAN	495.00	Merit	1.00	305.99	0.56	17.27	1.21	36.93					1.77	54.21
TRN ENERGY (PTC)	390.00	Merit	1.00	185.25	2.45	45.46	1.83	33.90					4.28	79.36
NABINAGAR POWER PROJECT	209.01	Merit	1.00	66.31	-	-	4.49	29.80					4.49	29.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				496.17	3.39	168.02	2.93	145.59					6.32	313.61
Sub-Total				5,188.78	2.46	1,277.15	2.83	1,466.12					5.29	2,743.26
	18,564.07													
Total				11,203.83	2.15	2,408.75	2.91	3,255.59					5.06	5,664.35
Medium term Sources														
Short term Sources				73.00	-	-	10.23	74.65					10.23	74.65
Other Sources Sub-total			1.00	73.00			10.23	74.65					10.23	74.65
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	311.44	0.92	28.68	2.22	69.08					3.14	97.76
Sub-Total Cogen/ Captive	1,478.07		2.00	311.44	0.92	28.68	2.22	69.08					3.14	97.76
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	401.37	-	-	3.73	149.56					3.73	149.56
Sub-Total Solar		Must Run	2.00	401.37	-	-	3.73	149.56					3.73	149.56
Solar (FY 26)		Must Run	1.00	213.11	-	-	3.00	63.93					3.00	63.93
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	283.68		-	2.98	84.64						
WIND (FY 25)		Must Run	2.00	283.68		-	2.98	84.64					2.98	84.64
WIND (FY 26)		Must Run	2.00	53.46		-	3.08	16.45					3.08	16.45
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.06		-	3.59	4.33					3.59	4.33
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.08		-	7.48	0.81					7.48	0.81
Sub-total RE other than solar	-			350.28		-	3.03	106.24					3.03	106.24
Other														

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	2	7	8	9	84	85	86	87	88	89	90	91	92	93
	1.00	6.00	7.00	8.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	November										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00		-	-	2.58	-					-	-
NVVNL Solar					-	-	-	-					-	-
NVVNL Thermal					-	-	-	-						
NSM-II Solar					-	-	-	-						
NSM-II Thermal					-	-	-	-						
NVVN + NSM (Thermal)				51.91	-	-	3.62	18.81					3.62	18.81
Reactive Energy Charges					-	-	-	-					-	-
INTRASTATE REACTIVE POOL ACCOUNT					-	-	-	-						
Short Term Sources			1.00		-	-	-	10.23	-				-	-
REC					-	-	-	-					-	-
Banking			2.00		-	-	-	-					-	-
Transmission Charges			2.00		-	-	-	-					-	-
RRAS						-	-	-					-	-
Any Other Charges					-	-	-	-					-	-
Less						-	-	-					-	-
Late Payment Surcharge						-	-	-					-	-
Grand Total					12,604.94	1.93	2,437.43	2.97	3,737.87		-	-	4.90	6,175.30

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
	December													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	295.79	0.77	22.92	2.29	67.76				3.07	90.69	
ANPARA-B	1,000.00	Merit	2.00	406.51	0.63	25.45	2.19	88.95				2.81	114.39	
PANKI	440.00	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA EXT.	420.00	Merit	2.00	241.70	1.17	28.23	3.83	92.58				5.00	120.81	
OBRA-A	-	Merit	2.00	-	-	-	-	-				-	-	
OBRA-B	1,000.00	Merit	2.00	386.34	1.16	44.82	3.60	139.08				4.76	183.90	
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58				8.63	28.20	
HARDUAGANJ EXT.	500.00	Merit	2.00	158.26	2.61	41.36	4.75	75.24				7.37	116.60	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	152.76	2.62	40.08	3.83	58.55				6.46	98.63	
ANPARA-D	1,000.00	Merit	2.00	419.09	2.10	88.15	2.09	87.77				4.20	175.93	
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72				5.95	234.13	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18				7.92	171.32	
OBRA-C	1,320.00	Merit	2.00	393.38	0.99	38.76	3.19	125.66				4.18	164.42	
Jawaharpur	1,320.00	Merit	2.00	432.72	1.00	43.09	4.38	189.49				5.37	232.59	
UPRVNL Consolidated				-	-	-	-	-				-	-	
Sub-Total	9,555.00			3,528.98	1.55	547.03		1,184.57				4.91	1,731.60	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	23.37	-	2.15	0.86	2.00				1.78	4.16	
OBRA (H)	99.00	Must Run	2.00	13.07	0.80	1.04	1.00	1.31				1.80	2.35	
MATATILA	20.00	Must Run	2.00	8.05	0.32	0.26	0.41	0.33				0.73	0.58	
KHARA	57.60	Must Run	2.00	13.96	0.86	1.20	0.62	0.86				1.48	2.07	
UGC	13.70	Must Run	2.00	2.29	-	-	2.90	0.66				2.90	0.66	
SHEETLA	3.60	Must Run	2.00	0.33	-	-	1.68	0.06				1.68	0.06	
BELKA	3.00	Must Run	2.00	0.26	-	-	3.88	0.10				3.88	0.10	
BABAIL	3.00	Must Run	2.00	0.21	-	-	3.17	0.07				3.17	0.07	
UPJVNL CONSOLIDATED				-	-	-	-	-				-	-	
MPPMCL RAJGHAT HEP				-	-	-	-	-				-	-	
Sub-Total	454.90			61.53	0.76	4.66	0.88	5.39				1.63	10.04	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.00	#####	4.63	13.40	0.00				#####	4.63	
AURAIYA GPS	212.67	Merit	2.00	-	-	10.90	12.09	-				-	10.90	
DADRI GPS	245.61	Merit	2.00	2.97	30.16	8.97	13.32	3.96				43.48	12.93	
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-				-	0.00	
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	10.85	-				-	0.00	
TANDA -TPS	440.00	Merit	2.00	16.90	14.34	24.24	4.99	8.43				19.34	32.67	
FGUTPS-I	249.98	Merit	2.00	25.43	6.89	17.53	3.97	10.09				10.86	27.61	
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-				-	8.46	
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77				6.30	12.56	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	December										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	68.42	3.64	24.94	3.73	25.49					7.37	50.43
FSTPS	33.00	Merit	1.00	8.77	2.72	2.39	3.38	2.97					6.11	5.36
KHTPS-I	77.00	Merit	1.00	20.80	3.15	6.55	2.91	6.05					6.06	12.60
KHTPS-II	150.00	Merit	1.00	76.40	1.84	14.05	2.71	20.74					4.55	34.78
NCTPS-I	84.00	Merit	1.00	5.39	13.32	7.19	5.10	2.75					18.43	9.94
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61					6.61	21.24
RIHAND-I	325.70	Merit	2.00	172.33	0.91	15.62	1.73	29.89					2.64	45.51
RIHAND-II	296.00	Merit	2.00	181.73	0.82	14.86	1.72	31.31					2.54	46.17
RIHAND-III	320.00	Merit	2.00	210.30	1.36	28.58	1.70	35.83					3.06	64.41
SINGRAULI	753.60	Merit	1.00	436.11	0.78	33.86	1.80	78.61					2.58	112.46
KORBA-I STPS	3.79	Merit	1.00	1.48	1.06	0.16	1.50	0.22					2.56	0.38
KORBA-III STPS	1.41	Merit	1.00	0.71	1.32	0.09	1.47	0.10					2.79	0.20
MAUDA-I STPS	2.82	Merit	1.00	0.65	6.33	0.41	3.66	0.24					9.99	0.65
MAUDA-II STPS	3.72	Merit	1.00	0.59	10.13	0.60	4.49	0.27					14.62	0.86
SOLAPUR TPS	3.72	Merit	1.00	0.22	61.14	1.37	4.59	0.10					65.73	1.47
SIPAT-I STPS	5.58	Merit	1.00	2.55	1.74	0.44	1.69	0.43					3.43	0.87
SIPAT-II STPS	2.37	Merit	1.00	0.85	1.50	0.13	1.74	0.15					3.24	0.27
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.06	1.47	0.16	1.94	0.21					3.41	0.36
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.77	1.41	0.11	1.86	0.14					3.27	0.25
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.98	1.24	0.12	1.85	0.18					3.08	0.30
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.36	2.28	0.31	1.84	0.25					4.12	0.56
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.65	2.41	0.16	1.89	0.12					4.30	0.28
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81					4.83	271.68
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40					12.23	1.41
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32					6.78	1.56
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44					12.47	1.30
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95			1,856.33	1.75	324.20	2.54	470.88					4.28	795.07

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	December										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	1.13	-	-	4.39	0.50					4.39	0.50
NAPP	138.00	Must Run	2.00	93.78	-	-	3.05	28.62					3.05	28.62
TAPP-3 & 4	4.05	Must Run	1.00	1.56	-	-	3.51	0.55					3.51	0.55
RAPP-3 & 4	66.00	Must Run	1.00	41.86	-	-	3.39	14.18					3.39	14.18
RAPP-5 & 6	86.00	Must Run	1.00	57.59	-	-	4.00	23.04					4.00	23.04
RAPS- 7				50.94	-	-	4.83	24.61					4.83	24.61
KAPS(I&II)				-	-	-	-	-					-	-
KAPS(III&IV)				-	-	-	-	-					-	-
NPCIL (MAPS)				-	-	-	-	-					-	-
NPCIL (KAIGA)				-	-	-	-	-					-	-
NPCIL (Kudankulam) .				-	-	-	-	-					-	-
Sub-Total	295.70			246.87	-	-	3.71	91.49					3.71	91.49
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	6.18	6.33	3.91	0.80	0.50					7.13	4.41
TANAKPUR	21.00	Must Run	1.00	7.13	4.51	3.21	2.53	1.81					7.04	5.02
CHAMERA-I	109.00	Must Run	1.00	9.41	4.58	4.31	1.16	1.09					5.74	5.40
URI	96.00	Must Run	1.00	21.58	3.10	6.68	0.98	2.12					4.08	8.80
CHAMERA-II	62.00	Must Run	1.00	9.23	5.96	5.50	1.23	1.13					7.19	6.64
DHAULIGANGA	56.00	Must Run	1.00	10.20	4.57	4.65	1.31	1.33					5.87	5.99
DULHASTI	85.00	Must Run	1.00	24.15	5.45	13.15	2.24	5.41					7.68	18.56
SEWA-II	27.00	Must Run	1.00	1.16	25.90	3.00	2.25	0.26					28.15	3.26
CHAMERA-III	47.00	Must Run	1.00	6.48	11.31	7.33	2.13	1.38					13.44	8.71
URI-II	51.00	Must Run	1.00	14.85	4.80	7.13	2.17	3.22					6.97	10.34
PARBATI-III HEP	138.00	Must Run	1.00	3.79	12.48	4.73	1.39	0.53					13.87	5.25
KISHANGANGA	137.60	Must Run	1.00	19.69	11.52	22.67	2.44	4.80					13.95	27.47
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23					4.43	26.08
SUBANSIRI LOWER	182.00	Must Run	1.00	-	-	1.66	2.30	-					-	1.66
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00											
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			192.66	5.23	100.81	1.91	36.80					7.14	137.60
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72					6.95	17.87
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	0.44	-	-	5.14	0.23					5.14	0.23
Sub-Total	262.52			26.15	4.65	12.15	2.27	5.95					6.92	18.10
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	120.93	2.12	25.64	2.02	24.46					4.14	50.11

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	December										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	42.62	4.41	18.78	2.72	11.61					7.13	30.38
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19					4.90	0.19
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01					6.56	183.65
Sub-Total	1,573.40			444.02	2.77	123.06	3.18	141.27					5.95	264.33
SJVN														
RAMPUR	57.00	Must Run	1.00	11.67	6.01	7.02	2.18	2.54					8.19	9.56
NATHPA JHAKRI	221.00	Must Run	1.00	45.09	2.82	12.70	1.21	5.48					4.03	18.17
Sub-Total	278.00			56.76	3.47	19.71	1.41	8.02					4.88	27.73
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	18.25	-	-	4.47	8.15					4.47	8.15
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	4.46	-	-	2.32	1.03					2.32	1.03
VISHNU PRAYAG	352.00	Must Run	2.00	63.63	0.30	1.91	1.12	7.12					1.42	9.03
KARCHAM	200.00	Must Run	1.00	25.54	3.45	8.81	1.02	2.60					4.47	11.41
TEESTA-III	200.00	Must Run	1.00	30.72	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	23.32	15.53	36.21	2.88	6.71					18.41	42.93
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77					6.08	371.13
LANCO	1,100.00	Merit	2.00	399.55	1.38	55.31	2.44	97.57					3.83	152.88
APCPL	28.00	Merit	1.00	0.71	9.87	0.70	4.42	0.31					14.29	1.01
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47					7.07	19.98
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15					7.44	21.03
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15					7.38	20.84
BEPL MAQSODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76					7.30	20.64
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63					7.68	21.69
KSK MAHANADI	1,000.00	Merit	1.00	303.97	4.62	140.35	3.70	112.61					8.32	252.96
LALITPUR	1,980.00	Merit	2.00	875.12	3.03	264.96	3.38	295.38					6.40	560.34
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33					4.65	106.16
PRAYAGRAJ POWER	1,782.00	Merit	2.00	1,027.82	1.00	102.51	2.77	285.01					3.77	387.52
R.K.M.POWER	350.00	Merit	1.00	217.60	2.28	49.51	2.50	54.30					4.77	103.81
ROSA-1&2	1,200.00	Merit	2.00	367.90	2.66	97.69	3.57	131.32					6.22	229.02

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	December										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
SASAN	495.00	Merit	1.00	303.79	0.57	17.27	1.21	36.67					1.78	53.94
TRN ENERGY (PTC)	390.00	Merit	1.00	157.08	2.89	45.46	1.83	28.75					4.72	74.20
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80					4.49	30.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				679.54	2.47	168.02	2.93	199.39					5.41	367.41
Sub-Total				5,531.84	2.31	1,277.15	2.87	1,587.84					5.18	2,864.99
	18,564.07													
Total				11,963.38	2.01	2,408.75	2.96	3,540.35					4.97	5,949.11
Medium term Sources														
Short term Sources				136.00	-	-	10.23	139.08					10.23	139.08
Other Sources Sub-total			1.00	136.00			10.23	139.08					10.23	139.08
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Sub-Total Cogen/ Captive	1,478.07		2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06					3.00	66.06
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14		-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47					2.98	87.47
WIND (FY 26)		Must Run	2.00	101.74		-	3.08	31.30					3.08	31.30
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48					3.59	4.48
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83					7.48	0.83
Sub-total RE other than solar	-			408.46	-	-	3.04	124.09					3.04	124.09
Other														

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	94	95	96	97	98	99	100	101	102	103
	1.00	6.00	7.00	8.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	December										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Slop Based Power Project		Merit	2.00	13.28	-	-	-	2.58	3.43				2.58	3.43
NVVNL Solar				-	-	-	-	-	-				-	-
NVVNL Thermal				-	-	-	-	-	-					
NSM-II Solar				-	-	-	-	-	-					
NSM-II Thermal				-	-	-	-	-	-					
NVVN + NSM (Thermal)				53.64	-	-	-	3.62	19.44				3.62	19.44
Reactive Energy Charges				-	-	-	-	-	-				-	-
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-	-				-	-
Short Term Sources			1.00	-	-	-	-	10.23	-				-	-
REC				-	-	-	-	-	-				-	-
Banking			2.00	-	-	-	-	-	-				-	-
Transmission Charges			2.00	-	-	-	-	-	-				-	-
RRAS				-	-	-	-	-	-				-	-
Any Other Charges				-	-	-	-	-	-				-	-
Less							-	-	-					
Late Payment Surcharge							-	-	-				-	-
Grand Total				13,531.54	1.80	2,437.43	3.04	4,118.37		-	-		4.84	6,555.80

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	288.59	0.79	22.92	2.29	66.11					3.09	89.04
ANPARA-B	1,000.00	Merit	2.00	374.05	0.68	25.45	2.19	81.84					2.87	107.29
PANKI	440.00	Merit	2.00	-	-	-	-	-					-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-					-	-
PARICHHA EXT.	420.00	Merit	2.00	235.46	1.20	28.23	3.83	90.18					5.03	118.42
OBRA-A	-	Merit	2.00	-	-	-	-	-					-	-
OBRA-B	1,000.00	Merit	2.00	398.96	1.12	44.82	3.60	143.63					4.72	188.44
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58					8.63	28.20
HARDUAGANJ EXT.	500.00	Merit	2.00	158.26	2.61	41.36	4.75	75.24					7.37	116.60
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	134.24	2.99	40.08	3.83	51.45					6.82	91.53
ANPARA-D	1,000.00	Merit	2.00	454.40	1.94	88.15	2.09	95.17					4.03	183.32
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72					5.95	234.13
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18					7.92	171.32
OBRA-C	1,320.00	Merit	2.00	406.07	0.95	38.76	3.19	129.72					4.15	168.48
Jawaharpur	1,320.00	Merit	2.00	432.72	1.00	43.09	4.38	189.49					5.37	232.59
UPRVUNL Consolidated				-	-	-	-	-					-	-
Sub-Total	9,555.00			3,525.19	1.55	547.03		1,182.33					4.91	1,729.35
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	51.96	-	2.15	0.86	4.46					1.27	6.61
OBRA (H)	99.00	Must Run	2.00	26.79	0.39	1.04	1.00	2.68					1.39	3.72
MATATILA	20.00	Must Run	2.00	8.71	0.29	0.26	0.41	0.36					0.70	0.61
KHARA	57.60	Must Run	2.00	11.24	1.07	1.20	0.62	0.69					1.69	1.90
UGC	13.70	Must Run	2.00	3.40	-	-	2.90	0.99					2.90	0.99
SHEETLA	3.60	Must Run	2.00	0.32	-	-	1.68	0.05					1.68	0.05
BELKA	3.00	Must Run	2.00	0.20	-	-	3.88	0.08					3.88	0.08
BABAIL	3.00	Must Run	2.00	0.21	-	-	3.17	0.07					3.17	0.07
UPJVNL CONSOLIDATED				-	-	-	-	-					-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-					-	-
Sub-Total	454.90			102.83	0.45	4.66	0.91	9.37					1.36	14.03
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	-	-	4.63	13.40	-					-	4.63
AURAIYA GPS	212.67	Merit	2.00	0.00	#####	10.90	12.09	0.00					#####	10.90
DADRI GPS	245.61	Merit	2.00	3.22	27.86	8.97	13.32	4.29					41.18	13.26
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-					-	0.00
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	10.85	-					-	0.00
TANDA -TPS	440.00	Merit	2.00	53.35	4.54	24.24	4.99	26.63					9.54	50.87
FGUTPS-I	249.98	Merit	2.00	49.29	3.56	17.53	3.97	19.55					7.52	37.08
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-					-	8.46
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77					6.30	12.56

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	68.42	3.64	24.94	3.73	25.49					7.37	50.43
FSTPS	33.00	Merit	1.00	12.24	1.95	2.39	3.38	4.14					5.33	6.53
KHTPS-I	77.00	Merit	1.00	25.95	2.52	6.55	2.91	7.55					5.43	14.09
KHTPS-II	150.00	Merit	1.00	102.90	1.36	14.05	2.71	27.93					4.08	41.98
NCTPS-I	84.00	Merit	1.00	13.36	5.38	7.19	5.10	6.82					10.48	14.01
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61					6.61	21.24
RIHAND-I	325.70	Merit	2.00	201.82	0.77	15.62	1.73	35.00					2.51	50.62
RIHAND-II	296.00	Merit	2.00	178.38	0.83	14.86	1.72	30.73					2.56	45.59
RIHAND-III	320.00	Merit	2.00	188.69	1.51	28.58	1.70	32.15					3.22	60.73
SINGRAULI	753.60	Merit	1.00	421.44	0.80	33.86	1.80	75.96					2.61	109.82
KORBA-I STPS	3.79	Merit	1.00	1.28	1.22	0.16	1.50	0.19					2.73	0.35
KORBA-III STPS	1.41	Merit	1.00	0.65	1.45	0.09	1.47	0.10					2.92	0.19
MAUDA-I STPS	2.82	Merit	1.00	1.03	4.03	0.41	3.66	0.38					7.70	0.79
MAUDA-II STPS	3.72	Merit	1.00	1.29	4.65	0.60	4.49	0.58					9.14	1.18
SOLAPUR TPS	3.72	Merit	1.00	1.37	9.98	1.37	4.59	0.63					14.57	2.00
SIPAT-I STPS	5.58	Merit	1.00	2.37	1.87	0.44	1.69	0.40					3.56	0.84
SIPAT-II STPS	2.37	Merit	1.00	0.84	1.52	0.13	1.74	0.15					3.26	0.27
VINDHYANCHAL-I STPS	3.27	Merit	1.00	0.99	1.58	0.16	1.94	0.19					3.52	0.35
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.77	1.41	0.11	1.86	0.14					3.27	0.25
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.84	1.44	0.12	1.85	0.16					3.28	0.28
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	0.98	3.18	0.31	1.84	0.18					5.02	0.49
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.53	2.95	0.16	1.89	0.10					4.84	0.26
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81					4.83	271.68
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40					12.23	1.41
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32					6.78	1.56
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44					12.47	1.30
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95				1,950.87	1.66	324.20	2.62	511.78				4.29	835.97

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	January									
					Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
NPCIL														
KAPS	1.65	Must Run	1.00	1.21	-	-	4.39	0.53					4.39	0.53
NAPP	138.00	Must Run	2.00	66.43	-	-	3.05	20.27					3.05	20.27
TAPP-3 & 4	4.05	Must Run	1.00	0.98	-	-	3.51	0.35					3.51	0.35
RAPP-3 & 4	66.00	Must Run	1.00	32.78	-	-	3.39	11.10					3.39	11.10
RAPP-5 & 6	86.00	Must Run	1.00	55.41	-	-	4.00	22.17					4.00	22.17
RAPS- 7				50.94		-	4.83	24.61					4.83	24.61
KAPS(I&II)				-	-	-	-	-						
KAPS(III&IV)				-		-	-	-						
NPCIL (MAPS)				-	-	-	-	-					-	-
NPCIL (KAIGA)				-	-	-	-	-					-	-
NPCIL (Kudankulam) .				-	-	-	-	-					-	-
Sub-Total	295.70			207.76	-	-	3.80	79.03					3.80	79.03
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	5.06	7.74	3.91	0.80	0.41					8.54	4.32
TANAKPUR	21.00	Must Run	1.00	2.14	15.02	3.21	2.53	0.54					17.56	3.75
CHAMERA-I	109.00	Must Run	1.00	7.87	5.48	4.31	1.16	0.91					6.64	5.22
URI	96.00	Must Run	1.00	14.23	4.70	6.68	0.98	1.40					5.68	8.08
CHAMERA-II	62.00	Must Run	1.00	6.31	8.71	5.50	1.23	0.78					9.94	6.28
DHAULIGANGA	56.00	Must Run	1.00	5.19	8.96	4.65	1.31	0.68					10.27	5.33
DULHASTI	85.00	Must Run	1.00	16.73	7.86	13.15	2.24	3.74					10.10	16.90
SEWA-II	27.00	Must Run	1.00	1.85	16.19	3.00	2.25	0.42					18.44	3.42
CHAMERA-III	47.00	Must Run	1.00	3.25	22.57	7.33	2.13	0.69					24.70	8.02
URI-II	51.00	Must Run	1.00	10.11	7.05	7.13	2.17	2.19					9.22	9.32
PARBATI-III HEP	138.00	Must Run	1.00	1.87	25.34	4.73	1.39	0.26					26.73	4.99
KISHANGANGA	137.60	Must Run	1.00	8.28	27.40	22.67	2.44	2.02					29.83	24.69
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23					4.43	26.08
SUBANSIRI LOWER	182.00	Must Run	1.00	16.72	0.99	1.66	2.30	3.84					3.29	5.50
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00											
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			158.41	6.36	100.81	1.96	31.10					8.33	131.91
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72					6.95	17.87
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	0.57	-	-	5.14	0.30					5.14	0.30
Sub-Total	262.52			26.28	4.62	12.15	2.29	6.02					6.91	18.17
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	77.01	3.33	25.64	2.02	15.58					5.35	41.22

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
KOTESHWAR	155.00	Must Run	1.00	36.72	5.11	18.78	2.72	10.00					7.84	28.78
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19					4.90	0.19
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal														
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01					6.56	183.65
Sub-Total	1,573.40			394.20	3.12	123.06	3.32	130.78					6.44	253.84
SJVN														
RAMPUR	57.00	Must Run	1.00	6.09	11.52	7.02	2.18	1.33					13.69	8.34
NATHPA JHAKRI	221.00	Must Run	1.00	23.58	5.38	12.70	1.21	2.86					6.60	15.56
Sub-Total	278.00			29.67	6.64	19.71	1.41	4.19					8.06	23.90
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	8.34	-	-	4.47	3.72					4.47	3.72
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	0.06	-	-	2.32	0.01					2.32	0.01
VISHNU PRAYAG	352.00	Must Run	2.00	25.49	0.75	1.91	1.12	2.85					1.87	4.76
KARCHAM	200.00	Must Run	1.00	16.24	5.42	8.81	1.02	1.65					6.44	10.46
TEESTA-III	200.00	Must Run	1.00	11.97	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	39.57	9.15	36.21	2.88	11.39					12.03	47.60
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77					6.08	371.13
LANCO	1,100.00	Merit	2.00	568.22	0.97	55.31	2.44	138.76					3.42	194.07
APCPL	28.00	Merit	1.00	0.30	23.25	0.70	4.42	0.13					27.67	0.83
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47					7.07	19.98
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15					7.44	21.03
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15					7.38	20.84
BEPL MAQSOODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76					7.30	20.64
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63					7.68	21.69
KSK MAHANADI	1,000.00	Merit	1.00	271.18	5.18	140.35	3.70	100.46					8.88	240.81
LALITPUR	1,980.00	Merit	2.00	599.65	4.42	264.96	3.38	202.40					7.79	467.36
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33					4.65	106.16
PRAYAGRAJ POWER	1,782.00	Merit	2.00	941.66	1.09	102.51	2.77	261.12					3.86	363.63
R.K.M.POWER	350.00	Merit	1.00	226.87	2.18	49.51	2.50	56.61					4.68	106.12
ROSA-1&2	1,200.00	Merit	2.00	532.19	1.84	97.69	3.57	189.97					5.41	287.66

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	297.27	0.58	17.27	1.21	35.88					1.79	53.15
TRN ENERGY (PTC)	390.00	Merit	1.00	184.24	2.47	45.46	1.83	33.72					4.30	79.17
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80					4.49	30.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				1,003.13	1.67	168.02	2.93	294.34					4.61	462.36
Sub-Total				5,769.11	2.21	1,277.15	2.87	1,658.36					5.09	2,935.51
	18,564.07													
Total				12,172.67	1.98	2,408.75	2.97	3,616.68					4.95	6,025.43
Medium term Sources														
Short term Sources				262.00	-	-	10.23	267.93					10.23	267.93
Other Sources Sub-total			1.00	262.00			10.23	267.93					10.23	267.93
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Sub-Total Cogen/ Captive	1,478.07		2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06					3.00	66.06
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar														
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14		-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47					2.98	87.47
WIND (FY 26)		Must Run	2.00	129.63		-	3.08	39.88					3.08	39.88
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48					3.59	4.48
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83					7.48	0.83
Sub-total RE other than solar	-			436.34	-	-	3.04	132.66					3.04	132.66
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	104	105	106	107	108	109	110	111	112	113
	1.00	6.00	7.00	8.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	January										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00	13.28	-	-	-	2.58	3.43				2.58	3.43
NVVNL Solar				-	-	-	-	-	-				-	-
NVVNL Thermal				-	-	-	-	-	-					
NSM-II Solar				-	-	-	-	-	-					
NSM-II Thermal				-	-	-	-	-	-					
NVVN + NSM (Thermal)				63.94	-	-	3.62	23.16					3.62	23.16
Reactive Energy Charges				-	-	-	-	-	-				-	-
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-	-					
Short Term Sources			1.00	-	-	-	10.23	-	-				-	-
REC				-	-	-	-	-	-				-	-
Banking			2.00	-	-	-	-	-	-				-	-
Transmission Charges			2.00	-	-	-	-	-	-				-	-
RRAS						-	-	-	-				-	-
Any Other Charges				-	-	-	-	-	-				-	-
Less						-	-	-	-					
Late Payment Surcharge						-	-	-	-				-	-
Grand Total				13,905.01	1.75	2,437.43	3.12	4,335.86		-	-	4.87	6,773.29	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
	February													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharg	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	266.86	0.86	22.92	2.29	61.14				3.15	84.06	
ANPARA-B	1,000.00	Merit	2.00	453.42	0.56	25.45	2.19	99.21				2.75	124.66	
PANKI	440.00	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA	-	Merit	2.00	-	-	-	-	-				-	-	
PARICHHA EXT.	420.00	Merit	2.00	124.36	2.27	28.23	3.83	47.63				6.10	75.86	
OBRA-A	-	Merit	2.00	-	-	-	-	-				-	-	
OBRA-B	1,000.00	Merit	2.00	205.91	2.18	44.82	3.60	74.13				5.78	118.94	
HARDUAGANJ	105.00	Merit	2.00	30.58	2.82	8.62	5.99	18.31				8.81	26.94	
HARDUAGANJ EXT.	500.00	Merit	2.00	148.05	2.79	41.36	4.75	70.39				7.55	111.75	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	96.82	4.14	40.08	3.83	37.11				7.97	77.19	
ANPARA-D	1,000.00	Merit	2.00	494.28	1.78	88.15	2.09	103.52				3.88	191.68	
Panki Extension	660.00	Merit	2.00	202.40	4.47	90.41	3.65	73.95				8.12	164.36	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	202.40	3.71	75.14	4.45	89.98				8.16	165.11	
OBRA-C	1,320.00	Merit	2.00	404.81	0.96	38.76	3.19	129.31				4.15	168.07	
Jawaharpur	1,320.00	Merit	2.00	404.81	1.06	43.09	4.38	177.27				5.44	220.36	
UPRVUNL Consolidated				-	-	-	-	-				-	-	
Sub-Total	9,555.00			3,034.70	1.80	547.03		981.95				5.04	1,528.97	
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	40.74	-	2.15	0.86	3.49				1.39	5.65	
OBRA (H)	99.00	Must Run	2.00	21.49	0.48	1.04	1.00	2.15				1.49	3.19	
MATATILA	20.00	Must Run	2.00	9.51	0.27	0.26	0.41	0.39				0.68	0.64	
KHARA	57.60	Must Run	2.00	8.57	1.41	1.20	0.62	0.53				2.02	1.73	
UGC	13.70	Must Run	2.00	3.15	-	-	2.90	0.91				2.90	0.91	
SHEETLA	3.60	Must Run	2.00	0.36	-	-	1.68	0.06				1.68	0.06	
BELKA	3.00	Must Run	2.00	0.13	-	-	3.88	0.05				3.88	0.05	
BABAIL	3.00	Must Run	2.00	0.12	-	-	3.17	0.04				3.17	0.04	
UPJVNL CONSOLIDATED				-	-	-	-	-				-	-	
MPPMCL RAJGHAT HEP				-	-	-	-	-				-	-	
Sub-Total	454.90			84.06	0.55	4.66	0.91	7.63				1.46	12.28	
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.00	#####	4.63	13.40	0.00				#####	4.63	
AURAIYA GPS	212.67	Merit	2.00	0.01	#####	10.90	12.09	0.01				#####	10.91	
DADRI GPS	245.61	Merit	2.00	1.00	90.05	8.97	13.32	1.33				103.37	10.30	
JHANOR GPS	0.02	Merit	1.00	-	-	0.00	11.55	-				-	0.00	
KAWAS GPS	0.03	Merit	1.00	-	-	0.00	10.85	-				-	0.00	
TANDA -TPS	440.00	Merit	2.00	46.78	5.18	24.24	4.99	23.35				10.17	47.59	
FGUTPS-I	249.98	Merit	2.00	37.21	4.71	17.53	3.97	14.76				8.68	32.29	
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-				-	8.46	
FGUTPS-III	63.00	Merit	2.00	18.65	2.57	4.79	3.90	7.27				6.46	12.06	

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
	February													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment t Surcharge	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
FGUTPS-IV	222.94	Merit	2.00	64.01	3.90	24.94	3.73	23.85				7.62	48.78	
FSTPS	33.00	Merit	1.00	7.37	3.24	2.39	3.38	2.49				6.62	4.88	
KHTPS-I	77.00	Merit	1.00	28.59	2.29	6.55	2.91	8.32				5.20	14.86	
KHTPS-II	150.00	Merit	1.00	88.09	1.59	14.05	2.71	23.91				4.31	37.95	
NCTPS-I	84.00	Merit	1.00	9.23	7.78	7.19	5.10	4.71				12.89	11.90	
NCTPS-II	98.00	Merit	1.00	30.05	2.20	6.63	4.55	13.67				6.75	20.30	
RIHAND-I	325.70	Merit	2.00	194.87	0.80	15.62	1.73	33.80				2.54	49.42	
RIHAND-II	296.00	Merit	2.00	183.70	0.81	14.86	1.72	31.65				2.53	46.51	
RIHAND-III	320.00	Merit	2.00	118.10	2.42	28.58	1.70	20.12				4.12	48.70	
SINGRAULI	753.60	Merit	1.00	406.53	0.83	33.86	1.80	73.27				2.64	107.13	
KORBA-I STPS	3.79	Merit	1.00	1.58	0.99	0.16	1.50	0.24				2.49	0.39	
KORBA-III STPS	1.41	Merit	1.00	0.78	1.20	0.09	1.47	0.12				2.67	0.21	
MAUDA-I STPS	2.82	Merit	1.00	0.35	11.77	0.41	3.66	0.13				15.43	0.54	
MAUDA-II STPS	3.72	Merit	1.00	0.98	6.09	0.60	4.49	0.44				10.59	1.04	
SOLAPUR TPS	3.72	Merit	1.00	0.25	54.02	1.37	4.59	0.12				58.61	1.49	
SIPAT-I STPS	5.58	Merit	1.00	2.47	1.80	0.44	1.69	0.42				3.49	0.86	
SIPAT-II STPS	2.37	Merit	1.00	0.79	1.61	0.13	1.74	0.14				3.35	0.26	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.16	1.35	0.16	1.94	0.22				3.29	0.38	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	0.96	1.13	0.11	1.86	0.18				2.99	0.29	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.97	1.25	0.12	1.85	0.18				3.10	0.30	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	0.80	3.88	0.31	1.84	0.15				5.72	0.46	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.61	2.56	0.16	1.89	0.12				4.45	0.27	
TANDA -II-TPS	943.46	Merit	2.00	289.33	2.86	82.87	3.36	97.15				6.22	180.02	
GODARWARA STPS-I	1.93	Merit	1.00	0.59	17.07	1.01	3.45	0.20				20.52	1.21	
LARA STPS-I	3.86	Merit	1.00	2.15	5.78	1.24	1.38	0.30				7.16	1.54	
KHARGONE STPS	3.18	Merit	1.00	0.98	8.82	0.86	4.22	0.41				13.04	1.27	
KUDGI- I STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- I & II STPS				-	-	-	-	-				-	-	
RAMAGUNDAM- III STPS				-	-	-	-	-				-	-	
SIMHADRI- II TPS				-	-	-	-	-				-	-	
TALCHER- II STPS				-	-	-	-	-				-	-	
TELANGANA STPS				-	-	-	-	-				-	-	
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-				-	-	
Sub-Total	4,779.95			1,538.93	2.11	324.20	2.49	383.00				4.60	707.20	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
	February													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharg	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	1.05	-	-	4.39	0.46				4.39	0.46	
NAPP	138.00	Must Run	2.00	86.12	-	-	3.05	26.28				3.05	26.28	
TAPP-3 & 4	4.05	Must Run	1.00	0.87	-	-	3.51	0.31				3.51	0.31	
RAPP-3 & 4	66.00	Must Run	1.00	38.65	-	-	3.39	13.09				3.39	13.09	
RAPP-5 & 6	86.00	Must Run	1.00	30.69	-	-	4.00	12.28				4.00	12.28	
RAPS- 7				47.66		-	4.83	23.02				4.83	23.02	
KAPS(I&II)				-		-	-	-						
KAPS(III&IV)				-		-	-	-						
NPCIL (MAPS)				-	-	-	-	-						
NPCIL (KAIGA)				-	-	-	-	-						
NPCIL (Kudankulam) .				-	-	-	-	-						
Sub-Total	295.70			205.03	-	-	3.68	75.43				2.56	52.41	
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	6.17	6.34	3.91	0.80	0.50				7.14	4.41	
TANAKPUR	21.00	Must Run	1.00	1.61	19.97	3.21	2.53	0.41				22.51	3.62	
CHAMERA-I	109.00	Must Run	1.00	10.21	4.22	4.31	1.16	1.19				5.38	5.50	
URI	96.00	Must Run	1.00	26.41	2.53	6.68	0.98	2.60				3.51	9.28	
CHAMERA-II	62.00	Must Run	1.00	7.09	7.76	5.50	1.23	0.87				8.99	6.37	
DHAULGANGA	56.00	Must Run	1.00	4.31	10.80	4.65	1.31	0.56				12.11	5.22	
DULHASTI	85.00	Must Run	1.00	12.68	10.37	13.15	2.24	2.84				12.61	15.99	
SEWA-II	27.00	Must Run	1.00	4.71	6.37	3.00	2.25	1.06				8.62	4.06	
CHAMERA-III	47.00	Must Run	1.00	4.46	16.43	7.33	2.13	0.95				18.56	8.28	
URI-II	51.00	Must Run	1.00	18.00	3.96	7.13	2.17	3.90				6.13	11.03	
PARBATI-III HEP	138.00	Must Run	1.00	1.65	28.58	4.73	1.39	0.23				29.97	4.96	
KISHANGANGA	137.60	Must Run	1.00	12.07	18.79	22.67	2.44	2.94				21.22	25.61	
PARBATI-II	160.00	Must Run	1.00	55.01	2.34	12.85	2.25	12.38				4.59	25.23	
SUBANSIRI LOWER	182.00	Must Run	1.00	31.29	0.53	1.66	2.30	7.18				2.83	8.84	
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-				-	-	
KIRU HEP	84.00	Must Run	1.00	-	-	0.58	2.30	-				-	0.58	
NHPC Consolidated			1.00	-	-	-	-	-				-	-	
Sub-Total	1,309.60			195.68	5.18	101.38	1.92	37.60				7.10	138.98	
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	24.05	5.05	12.15	2.23	5.35				7.28	17.50	
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	1.03	-	-	5.14	0.53				5.14	0.53	
Sub-Total	262.52			25.08	4.84	12.15	2.35	5.88				7.19	18.03	
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	121.31	2.11	25.64	2.02	24.54				4.14	50.18	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
	February													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharg	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	46.90	4.00	18.78	2.72	12.77				6.73	31.55	
DHUKWAN	24.00	Must Run	2.00	0.36	-	-	4.90	0.17				4.90	0.17	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-				-	-	
THDC Consolidated				-	-	-	-	-				-	-	
Thermal												-	-	
KHURJA STPP	854.40	Merit	2.00	262.02		78.64	3.75	98.24				6.75	176.88	
Sub-Total	1,573.40			430.58	2.86	123.06	3.15	135.72				6.01	258.78	
SJVN														
RAMPUR	57.00	Must Run	1.00	7.30	9.62	7.02	2.18	1.59				11.79	8.60	
NATHPA JHAKRI	221.00	Must Run	1.00	28.26	4.49	12.70	1.21	3.43				5.71	16.13	
Sub-Total	278.00			35.55	5.54	19.71	1.41	5.02				6.96	24.73	
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	10.05	-	-	4.47	4.49				4.47	4.49	
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	-	-	-	2.32	-				-	-	
VISHNU PRAYAG	352.00	Must Run	2.00	29.44	0.65	1.91	1.12	3.29				1.77	5.20	
KARCHAM	200.00	Must Run	1.00	19.29	4.56	8.81	1.02	1.96				5.58	10.77	
TEESTA-III	200.00	Must Run	1.00	60.33	0.00	0.00	-	-				0.00	0.00	
SRI NAGAR HEP	290.40	Must Run	1.00	33.08	10.95	36.21	2.88	9.52				13.83	45.73	
Rajghat Hydro	18.15	Must Run	1.00	2.50	-	-	-	-				-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-				-	5.24	
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	387.19	4.81	186.36	3.03	117.22				7.84	303.58	
LANCO	1,100.00	Merit	2.00	562.33	0.98	55.31	2.44	137.32				3.43	192.63	
APCPL	28.00	Merit	1.00	0.17	41.29	0.70	4.42	0.07				45.71	0.78	
BEPL BARKHERA	90.00	Merit	2.00	26.43	2.84	7.51	4.41	11.67				7.26	19.18	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	26.43	2.98	7.87	4.65	12.30				7.63	20.18	
BEPL KUNDRAKHI	90.00	Merit	2.00	26.43	2.91	7.69	4.66	12.30				7.56	19.99	
BEPL MAQSOODAPUR	90.00	Merit	2.00	26.43	2.98	7.87	4.52	11.94				7.50	19.81	
BEPL UTRAULA	90.00	Merit	2.00	26.43	3.05	8.06	4.82	12.75				7.87	20.81	
KSK MAHANADI	1,000.00	Merit	1.00	271.07	5.18	140.35	3.70	100.42				8.88	240.78	
LALITPUR	1,980.00	Merit	2.00	355.63	7.45	264.96	3.38	120.04				10.83	385.00	
M.B.POWER (PTC)	361.00	Merit	1.00	213.57	2.71	57.84	2.12	45.21				4.82	103.05	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	664.66	1.54	102.51	2.77	184.31				4.32	286.82	
R.K.M.POWER	350.00	Merit	1.00	219.24	2.26	49.51	2.50	54.71				4.75	104.22	
ROSA-1&2	1,200.00	Merit	2.00	276.62	3.53	97.69	3.57	98.74				7.10	196.44	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	February										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharg	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	232.67	0.74	17.27	1.21	28.08					1.95	45.36
TRN ENERGY (PTC)	390.00	Merit	1.00	167.30	2.72	45.46	1.83	30.62					4.55	76.08
NABINAGAR POWER PROJECT	209.01	Merit	1.00	64.10	-	-	4.49	28.81					4.49	28.81
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				938.41	1.79	168.02	2.93	275.35					4.72	443.37
Sub-Total				4,629.75	2.76	1,277.15	2.80	1,296.64					5.56	2,573.79
	18,564.07													
Total				10,189.43	2.36	2,409.33	2.88	2,933.36					5.22	5,319.68
Medium term Sources														
Short term Sources				62.00	-	-	10.23	63.40					10.23	63.40
Other Sources Sub-total			1.00	62.00			10.23	63.40					10.23	63.40
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	301.06	0.95	28.68	2.22	66.78					3.17	95.46
Sub-Total Cogen/ Captive	1,478.07		2.00	301.06	0.95	28.68	2.22	66.78					3.17	95.46
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	387.99	-	-	3.73	144.57					3.73	144.57
Sub-Total Solar		Must Run	2.00	387.99	-	-	3.73	144.57					3.73	144.57
Solar (FY 26)		Must Run	1.00	206.00	-	-	3.00	61.80					3.00	61.80
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar													6.73	206.37
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	274.22		-	2.98	81.82						
WIND (FY 25)		Must Run	2.00	274.22	-	-	2.98	81.82					2.98	81.82
WIND (FY 26)		Must Run	2.00	185.03		-	3.08	56.93					3.08	56.93
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	11.66	-	-	3.59	4.19					3.59	4.19
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.04	-	-	7.48	0.78					7.48	0.78
Sub-total RE other than solar	-			471.95	-	-	3.05	143.73					3.05	143.73
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	114	115	116	117	118	119	120	121	122	123
	1.00	6.00	7.00	8.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
	February													
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharg	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00	12.42	-	-	2.58	3.21				2.58	3.21	
NVVNL Solar				-	-	-	-	-				-	-	
NVVNL Thermal				-		-	-	-						
NSM-II Solar				-		-	-	-						
NSM-II Thermal				-		-	-	-						
NVVN + NSM (Thermal)				24.28	-	-	3.62	8.80				3.62	8.80	
Reactive Energy Charges				-		-	-	-						
INTRASTATE REACTIVE POOL ACCOUNT				-		-	-	-						
Short Term Sources			1.00	-	-	-	10.23	-						
REC				-		-	-	-						
Banking			2.00	-	-	-	-	-				-	-	
Transmission Charges			2.00	-	-	-	-	-				-	-	
RRAS						-	-	-				-	-	
Any Other Charges				-	-	-	-	-				-	-	
Less						-	-	-						
Late Payment Surcharge						-	-	-				-	-	
Grand Total				11,655.14	2.09	2,438.01	2.94	3,425.65		-	-	5.01	5,840.64	

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Long term Sources														
Power procured from own Generating Stations (if any)														
From State Generating Stations Thermal														
ANPARA-A	630.00	Merit	2.00	284.23	0.81	22.92	2.29	65.12					3.10	88.04
ANPARA-B	1,000.00	Merit	2.00	500.24	0.51	25.45	2.19	109.46					2.70	134.90
PANKI	440.00	Merit	2.00	-	-	-	-	-					-	-
PARICHHA	-	Merit	2.00	-	-	-	-	-					-	-
PARICHHA EXT.	420.00	Merit	2.00	148.16	1.91	28.23	3.83	56.75					5.74	84.98
OBRA-A	-	Merit	2.00	-	-	-	-	-					-	-
OBRA-B	1,000.00	Merit	2.00	363.29	1.23	44.82	3.60	130.79					4.83	175.60
HARDUAGANJ	105.00	Merit	2.00	32.69	2.64	8.62	5.99	19.58					8.63	28.20
HARDUAGANJ EXT.	500.00	Merit	2.00	60.06	6.89	41.36	4.75	28.55					11.64	69.91
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	117.74	3.40	40.08	3.83	45.13					7.24	85.20
ANPARA-D	1,000.00	Merit	2.00	552.12	1.60	88.15	2.09	115.64					3.69	203.79
Panki Extension	660.00	Merit	2.00	393.38	2.30	90.41	3.65	143.72					5.95	234.13
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	216.36	3.47	75.14	4.45	96.18					7.92	171.32
OBRA-C	1,320.00	Merit	2.00	786.77	0.49	38.76	3.19	251.33					3.69	290.09
Jawaharpur	1,320.00	Merit	2.00	432.72	1.00	43.09	4.38	189.49					5.37	232.59
UPRVUNL Consolidated				-	-	-	-	-					-	-
Sub-Total	9,555.00			3,887.76	1.41	547.03		1,251.72					4.63	1,798.75
From State Generating Stations Hydro														
RIHAND	255.00	Must Run	2.00	40.55	-	2.15	0.86	3.48					1.39	5.63
OBRA (H)	99.00	Must Run	2.00	22.26	0.47	1.04	1.00	2.23					1.47	3.27
MATATILA	20.00	Must Run	2.00	6.88	0.37	0.26	0.41	0.28					0.78	0.54
KHARA	57.60	Must Run	2.00	18.02	0.67	1.20	0.62	1.11					1.29	2.32
UGC	13.70	Must Run	2.00	4.32	-	-	2.90	1.25					2.90	1.25
SHEETLA	3.60	Must Run	2.00	0.20	-	-	1.68	0.03					1.68	0.03
BELKA	3.00	Must Run	2.00	0.11	-	-	3.88	0.04					3.88	0.04
BABAIL	3.00	Must Run	2.00	0.14	-	-	3.17	0.05					3.17	0.05
UPJVNL CONSOLIDATED				-	-	-	-	-					-	-
MPPMCL RAJGHAT HEP				-	-	-	-	-					-	-
Sub-Total	454.90			92.49	0.50	4.66	0.92	8.48					1.42	13.13
From Central Sector Generating Stations														
Thermal (NTPC)														
ANTA GPS	91.20	Merit	1.00	0.05	996.83	4.63	13.40	0.06					1,010.23	4.69
AURAIYA GPS	212.67	Merit	2.00	8.06	13.53	10.90	12.09	9.74					25.61	20.64
DADRI GPS	245.61	Merit	2.00	-	-	8.97	13.32	-					-	8.97
JHANOR GPS	0.02	Merit	1.00	0.00	#####	0.00	11.55	0.00					1,159.07	0.00
KAWAS GPS	0.03	Merit	1.00	0.00	#####	0.00	10.85	0.00					4,410.91	0.00
TANDA -TPS	440.00	Merit	2.00	59.72	4.06	24.24	4.99	29.81					9.05	54.05
FGUTPS-I	249.98	Merit	2.00	36.36	4.82	17.53	3.97	14.42					8.79	31.95
FGUTPS-II	128.90	Merit	2.00	-	-	8.46	3.87	-					-	8.46
FGUTPS-III	63.00	Merit	2.00	19.94	2.40	4.79	3.90	7.77					6.30	12.56

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payme nt Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
FGUTPS-IV	222.94	Merit	2.00	68.42	3.64	24.94	3.73	25.49					7.37	50.43
FSTPS	33.00	Merit	1.00	13.74	1.74	2.39	3.38	4.65					5.12	7.04
KHTPS-I	77.00	Merit	1.00	30.25	2.16	6.55	2.91	8.80					5.07	15.34
KHTPS-II	150.00	Merit	1.00	94.16	1.49	14.05	2.71	25.56					4.21	39.60
NCTPS-I	84.00	Merit	1.00	28.31	2.54	7.19	5.10	14.45					7.64	21.64
NCTPS-II	98.00	Merit	1.00	32.13	2.06	6.63	4.55	14.61					6.61	21.24
RIHAND-I	325.70	Merit	2.00	198.17	0.79	15.62	1.73	34.37					2.52	49.99
RIHAND-II	296.00	Merit	2.00	188.70	0.79	14.86	1.72	32.51					2.51	47.37
RIHAND-III	320.00	Merit	2.00	166.84	1.71	28.58	1.70	28.43					3.42	57.00
SINGRAULI	753.60	Merit	1.00	428.93	0.79	33.86	1.80	77.31					2.59	111.17
KORBA-I STPS	3.79	Merit	1.00	1.51	1.04	0.16	1.50	0.23					2.54	0.38
KORBA-III STPS	1.41	Merit	1.00	0.72	1.30	0.09	1.47	0.11					2.77	0.20
MAUDA-I STPS	2.82	Merit	1.00	0.70	5.92	0.41	3.66	0.26					9.58	0.67
MAUDA-II STPS	3.72	Merit	1.00	0.36	16.38	0.60	4.49	0.16					20.88	0.76
SOLAPUR TPS	3.72	Merit	1.00	0.63	21.84	1.37	4.59	0.29					26.43	1.66
SIPAT-I STPS	5.58	Merit	1.00	2.50	1.77	0.44	1.69	0.42					3.46	0.87
SIPAT-II STPS	2.37	Merit	1.00	0.86	1.49	0.13	1.74	0.15					3.23	0.28
VINDHYANCHAL-I STPS	3.27	Merit	1.00	1.11	1.40	0.16	1.94	0.22					3.34	0.37
VINDHYANCHAL-II STPS	2.48	Merit	1.00	1.00	1.07	0.11	1.86	0.19					2.93	0.29
VINDHYANCHAL-III STPS	2.48	Merit	1.00	0.92	1.32	0.12	1.85	0.17					3.16	0.29
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	1.30	2.38	0.31	1.84	0.24					4.22	0.55
VINDHYANCHAL-V STPS	1.41	Merit	1.00	0.69	2.27	0.16	1.89	0.13					4.17	0.29
TANDA -II-TPS	943.46	Merit	2.00	562.34	1.47	82.87	3.36	188.81					4.83	271.68
GODARWARA STPS-I	1.93	Merit	1.00	1.15	8.78	1.01	3.45	0.40					12.23	1.41
LARA STPS-I	3.86	Merit	1.00	2.30	5.41	1.24	1.38	0.32					6.78	1.56
KHARGONE STPS	3.18	Merit	1.00	1.04	8.25	0.86	4.22	0.44					12.47	1.30
KUDGI- I STPS				-	-	-	-	-					-	-
RAMAGUNDAM- I & II STPS				-	-	-	-	-					-	-
RAMAGUNDAM- III STPS				-	-	-	-	-					-	-
SIMHADRI- II TPS				-	-	-	-	-					-	-
TALCHER- II STPS				-	-	-	-	-					-	-
TELANGANA STPS				-	-	-	-	-					-	-
NTPC CONSOLIDATED		Merit	1.00	-	-	-	-	-					-	-
Sub-Total	4,779.95				1,952.92	1.66	324.20	2.67	520.50				4.33	844.70

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	March									
					Fixed charge		Energy/ Variable Charges		Other Cost		Late payme nt Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
NPCIL														
KAPS	1.65	Must Run	1.00	0.96	-	-	4.39	0.42					4.39	0.42
NAPP	138.00	Must Run	2.00	84.03	-	-	3.05	25.64					3.05	25.64
TAPP-3 & 4	4.05	Must Run	1.00	1.73	-	-	3.51	0.61					3.51	0.61
RAPP-3 & 4	66.00	Must Run	1.00	42.89	-	-	3.39	14.53					3.39	14.53
RAPP-5 & 6	86.00	Must Run	1.00	53.58	-	-	4.00	21.44					4.00	21.44
RAPS- 7				50.94	-	-	4.83	24.61					4.83	24.61
KAPS(I&II)				-	-	-	-	-						
KAPS(III&IV)				-	-	-	-	-						
NPCIL (MAPS)				-	-	-	-	-						
NPCIL (KAIGA)				-	-	-	-	-						
NPCIL (Kudankulam) .				-	-	-	-	-						
Sub-Total	295.70			234.14	-	-	3.73	87.24					2.68	62.64
Hydro (NHPC)														
SALAL	48.00	Must Run	1.00	9.76	4.01	3.91	0.80	0.78					4.82	4.70
TANAKPUR	21.00	Must Run	1.00	1.21	26.63	3.21	2.53	0.31					29.16	3.52
CHAMERA-I	109.00	Must Run	1.00	17.58	2.45	4.31	1.16	2.04					3.61	6.35
URI	96.00	Must Run	1.00	49.37	1.35	6.68	0.98	4.86					2.34	11.54
CHAMERA-II	62.00	Must Run	1.00	10.20	5.40	5.50	1.23	1.25					6.62	6.76
DHAULIGANGA	56.00	Must Run	1.00	5.32	8.76	4.65	1.31	0.69					10.06	5.35
DULHASTI	85.00	Must Run	1.00	15.58	8.44	13.15	2.24	3.49					10.68	16.64
SEWA-II	27.00	Must Run	1.00	9.68	3.10	3.00	2.25	2.18					5.35	5.18
CHAMERA-III	47.00	Must Run	1.00	6.31	11.62	7.33	2.13	1.34					13.75	8.67
URI-II	51.00	Must Run	1.00	31.21	2.28	7.13	2.17	6.76					4.45	13.89
PARBATI-III HEP	138.00	Must Run	1.00	2.07	22.83	4.73	1.39	0.29					24.22	5.02
KISHANGANGA	137.60	Must Run	1.00	31.21	7.27	22.67	2.44	7.60					9.70	30.28
PARBATI-II	160.00	Must Run	1.00	58.81	2.18	12.85	2.25	13.23					4.43	26.08
SUBANSIRI LOWER	182.00	Must Run	1.00	41.81	0.40	1.66	2.30	9.59					2.69	11.26
PAKALDUL	90.00	Must Run	1.00	-	-	-	-	-					-	-
KIRU HEP	84.00	Must Run	1.00	30.87	0.19	0.58	2.30	7.09					2.48	7.66
NHPC Consolidated			1.00	-	-	-	-	-					-	-
Sub-Total	1,309.60			320.98	3.16	101.38	1.92	61.50					5.07	162.89
HYDRO (NTPC)														
KOLDAM HPS	159.12	Must Run	1.00	25.71	4.73	12.15	2.23	5.72					6.95	17.87
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-	-	-	-	-						
LATA TAPOVAN HEP		Must Run	1.00	-	-	-	-	-						
SINGRAULI SHPS	3.40	Must Run	1.00	1.21	-	-	5.14	0.62					5.14	0.62
Sub-Total	262.52			26.92	4.51	12.15	2.36	6.34					6.87	18.49
THDC														
HYDRO														
TEHRI	374.00	Must Run	1.00	67.21	3.82	25.64	2.02	13.60					5.84	39.24

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Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	March										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payme nt Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
KOTESHWAR	155.00	Must Run	1.00	28.36	6.62	18.78	2.72	7.72					9.34	26.50
DHUKWAN	24.00	Must Run	2.00	0.38	-	-	4.90	0.19					4.90	0.19
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-	-	-	-	-					-	-
THDC Consolidated				-	-	-	-	-					-	-
Thermal													-	-
KHURJA STPP	854.40	Merit	2.00	280.09		78.64	3.75	105.01					6.56	183.65
Sub-Total	1,573.40			376.04	3.27	123.06	3.36	126.52					6.64	249.58
SJVN														
RAMPUR	57.00	Must Run	1.00	8.09	8.68	7.02	2.18	1.76					10.85	8.78
NATHPA JHAKRI	221.00	Must Run	1.00	31.25	4.06	12.70	1.21	3.80					5.28	16.49
Sub-Total	278.00			39.34	5.01	19.71	1.41	5.56					6.42	25.27
NEEPCO														
Kameng HEP	55.00	Must Run	1.00	14.96	-	-	4.47	6.68					4.47	6.68
IPP/JV														
HYDRO														
TALA	44.00	Must Run	1.00	0.21	-	-	2.32	0.05					2.32	0.05
VISHNU PRAYAG	352.00	Must Run	2.00	54.05	0.35	1.91	1.12	6.05					1.47	7.95
KARCHAM	200.00	Must Run	1.00	25.97	3.39	8.81	1.02	2.64					4.41	11.45
TEESTA-III	200.00	Must Run	1.00	23.27	0.00	0.00	-	-					0.00	0.00
SRI NAGAR HEP	290.40	Must Run	1.00	46.83	7.73	36.21	2.88	13.48					10.61	49.69
Rajghat Hydro	18.15	Must Run	1.00	2.67	-	-	-	-					-	-
Hydro (Competitive Bidding)	265.00	Must Run	2.00	-	-	5.24	2.38	-					-	5.24
Thermal														
Meja Thermal Power Plant	1,024.00	Merit	2.00	610.34	3.05	186.36	3.03	184.77					6.08	371.13
LANCO	1,100.00	Merit	2.00	630.20	0.88	55.31	2.44	153.90					3.32	209.21
APCPL	28.00	Merit	1.00	0.68	10.24	0.70	4.42	0.30					14.66	1.00
BEPL BARKHERA	90.00	Merit	2.00	28.25	2.66	7.51	4.41	12.47					7.07	19.98
BEPL KHAMBHAKHERA	90.00	Merit	2.00	28.25	2.79	7.87	4.65	13.15					7.44	21.03
BEPL KUNDRAKHI	90.00	Merit	2.00	28.25	2.72	7.69	4.66	13.15					7.38	20.84
BEPL MAQSOODAPUR	90.00	Merit	2.00	28.25	2.79	7.87	4.52	12.76					7.30	20.64
BEPL UTRAULA	90.00	Merit	2.00	28.25	2.85	8.06	4.82	13.63					7.68	21.69
KSK MAHANADI	1,000.00	Merit	1.00	225.90	6.21	140.35	3.70	83.69					9.92	224.04
LALITPUR	1,980.00	Merit	2.00	1,062.44	2.49	264.96	3.38	358.60					5.87	623.56
M.B.POWER (PTC)	361.00	Merit	1.00	228.30	2.53	57.84	2.12	48.33					4.65	106.16
PRAYAGRAJ POWER	1,782.00	Merit	2.00	933.82	1.10	102.51	2.77	258.94					3.87	361.45
R.K.M.POWER	350.00	Merit	1.00	198.87	2.49	49.51	2.50	49.62					4.98	99.13
ROSA-1&2	1,200.00	Merit	2.00	540.19	1.81	97.69	3.57	192.82					5.38	290.52

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	March										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payme nt Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
SASAN	495.00	Merit	1.00	311.56	0.55	17.27	1.21	37.61					1.76	54.88
TRN ENERGY (PTC)	390.00	Merit	1.00	198.95	2.28	45.46	1.83	36.41					4.11	81.87
NABINAGAR POWER PROJECT	209.01	Merit	1.00	68.52	-	-	4.49	30.80					4.49	30.80
NNTPS				-	-	-	-	-					-	-
TPS I EXP.				-	-	-	-	-					-	-
TPS II EXP.				-	-	-	-	-					-	-
TPS II ST I				-	-	-	-	-					-	-
TPS II ST II				-	-	-	-	-					-	-
NTPL				-	-	-	-	-					-	-
NTECL STATION 1				-	-	-	-	-					-	-
NEYVELI UTTAR PRADESH POWER LIMITED				1,003.13	1.67	168.02	2.93	294.34					4.61	462.36
Sub-Total				6,307.18	2.02	1,277.15	2.88	1,817.53					4.91	3,094.67
	18,564.07													
Total				13,252.71	1.82	2,409.33	2.94	3,892.07					4.74	6,276.80
Medium term Sources														
Short term Sources				148.00	-	-	10.23	151.35					10.23	151.35
Other Sources Sub-total			1.00	148.00			10.23	151.35					10.23	151.35
Cogen/ Captive														
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Sub-Total Cogen/ Captive	1,478.07		2.00	321.82	0.89	28.68	2.22	71.39					3.11	100.06
Bilateral & Others (Power purchased trough Trading)			1.00	-	-	-	-	-					-	-
Solar (Existing)		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Sub-Total Solar		Must Run	2.00	414.75	-	-	3.73	154.54					3.73	154.54
Solar (FY 26)		Must Run	1.00	220.21	-	-	3.00	66.06					3.00	66.06
Solar (FY 27)		Must Run	1.00											
Sub-Total Solar													6.73	220.60
Non-Solar (Renewable)														
WIND (Existing)		Must Run	1.00	293.14		-	2.98	87.47						
WIND (FY 25)		Must Run	2.00	293.14	-	-	2.98	87.47					2.98	87.47
WIND (FY 26)		Must Run	2.00	197.79		-	3.08	60.86					3.08	60.86
WIND (FY 27)		Must Run	2.00											
Biomass Existing		Must Run	2.00	12.46	-	-	3.59	4.48					3.59	4.48
NVVN (BESS)		Must Run	2.00				-							
MSW Existing		Must Run	2.00	1.12	-	-	7.48	0.83					7.48	0.83
Sub-total RE other than solar	-			504.50	-	-	3.05	153.64					3.05	153.64
Other														

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	124	125	126	127	128	129	130	131	132	133
	1.00	6.00	7.00	8.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	March										
				Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surchar	Total cost		
					(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
Slop Based Power Project		Merit	2.00	13.28	-	-	-	2.58	3.43				2.58	3.43
NVVNL Solar				-	-	-	-	-	-				-	-
NVVNL Thermal				-	-	-	-	-	-					
NSM-II Solar				-	-	-	-	-	-					
NSM-II Thermal				-	-	-	-	-	-					
NVVN + NSM (Thermal)				53.64	-	-	-	3.62	19.44				3.62	19.44
Reactive Energy Charges				-	-	-	-	-	-					
INTRASTATE REACTIVE POOL ACCOUNT				-	-	-	-	-	-					
Short Term Sources			1.00	-	-	-	10.23	-	-					
REC				-	-	-	-	-	-					
Banking			2.00	-	-	-	-	-	-				-	-
Transmission Charges			2.00	-	-	-	-	-	-				-	-
RRAS				-	-	-	-	-	-				-	-
Any Other Charges				-	-	-	-	-	-				-	-
Less							-	-	-					
Late Payment Surcharge							-	-	-				-	-
Grand Total				14,928.92	1.63	2,438.01	3.02	4,511.91		-	-		4.64	6,925.32

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
Long term Sources																
Power procured from own Generating Stations (if any)																
From State Generating Stations Thermal																
ANPARA-A	630.00	Merit	2.00	3,477.26		0.80	277.49	2.51	871.94		8.44			1,157.87	3.33	
ANPARA-B	1,000.00	Merit	2.00	5,973.12		0.53	314.76	2.26	1,352.80		22.88			1,690.44	2.83	
PANKI	440.00	Merit	2.00	-		-	-	-	-		-			-	-	
PARICHHA	-	Merit	2.00	-		-	-	-	-		-			-	-	
PARICHHA EXT.	420.00	Merit	2.00	2,301.93		1.42	327.67	3.95	908.98		11.99			1,248.63	5.42	
OBRA-A	-	Merit	2.00	-		-	-	-	-		-			-	-	
OBRA-B	1,000.00	Merit	2.00	4,104.14		1.16	477.10	3.65	1,497.91		10.60			1,985.61	4.84	
HARDUAGANJ	105.00	Merit	2.00	273.42		4.23	115.71	6.04	165.16		0.29			281.16	10.28	
HARDUAGANJ EXT.	500.00	Merit	2.00	1,810.72		2.71	489.92	4.69	849.56		8.46			1,347.94	7.44	
PARICHHA EXT. STAGE-II	500.00	Merit	2.00	2,159.03		2.16	466.94	3.82	825.68		11.51			1,304.13	6.04	
ANPARA-D	1,000.00	Merit	2.00	6,524.86		1.62	1,057.83	2.22	1,447.53		13.03			2,518.39	3.86	
Panki Extension	660.00	Merit	2.00	2,156.63		2.52	542.49	3.65	787.90		-			1,330.39	6.17	
HARDUAGANJ EXT. Stage II	660.00	Merit	2.00	2,804.06		3.20	898.31	4.49	1,258.59		2.64			2,159.54	7.70	
OBRA-C	1,320.00	Merit	2.00	4,834.08		1.16	563.08	3.06	1,478.53		2.15			2,043.75	4.23	
Jawaharpur	1,320.00	Merit	2.00	3,847.10		2.51	965.59	4.24	1,629.63		6.92			2,602.14	6.76	
UPRVUNL Consolidated				-		-	2.46	-	-		0.62			3.07	-	
Sub-Total	9,555.00			40,266.37			6,499.35		13,074.20		99.53			19,673.08	4.89	
From State Generating Stations Hydro																
RIHAND	255.00	Must Run	2.00	765.96		0.36	27.60	0.64	49.33		-			76.94	1.00	
OBRA (H)	99.00	Must Run	2.00	344.10		0.64	22.03	1.28	44.10		-			66.13	1.92	
MATATILA	20.00	Must Run	2.00	89.31		0.39	3.48	0.43	3.82		-			7.30	0.82	
KHARA	57.60	Must Run	2.00	256.54		1.58	40.41	1.52	38.94		-			79.35	3.09	
UGC	13.70	Must Run	2.00	20.98		-	-	3.02	6.34		-			6.34	3.02	
SHEETLA	3.60	Must Run	2.00	2.44		-	-	1.98	0.48		-			0.48	1.98	
BELKA	3.00	Must Run	2.00	2.53		-	-	8.66	2.19		-			2.19	8.66	
BABAIL	3.00	Must Run	2.00	2.79		-	-	11.81	3.29		-			3.29	11.81	
UPJVNL CONSOLIDATED				-		-	-	-	-		-			-	-	
MPPMCL RAJGHAT HEP				-		-	-	-	-		-			-	-	
Sub-Total	454.90			1,484.66			93.52		148.51		-			242.03	1.63	
From Central Sector Generating Stations																
Thermal (NTPC)																
ANTA GPS	91.20	Merit	1.00	0.06			48.54	13.12	0.08		0.76			49.38		
AURAIYA GPS	212.67	Merit	2.00	8.11			154.72	125.41	12.09		1.16			136.36	168.24	
DADRI GPS	245.61	Merit	2.00	23.25			43.41	100.91	13.32		0.92			132.80	57.12	
JHANOR GPS	0.02	Merit	1.00	0.00				0.01	10.16		0.00			0.01		
KAWAS GPS	0.03	Merit	1.00	0.00				0.01			0.00			0.01		
TANDA -TPS	440.00	Merit	2.00	263.13			5.53	145.44	4.99		0.70			277.48	10.55	
FGUTPS-I	249.98	Merit	2.00	850.81			2.45	208.80	3.88		33.50			572.01	6.72	
FGUTPS-II	128.90	Merit	2.00	339.97			2.92	99.24	3.78		19.17			246.85	7.26	
FGUTPS-III	63.00	Merit	2.00	283.82			1.92	54.55	3.81		9.93			172.61	6.08	

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
FGUTPS-IV	222.94	Merit	2.00	1,050.03		2.63	276.09	3.65	382.76		35.99			694.84	6.62	
FSTPS	33.00	Merit	1.00	165.50		1.55	25.57	3.41	56.37		0.16			82.10	4.96	
KHTPS-I	77.00	Merit	1.00	371.82		1.79	66.71	3.03	112.52		5.17			184.41	4.96	
KHTPS-II	150.00	Merit	1.00	1,242.17		1.33	165.45	2.83	351.65		3.87			520.97	4.19	
NCTPS-I	84.00	Merit	1.00	189.09		3.93	74.33	5.13	96.95		6.46			177.74	9.40	
NCTPS-II	98.00	Merit	1.00	325.51		2.61	85.10	4.50	146.38		10.27			241.75	7.43	
RIHAND-I	325.70	Merit	2.00	2,046.78		0.90	184.46	1.75	358.12		25.04			567.62	2.77	
RIHAND-II	296.00	Merit	2.00	2,185.06		0.78	170.10	1.74	381.08		34.87			586.05	2.68	
RIHAND-III	320.00	Merit	2.00	2,322.75		1.45	337.04	1.73	402.84		38.47			778.35	3.35	
SINGRAULI	753.60	Merit	1.00	4,966.13		0.81	402.70	1.87	930.95		19.31			1,352.95	2.72	
KORBA-I STPS	3.79	Merit	1.00	19.19		0.90	1.72	1.54	2.96		0.01			4.69	2.44	
KORBA-III STPS	1.41	Merit	1.00	8.37		1.16	0.97	1.50	1.26		0.03			2.26	2.70	
MAUDA-I STPS	2.82	Merit	1.00	10.69		3.53	3.77	3.34	3.57		0.02			7.36	6.88	
MAUDA-II STPS	3.72	Merit	1.00	15.86			5.58		5.61		0.05			11.24		
SOLAPUR TPS	3.72	Merit	1.00	8.55		12.33	10.54	4.64	3.96		0.18			14.69	17.18	
SIPAT-I STPS	5.58	Merit	1.00	29.25		1.55	4.52	1.63	4.77		0.02			9.31	3.18	
SIPAT-II STPS	2.37	Merit	1.00	10.48		1.25	1.31	1.68	1.76		0.00			3.08	2.93	
VINDHYANCHAL-I STPS	3.27	Merit	1.00	14.29		1.18	1.68	2.10	3.00		0.01			4.70	3.28	
VINDHYANCHAL-II STPS	2.48	Merit	1.00	11.63		0.97	1.13	2.01	2.34		0.01			3.48	2.99	
VINDHYANCHAL-III STPS	2.48	Merit	1.00	11.64		1.16	1.35	2.00	2.33		0.00			3.68	3.16	
VINDHYANCHAL-IV STPS	2.82	Merit	1.00	14.15		2.25	3.18	1.99	2.81		0.00			6.00	4.24	
VINDHYANCHAL-V STPS	1.41	Merit	1.00	7.78		2.05	1.60	2.03	1.58		0.01			3.19	4.10	
TANDA -II-TPS	943.46	Merit	2.00	5,944.76		2.38	1,415.14	3.25	1,933.18		610.29			3,958.61	6.66	
GODARWARA STPS-I	1.93	Merit	1.00	22.06		4.65	10.27	3.31	7.30		0.64			18.20	8.25	
LARA STPS-I	3.86	Merit	1.00	24.81		4.06	10.07	1.28	3.18		0.01			13.26	5.35	
KHARGONE STPS	3.18	Merit	1.00	21.28		4.26	9.06	3.90	8.29		0.00			17.36	8.16	
KUDGI- I STPS				-		-	-	-	-		0.00			0.00	-	
RAMAGUNDAM- I & II STPS				-		-	-	-	-		-0.00			-0.00	-	
RAMAGUNDAM- III STPS				-		-	-	-	-		0.01			0.01	-	
SIMHADRI- II TPS				-		-	-	-	-		0.00			0.00	-	
TALCHER- II STPS				-		-	-	-	-		-			-	-	
TELANGANA STPS				-		-	-	-	-		0.74			0.74	-	
NTPC CONSOLIDATED		Merit	1.00	-		-	-	-	-		78.17			78.17	-	
Sub-Total	4,779.95			22,808.80			4,052.37		5,945.97		935.96			10,934.30		

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
NPCIL																
KAPS	1.65	Must Run	1.00	6.21		-	-	4.39	2.73		-				2.73	4.39
NAPP	138.00	Must Run	2.00	772.99		-	-	3.03	234.24		-0.44				233.80	3.02
TAPP-3 & 4	4.05	Must Run	1.00	15.72		-	-	3.47	5.46		-0.03				5.43	3.45
RAPP-3 & 4	66.00	Must Run	1.00	506.39		-	-	3.35	169.64		0.04				169.68	3.35
RAPP-5 & 6	86.00	Must Run	1.00	652.38		-	-	3.96	258.59		0.29				258.89	3.97
RAPS- 7				422.16		-	-	4.83	203.91		-				203.91	4.83
KAPS(I&II)				2.23		-	-	3.65	0.82		-0.01				0.80	3.60
KAPS(III&IV)				9.54		-	-	4.52	4.31		-0.02				4.29	4.50
NPCIL (MAPS)				-		-	-	-	-		-				-	-
NPCIL (KAIGA)				-		-	-	-	-		-0.02				-0.02	-
NPCIL (Kudankulam) .				-		-	-	-	-		-0.02				-0.02	-
Sub-Total	295.70			2,387.63			-		879.69		-0.21				879.48	3.68
Hydro (NHPC)																
SALAL	48.00	Must Run	1.00	219.42		1.59	34.97	0.79	17.23		19.07				71.26	3.25
TANAKPUR	21.00	Must Run	1.00	90.96		3.64	33.12	2.50	22.73		3.20				59.05	6.49
CHAMERA-I	109.00	Must Run	1.00	414.99		1.11	45.99	1.14	47.44		4.05				97.48	2.35
URI	96.00	Must Run	1.00	482.60		1.44	69.67	0.97	46.67		22.51				138.84	2.88
CHAMERA-II	62.00	Must Run	1.00	270.54		1.97	53.41	1.21	32.75		10.08				96.23	3.56
DHAULIGANGA	56.00	Must Run	1.00	220.72		2.00	44.19	1.29	28.40		11.64				84.24	3.82
DULHASTI	85.00	Must Run	1.00	455.03		2.78	126.37	2.30	104.53		21.29				252.19	5.54
SEWA-II	27.00	Must Run	1.00	93.31		3.60	33.63	2.22	20.69		2.71				57.03	6.11
CHAMERA-III	47.00	Must Run	1.00	179.91		3.84	69.07	2.10	37.73		7.39				114.19	6.35
URI-II	51.00	Must Run	1.00	298.09		2.56	76.41	2.19	65.41		17.16				158.98	5.33
PARBATI-III HEP	138.00	Must Run	1.00	200.92		2.68	53.88	1.36	27.42		0.81				82.12	4.09
KISHANGANGA	137.60	Must Run	1.00	635.26		3.75	238.38	2.40	152.25		23.82				414.46	6.52
PARBATI-II	160.00	Must Run	1.00	347.14		2.22	77.09	2.25	78.11		-				155.20	4.47
SUBANSIRI LOWER	182.00	Must Run	1.00	89.82		1.11	9.98	2.30	20.61		-				30.60	3.41
PAKALDUL	90.00	Must Run	1.00	-		-	-	-	-		-				-	-
KIRU HEP	84.00	Must Run	1.00	30.87		0.38	1.16	2.30	7.09		-				8.24	2.67
NHPC Consolidated			1.00	-		-	-	-	-		3.96				3.96	-
Sub-Total	1,309.60			4,029.57			967.34		709.05		147.68				1,824.07	4.53
HYDRO (NTPC)																
KOLDAM HPS	159.12	Must Run	1.00	695.78		2.12	147.62	2.20	153.12		0.28				301.01	4.33
TAPOVAN VISHNUGARH	100.00	Must Run	1.00	-		-	-	-	-		-				-	-
LATA TAPOVAN HEP		Must Run	1.00	-		-	-	-	-		-				-	-
SINGRAULI SHPS	3.40	Must Run	1.00	9.45		-	-	5.08	4.80		-				4.80	5.08
Sub-Total	262.52			705.23			147.62		157.92		0.28				305.81	4.34
THDC																
HYDRO																
TEHRI	374.00	Must Run	1.00	1,302.88		1.95	254.58	2.08	270.39		17.62				542.60	4.16

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of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
KOTESHWAR	155.00	Must Run	1.00	532.32		3.58	190.81	2.86	152.18		13.32			356.31	6.69	
DHUKWAN	24.00	Must Run	2.00	46.06		-	-	4.87	22.44		0.23			22.67	4.92	
VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00	-		-	-	-	-		-			-	-	
THDC Consolidated Thermal				-		-	-	-	-		-			-	-	
KHURJA STPP	854.40	Merit	2.00	3,152.25		2.38	751.67	3.05	961.55		132.06			1,845.28	5.85	
Sub-Total	1,573.40			5,033.51			1,197.06		1,406.57		163.23			2,766.85	5.50	
SJVN																
RAMPUR	57.00	Must Run	1.00	284.77		2.62	74.48	2.11	59.96		0.30			134.73	4.73	
NATHPA JHAKRI	221.00	Must Run	1.00	1,112.42		1.28	141.96	1.21	134.15		0.72			276.83	2.49	
Sub-Total	278.00			1,397.19			216.44		194.10		1.02			411.56	2.95	
NEEPCO																
Kameng HEP	55.00	Must Run	1.00	264.42		-	-	4.17	110.17		0.33			110.50	4.18	
				264.42												
IPP/JV HYDRO																
TALA	44.00	Must Run	1.00	105.92		-	-	2.28	24.13		-			24.13	2.28	
VISHNU PRAYAG	352.00	Must Run	2.00	1,604.48		0.15	23.69	1.17	188.18		15.97			227.84	1.42	
KARCHAM	200.00	Must Run	1.00	897.39		1.11	99.22	0.97	87.40		7.51			194.13	2.16	
TEESTA-III	200.00	Must Run	1.00	208.05		0.00	0.02	-	-		-			0.02	0.00	
SRI NAGAR HEP	290.40	Must Run	1.00	1,285.95		4.09	526.49	3.03	390.15		32.08			948.73	7.38	
Rajghat Hydro	18.15	Must Run	1.00	15.78		-	-	-	-		-			-	-	
Hydro (Competitive Bidding)	265.00	Must Run	2.00	437.38			72.20	-	105.12		-0.61		-	176.72	4.04	
Thermal																
Meja Thermal Power Plant	1,024.00	Merit	2.00	6,229.09		3.11	1,937.00	3.15	1,962.83		24.29			3,924.13	6.30	
LANCO	1,100.00	Merit	2.00	7,164.05		0.85	611.63	2.56	1,834.71		53.90			2,500.24	3.49	
APCPL	28.00	Merit	1.00	4.03		18.10	7.29	5.10	2.05		-0.00			9.34	23.18	
BEPL BARKHERA	90.00	Merit	2.00	326.13		2.74	89.21	4.34	141.60		3.71			234.53	7.19	
BEPL KHAMBHAKHERA	90.00	Merit	2.00	322.05		2.91	93.57	4.48	144.15		1.54			239.26	7.43	
BEPL KUNDRAKHI	90.00	Merit	2.00	315.97		2.89	91.34	4.51	142.41		0.62			234.37	7.42	
BEPL MAQSOODAPUR	90.00	Merit	2.00	326.85		2.86	93.57	4.41	144.19		3.22			240.98	7.37	
BEPL UTRAULA	90.00	Merit	2.00	320.07		2.99	95.72	4.61	147.68		0.61			244.01	7.62	
KSK MAHANADI	1,000.00	Merit	1.00	4,546.24		3.49	1,588.77	3.73	1,693.53		25.70			3,308.00	7.28	
LALITPUR	1,980.00	Merit	2.00	10,187.95		3.09	3,148.35	3.42	3,487.89		55.16			6,691.40	6.57	
M.B.POWER (PTC)	361.00	Merit	1.00	2,597.89		2.46	638.14	2.07	538.55		35.17			1,211.86	4.66	
PRAYAGRAJ POWER	1,782.00	Merit	2.00	11,175.19		1.08	1,204.14	2.76	3,080.28		19.87			4,304.29	3.85	
R.K.M.POWER	350.00	Merit	1.00	2,568.34		2.21	567.47	2.44	626.01		0.03			1,193.51	4.65	
ROSA-1&2	1,200.00	Merit	2.00	6,140.34		1.89	1,160.83	3.58	2,200.49		-203.99			3,157.34	5.14	

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
SASAN	495.00	Merit	1.00	3,474.83		0.38	130.74	1.18	409.51		22.47			562.72	1.62	
TRN ENERGY (PTC)	390.00	Merit	1.00	2,386.34		2.11	504.60	1.79	426.77		39.61			970.98	4.07	
NABINAGAR POWER PROJECT	209.01	Merit	1.00	1,067.24		1.55	165.57	3.51	374.55		4.28			544.40	5.10	
NNTPS				-		-	-	-	-0.00		0.00			-0.00	-	
TPS I EXP.				-		-	-	-	-0.00		-0.00			-0.00	-	
TPS II EXP.				-		-	-	-	-0.00		-0.00			-0.00	-	
TPS II ST I				-		-	-	-	-		-0.00			-0.00	-	
TPS II ST II				-		-	-	-	-		-0.00			-0.00	-	
NTPL				184.40		4.11	75.88	4.46	82.31		-0.01			158.17	8.58	
NTECL STATION 1				-		-	-	-	-		0.01			0.01	-	
NEYVELI UTTAR PRADESH POWER LIMITED				5,930.80		2.84	1,684.29	3.16	1,876.71		13.81	1.05		3,575.86	6.03	
Sub-Total				69,822.76			14,609.73		20,111.22		154.95	1.05		34,876.95	5.00	
Total	18,564.07			1,48,200.14		1.87	27,783.42	2.88	42,737.39		1,502.77	1.05		72,024.64	4.86	
Medium term Sources																
Short term Sources				1,016.00		-	-	10.23	1,039.01		-			1,039.01	10.23	
Other Sources Sub-total			1.00	1,016.00		-	-	10.23	1,039.01		-			1,039.01	10.23	
Cogen/ Captive																
Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00	2,101.63		0.98	205.35	2.31	485.28		2.61			693.24	3.30	
Sub-Total Cogen/ Captive	1,478.07		2.00	2,101.63		0.98	205.35	2.31	485.28		2.61			693.24	3.30	
Bilateral & Others (Power purchased through Trading)			1.00	586.74		0.54	31.72	29.23	1,714.78		0.31	3.61		1,750.41	29.83	
Solar (Existing)		Must Run	2.00	5,199.73		-	-	3.70	1,923.31		31.38			1,954.70	3.76	
Sub-Total Solar		Must Run	2.00	5,199.73		-	-	3.70	1,923.31		31.38			1,954.70	3.76	
Solar (FY 26)		Must Run	1.00	1,299.95		-	-	3.00	389.99		-			389.99	3.00	
Solar (FY 27)		Must Run	1.00													
Sub-Total Solar				6,499.68			-		2,313.30		31.38			2,344.68	3.61	
Non-Solar (Renewable)																
WIND (Existing)		Must Run	1.00								-			-	-	
WIND (FY 25)		Must Run	2.00	4,625.41		-	-	2.97	1,375.96		10.64			1,386.60	3.00	
WIND (FY 26)		Must Run	2.00	676.38		-	-	3.08	208.12		-			208.12	3.08	
WIND (FY 27)		Must Run	2.00	-												
Biomass Existing		Must Run	2.00	73.57		-	-	3.59	26.44		-			26.44	3.59	
NVVN (BESS)		Must Run	2.00	-			-	-	-		-			-	-	
MSW Existing		Must Run	2.00	6.59		-	-	7.48	4.93		-			4.93	7.48	
Sub-total RE other than solar	-			5,381.95			-		1,615.44		10.64			1,626.08	3.02	
Other																

Io: F3_PP_Monthly FY 2025-26

of Distribution Licensee

Purchase & Monthly Appropriation of Power Purchase

	2	7	8	9	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	6.00	7.00	8.00	133.00	####	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
	Total															
Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
Slop Based Power Project		Merit	2.00	52.26		-	-	2.58	13.48		-			13.48	2.58	
NVVNL Solar				56.11		-	-	10.47	58.73		2.19			60.92	10.86	
NVVNL Thermal				252.21		-	-	4.17	105.08		1.44			106.52	4.22	
NSM-II Solar				90.44		-	-	4.77	43.14		-			43.14	4.77	
NSM-II Thermal				154.90		-	-	3.78	58.59		6.57			65.15	4.21	
NVVN + NSM (Thermal)				301.06		-	-	3.62	109.07		-			109.07	3.62	
Reactive Energy Charges				-		-	-	-	-		-4.17			-4.17	-	
INTRASTATE REACTIVE POOL ACCOUNT																
Short Term Sources			1.00													
REC																
Banking			2.00	-		-	-	-	-		26.67			26.67	-	
Transmission Charges			2.00	-		-	-	-	-		4,875.50			4,875.50	-	
RRAS				-		-	-	-	-		-			-	-	
Any Other Charges				-		-	-	-	-		-			-	-	
Less																
Late Payment Surcharge											-			-		
Grand Total				1,64,693.13		3.39	28,020.49	68.01	50,293.31	-	6,455.92	4.66	-	84,774.37	5.15	

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption)	Energy Units received by utility at its periphery (MU)	Units (MU)	April								
											Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources																		
a	Power procured from own Generating Stations (if any)																		
b	From State Generating Stations Thermal																		
1	ANPARA-A	630	100%	71.73%	630	Merit	2	3,462.38	3,462.38	280.12	0.83	23.38	2.41	67.38				3.24	90.76
2	ANPARA-B	1000	100%	83.07%	1000	Merit	2	6,093.50	6,093.50	508.87	0.51	25.96	2.30	116.91				2.81	142.87
3	PANKI	660	100%	8.37%	440	Merit	2	-	-	-	-	-	-	-				-	-
4	PARICHHA	220	100%	30.58%	0	Merit	2	-	-	-	-	-	-	-				-	-
5	PARICHHA EXT.	420	100%	67.72%	420	Merit	2	1,565.22	1,565.22	128.65	2.24	28.79	4.02	51.74				6.26	80.53
6	OBRA-A	94		20.37%	0	Merit	2	-	-	-	-	-	-	-				-	-
7	OBRA-B	1000	100%	43.17%	1000	Merit	2	2,465.65	2,465.65	203.39	2.25	45.71	3.78	76.88				6.03	122.59
8	HARDUAGANJ	105	100%	48.16%	105	Merit	2	384.86	384.86	31.63	-	-	6.29	19.89				-	19.89
9	HARDUAGANJ EXT.	500	100%	74.78%	500	Merit	2	1,765.16	1,765.16	153.15	2.75	42.18	4.99	76.46				7.75	118.64
10	PARICHHA EXT. STAGE-II	500	100%	64.17%	500	Merit	2	1,326.78	1,326.78	119.88	3.41	40.88	4.02	48.25				7.43	89.13
11	ANPARA-D	1000	100%	55.47%	1000	Merit	2	6,353.03	6,353.03	614.93	1.46	89.92	2.20	135.23				3.66	225.15
12	Panki Extension	660	100%	0.00%	660	Merit	2	2,547.48	2,547.48	209.38	-	-	3.84	80.32				3.84	80.32
13	HARDUAGANJ EXT. Stage II	660	100%	85.00%	660	Merit	2	2,547.48	2,547.48	209.38	3.66	76.64	4.67	97.73				8.33	174.37
14	OBRA-C	1320	100%	0.00%	1320	Merit	2	6,853.77	6,853.77	418.76	-	-	3.35	140.46				3.35	140.46
15	Jawaharpur	1320	100%	0.00%	1320	Merit	2	5,094.96	4,905.34	418.76	-	-	4.60	192.55				4.60	192.55
	Sub-Total	10,089.00		48.34%	9,555.00		-	40,460.28	40,270.66	3,296.90	1.13	373.46	3.35	1,103.80	-	-		4.48	1,477.26
c	From State Generating Stations Hydro																		
1	RIHAND	300	85%	20.93%	255	Must Ru	2	473.73	473.73	12.85	1.71	2.20	0.88	1.12				2.58	3.32
2	OBRA (H)	99	100%	25.30%	99	Must Ru	2	245.43	245.43	8.10	1.31	1.06	1.02	0.83				2.33	1.89
3	MATATILA	30	67%	34.43%	20	Must Ru	2	76.07	76.07	0.41	6.45	0.26	0.42	0.02				6.87	0.28
4	KHARA	72	80%	48.61%	57.6	Must Ru	2	246.81	246.81	11.12	1.11	1.23	0.63	0.70				1.73	1.93
5	UGC	13.7	100%	18.50%	13.7	Must Ru	2	26.48	26.48	2.18	-	-	2.96	0.64				2.96	0.64
6	SHEETLA	3.6	100%	7.28%	3.6	Must Ru	2	2.53	2.53	0.00	-	-	1.71	0.00				1.71	0.00
7	BELKA	3	100%	7.34%	3	Must Ru	2	3.23	3.23	0.25	-	-	3.96	0.10				3.96	0.10
8	BABAIL	3	100%	5.10%	3	Must Ru	2	3.52	3.52	0.27	-	-	3.23	0.09				3.23	0.09
	Sub-Total	524.30		27.05%	454.90			1,077.80	1,077.80	35.17	1.35	4.75	0.99	3.50	-	-		2.35	8.25
										-	-	-	-	-					
d	From Central Sector Generating Stations																		
a	Thermal (NTPC)																		
1	ANTA GPS	419	22%	31.94%	91.2	Merit	1	4.14	3.99	0.01	8,470.17	4.72	14.07	0.01				#####	4.73
2	AURAIYA GPS	652	33%	17.50%	212.67	Merit	2	34.29	34.29	5.67	19.61	11.12	12.69	7.20				32.30	18.31
3	DADRI GPS	830	30%	34.12%	245.61	Merit	2	120.39	120.39	2.46	37.20	9.15	13.99	3.44				51.18	12.59
4	JHANOR GPS	657.39	0%	38.04%	0.02	Merit	1	0.01	0.01	0.00	53.37	0.001	12.13	0.00				65.50	0.00
5	KAWAS GPS	656.2	0%	77.30%	0.03	Merit	1	0.01	0.01	-	-	0.00	11.39	-				-	0.00
6	TANDA -TPS	440	100%	74.58%	440	Merit	2	661.36	661.36	56.20	4.40	24.72	5.24	29.45				9.64	54.18
7	FGUTPS-I	420	60%	62.47%	249.98	Merit	2	543.08	543.08	49.50	3.61	17.88	4.16	20.62				7.78	38.49
8	FGUTPS-II	420	31%	87.31%	128.9	Merit	2	-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	30%	87.79%	63	Merit	2	234.78	234.78	19.30	2.53	4.89	4.09	7.89				6.62	12.78
10	FGUTPS-IV	500	45%	43.47%	222.94	Merit	2	805.59	805.59	66.21	3.84	25.44	3.91	25.90				7.75	51.34
11	FSTPS	1600	2%		33	Merit	1	98.75	95.07	6.83	3.57	2.44	3.55	2.43				7.12	4.86
12	KHTPS-I	840	9%		77	Merit	1	277.09	266.78	19.09	3.50	6.68	3.05	5.83				6.55	12.51
13	KHTPS-II	1500	10%	#####	150	Merit	1	942.10	907.04	50.12	2.86	14.33	2.85	14.28				5.71	28.61
14	NCTPS-I	840	10%	71.61%	84	Merit	1	228.82	220.30	27.39	2.68	7.33	5.36	14.68				8.04	22.01
15	NCTPS-II	980	10%	81.95%	98	Merit	1	378.26	364.18	31.09	2.17	6.76	4.78	14.85				6.95	21.61
16	RIHAND-I	1000	33%	91.29%	325.7	Merit	2	2,166.70	2,086.06	185.04	0.86	15.93	1.82	33.70				2.68	49.63
17	RIHAND-II	1000	30%	91.01%	296	Merit	2	2,153.62	2,073.47	163.60	0.93	15.16	1.81	29.60				2.74	44.75

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	307.40	0.76	23.38	2.41	73.95				3.17	97.33	281.61	0.83	23.38	2.41	67.74				3.24	91.12
2	ANPARA-B	1000	592.94	0.44	25.96	2.30	136.23				2.74	162.18	584.02	0.44	25.96	2.30	134.18				2.74	160.13
3	PANKI	660	-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	PARICHHA	220	-	-	-	-	-				-	-	-	-	-	-	-				-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26	128.65	2.24	28.79	4.02	51.74				6.26	80.53
6	OBRA-A	94	-	-	-	-	-				-	-	-	-	-	-	-				-	-
7	OBRA-B	1000	206.89	2.21	45.71	3.78	78.20				5.99	123.92	193.69	2.36	45.71	3.78	73.22				6.14	118.93
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55					20.55	31.63	-	-	6.29	19.89					19.89
9	HARDUAGANJ EXT.	500	158.26	2.67	42.18	4.99	79.01				7.66	121.19	153.15	2.75	42.18	4.99	76.46				7.75	118.64
10	PARICHHA EXT. STAGE-II	500	111.78	3.66	40.88	4.02	44.99				7.68	85.86	122.26	3.34	40.88	4.02	49.20				7.37	90.08
11	ANPARA-D	1000	585.56	1.54	89.92	2.20	128.77				3.73	218.69	551.38	1.63	89.92	2.20	121.26				3.83	211.17
12	Panki Extension	660	216.36	-	-	3.84	83.00				3.84	83.00	209.38	0.15	3.17	3.84	80.32				3.99	83.49
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63	209.38	3.66	76.64	4.67	97.73				8.33	174.37
14	OBRA-C	1320	432.72	-	-	3.35	145.14				3.35	145.14	418.76	-	-	3.35	140.46				3.35	140.46
15	Jawaharpur	1320	432.72	-	-	4.60	198.97				4.60	198.97	418.76	-	-	4.60	192.55				4.60	192.55
	Sub-Total	10,089.00	3,426.62	1.09	373.46	3.34	1,143.26	-	-		4.43	1,516.72	3,302.68	1.14	376.63	3.34	1,104.74	-	-	-	4.49	1,481.37
c	From State Generating Stations Hydro																					
1	RIHAND	300	16.93	1.30	2.20	0.88	1.48				2.17	3.68	35.89	0.61	2.20	0.88	3.14				1.49	5.34
2	OBRA (H)	99	10.59	1.00	1.06	1.02	1.08				2.02	2.14	20.70	0.51	1.06	1.02	2.11				1.53	3.18
3	MATATILA	30	3.90	0.67	0.26	0.42	0.16				1.09	0.42	0.49	5.39	0.26	0.42	0.02				5.81	0.28
4	KHARA	72	14.55	0.84	1.23	0.63	0.92				1.47	2.14	26.50	0.46	1.23	0.63	1.67				1.09	2.90
5	UGC	13.7	2.17	-	-	2.96	0.64				2.96	0.64	2.51	-	-	2.96	0.74				2.96	0.74
6	SHEETLA	3.6	0.28	-	-	1.71	0.05				1.71	0.05	0.10	-	-	1.71	0.02				1.71	0.02
7	BELKA	3	0.43	-	-	3.96	0.17				3.96	0.17	0.44	-	-	3.96	0.17				3.96	0.17
8	BABAIL	3	0.43	-	-	3.23	0.14				3.23	0.14	0.46	-	-	3.23	0.15				3.23	0.15
	Sub-Total	524.30	49.28	0.96	4.75	0.94	4.64	-	-		1.91	9.39	87.09	0.55	4.75	0.92	8.03	-	-	-	1.47	12.78
			-	-	-	-	-						-	-	-	-	-					
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	0.85	55.54	4.72	14.07	1.20				69.61	5.91	0.33	140.96	4.72	14.07	0.47				155.03	5.19
2	AURAIYA GPS	652	0.03	#####	11.12	12.69	0.03				#####	11.15	1.50	74.24	11.12	12.69	1.90				86.94	13.02
3	DADRI GPS	830	15.45	5.92	9.15	13.99	21.61				19.91	30.76	26.45	3.46	9.15	13.99	36.99				17.44	46.14
4	JHANOR GPS	657.39	0.00	#####	0.00	12.13	0.00				#####	0.00	0.00	73.42	0.00	12.13	0.00				85.55	0.00
5	KAWAS GPS	656.2	0.00	90.71	0.00	11.39	0.00				102.11	0.00	0.00	235.62	0.00	11.39	0.00				247.02	0.00
6	TANDA -TPS	440	56.18	4.40	24.72	5.24	29.44				9.64	54.17	66.52	3.72	24.72	5.24	34.86				8.96	59.59
7	FGUTPS-I	420	49.68	3.60	17.88	4.16	20.69				7.76	38.57	58.26	3.07	17.88	4.16	24.26				7.23	42.14
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04	19.30	2.53	4.89	4.09	7.89				6.62	12.78
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20	66.21	3.84	25.44	3.91	25.90				7.75	51.34
11	FSTPS	1600	9.56	2.55	2.44	3.55	3.40				6.10	5.83	11.99	2.03	2.44	3.55	4.26				5.58	6.70
12	KHTPS-I	840	33.92	1.97	6.68	3.05	10.36				5.02	17.03	18.82	3.55	6.68	3.05	5.75				6.60	12.42
13	KHTPS-II	1500	94.16	1.52	14.33	2.85	26.84				4.37	41.16	91.13	1.57	14.33	2.85	25.97				4.42	40.30
14	NCTPS-I	840	17.16	4.27	7.33	5.36	9.20				9.63	16.53	27.39	2.68	7.33	5.36	14.68				8.04	22.01
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10	31.09	2.17	6.76	4.78	14.85				6.95	21.61
16	RIHAND-I	1000	195.34	0.82	15.93	1.82	35.57				2.64	51.51	195.13	0.82	15.93	1.82	35.53				2.64	51.47
17	RIHAND-II	1000	175.12	0.87	15.16	1.81	31.68				2.67	46.84	175.04	0.87	15.16	1.81	31.67				2.68	46.82

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	304.00	0.77	23.38	2.41	73.13				3.17	96.51	313.48	0.75	23.38	2.41	75.41				3.15	98.79
2	ANPARA-B	1000	561.07	0.46	25.96	2.30	128.91				2.76	154.86	572.64	0.45	25.96	2.30	131.56				2.75	157.52
3	PANKI	660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26	132.94	2.17	28.79	4.02	53.46				6.19	82.26
6	OBRA-A	94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1000	200.00	2.29	45.71	3.78	75.60				6.07	121.31	203.43	2.25	45.71	3.78	76.90				6.03	122.61
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55				6.29	20.55	32.69	-	-	6.29	20.55				6.29	20.55
9	HARDUAGANJ EXT.	500	158.26	2.67	42.18	4.99	79.01				7.66	121.19	158.26	2.67	42.18	4.99	79.01				7.66	121.19
10	PARICHHA EXT. STAGE-II	500	135.52	3.02	40.88	4.02	54.54				7.04	95.42	125.16	3.27	40.88	4.02	50.37				7.29	91.25
11	ANPARA-D	1000	578.20	1.56	89.92	2.20	127.15				3.75	217.07	609.78	1.47	89.92	2.20	134.10				3.67	224.02
12	Panki Extension	660	216.36	5.95	128.66	3.84	83.00				9.78	211.66	216.36	5.95	128.66	3.84	83.00				9.78	211.66
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63	216.36	3.54	76.64	4.67	100.99				8.21	177.63
14	OBRA-C	1320	432.72	-	-	3.35	145.14				3.35	145.14	432.72	1.37	59.30	3.35	145.14				4.72	204.44
15	Jawaharpur	1320	432.72	-	-	4.60	198.97				4.60	198.97	432.72	1.52	65.93	4.60	198.97				6.12	264.90
	Sub-Total	10,089.00	3,400.84	1.48	502.12	3.35	1,140.45	-	-		4.83	1,642.57	3,446.55	1.82	627.35	3.34	1,149.46	-	-		5.16	1,776.81
c	From State Generating Stations Hydro																					
1	RIHAND	300	39.36	0.56	2.20	0.88	3.44				1.43	5.64	74.95	0.29	2.20	0.88	6.56				1.17	8.76
2	OBRA (H)	99	21.87	0.49	1.06	1.02	2.23				1.51	3.30	32.56	0.33	1.06	1.02	3.33				1.35	4.39
3	MATATILA	30	3.59	0.73	0.26	0.42	0.15				1.14	0.41	9.75	0.27	0.26	0.42	0.41				0.68	0.67
4	KHARA	72	31.83	0.39	1.23	0.63	2.00				1.02	3.23	27.97	0.44	1.23	0.63	1.76				1.07	2.99
5	UGC	13.7	1.69	-	-	2.96	0.50				2.96	0.50	1.32	-	-	2.96	0.39				2.96	0.39
6	SHEETLA	3.6	0.04	-	-	1.71	0.01				1.71	0.01	0.33	-	-	1.71	0.06				1.71	0.06
7	BELKA	3	0.31	-	-	3.96	0.12				3.96	0.12	0.33	-	-	3.96	0.13				3.96	0.13
8	BABAIL	3	0.40	-	-	3.23	0.13				3.23	0.13	0.40	-	-	3.23	0.13				3.23	0.13
	Sub-Total	524.30	99.09	0.48	4.75	0.87	8.59	-	-		1.35	13.34	147.60	0.32	4.75	0.86	12.76	-	-		1.19	17.51
					-	-	-						-		-	-	-					
d	From Central Sector Generating Stations				-	-	-						-		-	-	-					
a	Thermal (NTPC)		-	-	-	-	-						-	-	-	-	-					
1	ANTA GPS	419	1.00	47.09	4.72	14.07	1.41				61.16	6.13	-	-	4.72	14.07	-				-	4.72
2	AURAIYA GPS	652	15.02	7.40	11.12	12.69	19.06				20.09	30.18	-	-	11.12	12.69	-				-	11.12
3	DADRI GPS	830	28.76	3.18	9.15	13.99	40.23				17.17	49.38	-	-	9.15	13.99	-				-	9.15
4	JHANOR GPS	657.39	-	-	0.00	12.13	-				-	0.00	-	-	0.00	12.13	-				-	0.00
5	KAWAS GPS	656.2	-	-	0.00	11.39	-				-	0.00	-	-	0.00	11.39	-				-	0.00
6	TANDA -TPS	440	68.77	3.60	24.72	5.24	36.04				8.84	60.77	73.13	3.38	24.72	5.24	38.33				8.62	63.05
7	FGUTPS-I	420	58.99	3.03	17.88	4.16	24.57				7.20	42.44	59.55	3.00	17.88	4.16	24.80				7.17	42.68
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04	19.94	2.45	4.89	4.09	8.16				6.54	13.04
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20	68.42	3.72	25.44	3.91	26.77				7.63	52.20
11	FSTPS	1600	9.05	2.69	2.44	3.55	3.22				6.24	5.65	7.23	3.37	2.44	3.55	2.57				6.92	5.01
12	KHTPS-I	840	16.19	4.12	6.68	3.05	4.95				7.18	11.62	16.65	4.01	6.68	3.05	5.08				7.06	11.76
13	KHTPS-II	1500	94.16	1.52	14.33	2.85	26.84				4.37	41.16	51.79	2.77	14.33	2.85	14.76				5.62	29.09
14	NCTPS-I	840	28.31	2.59	7.33	5.36	15.17				7.95	22.50	12.29	5.97	7.33	5.36	6.58				11.33	13.91
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10	32.13	2.10	6.76	4.78	15.35				6.88	22.10
16	RIHAND-I	1000	195.93	0.81	15.93	1.82	35.68				2.63	51.61	170.57	0.93	15.93	1.82	31.06				2.76	46.99
17	RIHAND-II	1000	198.45	0.76	15.16	1.81	35.90				2.57	51.06	196.46	0.77	15.16	1.81	35.54				2.58	50.70

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	286.25	0.82	23.38	2.41	68.86				3.22	92.24	288.27	0.81	23.38	2.41	69.34				3.22	92.72
2	ANPARA-B	1000	565.52	0.46	25.96	2.30	129.93				2.76	155.88	585.64	0.44	25.96	2.30	134.55				2.74	160.51
3	PANKI	660	-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	PARICHHA	220	-	-	-	-	-				-	-	-	-	-	-	-				-	-
5	PARICHHA EXT.	420	128.65	2.24	28.79	4.02	51.74				6.26	80.53	132.94	2.17	28.79	4.02	53.46				6.19	82.26
6	OBRA-A	94	-	-	-	-	-				-	-	-	-	-	-	-				-	-
7	OBRA-B	1000	194.76	2.35	45.71	3.78	73.62				6.13	119.33	224.79	2.03	45.71	3.78	84.97				5.81	130.68
8	HARDUAGANJ	105	31.63	-	-	6.29	19.89				6.29	19.89	32.69	-	-	6.29	20.55				6.29	20.55
9	HARDUAGANJ EXT.	500	153.15	2.75	42.18	4.99	76.46				7.75	118.64	158.26	2.67	42.18	4.99	79.01				7.66	121.19
10	PARICHHA EXT. STAGE-II	500	117.31	3.48	40.88	4.02	47.21				7.51	88.09	106.54	3.84	40.88	4.02	42.88				7.86	83.75
11	ANPARA-D	1000	478.49	1.88	89.92	2.20	105.23				4.08	195.14	538.66	1.67	89.92	2.20	118.46				3.87	208.37
12	Panki Extension	660	209.38	6.14	128.66	3.84	80.32				9.98	208.98	216.36	5.95	128.66	3.84	83.00				9.78	211.66
13	HARDUAGANJ EXT. Stage II	660	209.38	3.66	76.64	4.67	97.73				8.33	174.37	216.36	3.54	76.64	4.67	100.99				8.21	177.63
14	OBRA-C	1320	418.76	1.42	59.30	3.35	140.46				4.77	199.76	786.77	0.75	59.30	3.35	263.89				4.11	323.20
15	Jawaharpur	1320	418.76	1.57	65.93	4.60	192.55				6.17	258.48	432.72	1.52	65.93	4.60	198.97				6.12	264.90
	Sub-Total	10,089.00	3,212.05	1.95	627.35	3.37	1,083.99	-	-		5.33	1,711.34	3,719.99	1.69	627.35	3.36	1,250.07	-	-		5.05	1,877.42
c	From State Generating Stations Hydro																					
1	RIHAND	300	63.28	0.35	2.20	0.88	5.54				1.22	7.73	56.82	0.39	2.20	0.88	4.97				1.26	7.17
2	OBRA (H)	99	30.04	0.35	1.06	1.02	3.07				1.37	4.13	27.88	0.38	1.06	1.02	2.85				1.40	3.91
3	MATATILA	30	8.83	0.30	0.26	0.42	0.37				0.71	0.63	8.87	0.30	0.26	0.42	0.37				0.71	0.63
4	KHARA	72	31.52	0.39	1.23	0.63	1.98				1.02	3.21	30.04	0.41	1.23	0.63	1.89				1.04	3.12
5	UGC	13.7	1.71	-	-	2.96	0.51				2.96	0.51	1.12	-	-	2.96	0.33				2.96	0.33
6	SHEETLA	3.6	0.18	-	-	1.71	0.03				1.71	0.03	0.19	-	-	1.71	0.03				1.71	0.03
7	BELKA	3	0.47	-	-	3.96	0.18				3.96	0.18	0.23	-	-	3.96	0.09				3.96	0.09
8	BABAIL	3	0.49	-	-	3.23	0.16				3.23	0.16	0.26	-	-	3.23	0.09				3.23	0.09
	Sub-Total	524.30	136.51	0.35	4.75	0.87	11.84	-	-		1.21	16.59	125.41	0.38	4.75	0.85	10.62	-	-		1.23	15.37
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	1.90	24.89	4.72	14.07	2.67				38.96	7.39	0.00	#####	4.72	14.07	0.01				9,603.12	4.73
2	AURAIYA GPS	652	4.00	27.82	11.12	12.69	5.07				40.51	16.19	0.01	#####	11.12	12.69	0.01				9,476.02	11.13
3	DADRI GPS	830	24.06	3.80	9.15	13.99	33.65				17.79	42.80	14.40	6.35	9.15	13.99	20.14				20.34	29.29
4	JHANOR GPS	657.39	0.01	1.91	0.00	12.13	0.01				14.04	0.01	0.00	210.03	0.00	12.13	0.00				222.16	0.00
5	KAWAS GPS	656.2	0.01	1.00	0.00	11.39	0.01				12.39	0.01	0.00	45.55	0.00	11.39	0.00				56.95	0.00
6	TANDA -TPS	440	79.04	3.13	24.72	5.24	41.43				8.37	66.15	61.51	4.02	24.72	5.24	32.24				9.26	56.96
7	FGUTPS-I	420	53.92	3.31	17.88	4.16	22.46				7.48	40.33	43.02	4.15	17.88	4.16	17.92				8.32	35.79
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.30	2.53	4.89	4.09	7.89				6.62	12.78	19.94	2.45	4.89	4.09	8.16				6.54	13.04
10	FGUTPS-IV	500	66.21	3.84	25.44	3.91	25.90				7.75	51.34	68.42	3.72	25.44	3.91	26.77				7.63	52.20
11	FSTPS	1600	11.22	2.17	2.44	3.55	3.98				5.72	6.42	6.70	3.64	2.44	3.55	2.38				7.19	4.82
12	KHTPS-I	840	17.63	3.79	6.68	3.05	5.38				6.84	12.06	29.23	2.28	6.68	3.05	8.93				5.34	15.60
13	KHTPS-II	1500	51.58	2.78	14.33	2.85	14.70				5.63	29.03	84.97	1.69	14.33	2.85	24.22				4.54	38.54
14	NCTPS-I	840	27.39	2.68	7.33	5.36	14.68				8.04	22.01	23.64	3.10	7.33	5.36	12.67				8.46	20.00
15	NCTPS-II	980	31.09	2.17	6.76	4.78	14.85				6.95	21.61	32.13	2.10	6.76	4.78	15.35				6.88	22.10
16	RIHAND-I	1000	147.21	1.08	15.93	1.82	26.81				2.90	42.74	180.23	0.88	15.93	1.82	32.82				2.71	48.75
17	RIHAND-II	1000	179.76	0.84	15.16	1.81	32.52				2.65	47.68	157.61	0.96	15.16	1.81	28.51				2.77	43.67

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	274.98	0.85	23.38	2.41	66.15				3.26	89.53	295.79	0.79	23.38	2.41	71.15				3.20	94.53
2	ANPARA-B	1000	404.22	0.64	25.96	2.30	92.87				2.94	118.82	406.51	0.64	25.96	2.30	93.39				2.94	119.35
3	PANKI	660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PARICHHA EXT.	420	128.65	2.24	28.79	4.02	51.74				6.26	80.53	132.94	2.17	28.79	4.02	53.46				6.19	82.26
6	OBRA-A	94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	OBRA-B	1000	208.16	2.20	45.71	3.78	78.69				5.98	124.40	212.48	2.15	45.71	3.78	80.32				5.93	126.03
8	HARDUAGANJ	105	31.63	-	-	6.29	19.89				6.29	19.89	32.69	-	-	6.29	20.55				6.29	20.55
9	HARDUAGANJ EXT.	500	153.15	2.75	42.18	4.99	76.46				7.75	118.64	158.26	2.67	42.18	4.99	79.01				7.66	121.19
10	PARICHHA EXT. STAGE-II	500	58.87	6.94	40.88	4.02	23.69				10.97	64.57	84.02	4.87	40.88	4.02	33.81				8.89	74.69
11	ANPARA-D	1000	493.20	1.82	89.92	2.20	108.46				4.02	198.38	419.09	2.15	89.92	2.20	92.16				4.34	182.08
12	Panki Extension	660	209.38	6.14	128.66	3.84	80.32				9.98	208.98	216.36	5.95	128.66	3.84	83.00				9.78	211.66
13	HARDUAGANJ EXT. Stage II	660	209.38	3.66	76.64	4.67	97.73				8.33	174.37	216.36	3.54	76.64	4.67	100.99				8.21	177.63
14	OBRA-C	1320	761.39	0.78	59.30	3.35	255.38				4.13	314.68	786.77	0.75	59.30	3.35	263.89				4.11	323.20
15	Jawaharpur	1320	418.76	1.57	65.93	4.60	192.55				6.17	258.48	432.72	1.52	65.93	4.60	198.97				6.12	264.90
	Sub-Total	10,089.00	3,351.78	1.87	627.35	3.41	1,143.92	-	-		5.28	1,771.28	3,393.98	1.85	627.35	3.45	1,170.72	-	-		5.30	1,798.07
c	From State Generating Stations Hydro																					
1	RIHAND	300	18.46	1.19	2.20	0.88	1.62				2.07	3.81	23.37	0.94	2.20	0.88	2.04				1.82	4.24
2	OBRA (H)	99	10.82	0.98	1.06	1.02	1.10				2.00	2.17	13.07	0.81	1.06	1.02	1.33				1.83	2.40
3	MATATILA	30	7.42	0.35	0.26	0.42	0.31				0.77	0.57	8.05	0.33	0.26	0.42	0.33				0.74	0.60
4	KHARA	72	21.79	0.56	1.23	0.63	1.37				1.19	2.60	13.96	0.88	1.23	0.63	0.88				1.51	2.11
5	UGC	13.7	0.73	-	-	2.96	0.22				2.96	0.22	2.29	-	-	2.96	0.68				2.96	0.68
6	SHEETLA	3.6	0.20	-	-	1.71	0.03				1.71	0.03	0.33	-	-	1.71	0.06				1.71	0.06
7	BELKA	3	0.09	-	-	3.96	0.04				3.96	0.04	0.26	-	-	3.96	0.10				3.96	0.10
8	BABAIL	3	0.14	-	-	3.23	0.04				3.23	0.04	0.21	-	-	3.23	0.07				3.23	0.07
	Sub-Total	524.30	59.64	0.80	4.75	0.79	4.73	-	-		1.59	9.48	61.53	0.77	4.75	0.89	5.50	-	-		1.67	10.25
			-	-	-	-	-						-	-	-	-	-					
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	-	-	4.72	14.07	-				-	4.72	0.00	####	4.72	14.07	0.00				####	4.72
2	AURAIYA GPS	652	-	-	11.12	12.69	-				-	11.12	-	-	11.12	12.69	-				-	11.12
3	DADRI GPS	830	1.65	55.54	9.15	13.99	2.30				69.53	11.45	2.97	30.76	9.15	13.99	4.16				44.75	13.31
4	JHANOR GPS	657.39	-	-	0.00	12.13	-				-	0.00	-	-	0.00	12.13	-				-	0.00
5	KAWAS GPS	656.2	0.00	43.27	0.00	11.39	0.00				54.67	0.00	-	-	0.00	11.39	-				-	0.00
6	TANDA -TPS	440	24.87	9.94	24.72	5.24	13.03				15.18	37.76	16.90	14.63	24.72	5.24	8.86				19.87	33.58
7	FGUTPS-I	420	23.15	7.72	17.88	4.16	9.64				11.89	27.52	25.43	7.03	17.88	4.16	10.59				11.19	28.47
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.30	2.53	4.89	4.09	7.89				6.62	12.78	19.94	2.45	4.89	4.09	8.16				6.54	13.04
10	FGUTPS-IV	500	66.21	3.84	25.44	3.91	25.90				7.75	51.34	68.42	3.72	25.44	3.91	26.77				7.63	52.20
11	FSTPS	1600	4.44	5.49	2.44	3.55	1.58				9.04	4.01	4.83	5.05	2.44	3.55	1.71				8.60	4.15
12	KHTPS-I	840	20.96	3.18	6.68	3.05	6.40				6.24	13.08	20.80	3.21	6.68	3.05	6.35				6.26	13.03
13	KHTPS-II	1500	65.68	2.18	14.33	2.85	18.72				5.03	33.04	76.40	1.88	14.33	2.85	21.77				4.73	36.10
14	NCTPS-I	840	9.27	7.91	7.33	5.36	4.97				13.27	12.30	5.39	13.59	7.33	5.36	2.89				18.95	10.22
15	NCTPS-II	980	31.09	2.17	6.76	4.78	14.85				6.95	21.61	32.13	2.10	6.76	4.78	15.35				6.88	22.10
16	RIHAND-I	1000	136.77	1.16	15.93	1.82	24.91				2.99	40.84	172.33	0.92	15.93	1.82	31.38				2.75	47.31
17	RIHAND-II	1000	181.42	0.84	15.16	1.81	32.82				2.64	47.98	181.73	0.83	15.16	1.81	32.88				2.64	48.03

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																					
a	Power procured from own Generating Stations (if any)																					
b	From State Generating Stations Thermal																					
1	ANPARA-A	630	288.59	0.81	23.38	2.41	69.42				3.22	92.80	257.66	0.91	23.38	2.41	61.98				3.31	85.36
2	ANPARA-B	1000	374.05	0.69	25.96	2.30	85.94				2.99	111.89	437.78	0.59	25.96	2.30	100.58				2.89	126.54
3	PANKI	660	-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	PARICHHA	220	-	-	-	-	-				-	-	-	-	-	-	-				-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26	120.07	2.40	28.79	4.02	48.29				6.42	77.08
6	OBRA-A	94	-	-	-	-	-				-	-	-	-	-	-	-				-	-
7	OBRA-B	1000	219.43	2.08	45.71	3.78	82.94				5.86	128.66	198.81	2.30	45.71	3.78	75.15				6.08	120.86
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55				6.29	20.55	29.52	-	-	6.29	18.56				6.29	18.56
9	HARDUAGANJ EXT.	500	158.26	2.67	42.18	4.99	79.01				7.66	121.19	142.94	2.95	42.18	4.99	71.36				7.94	113.54
10	PARICHHA EXT. STAGE-II	500	134.24	3.05	40.88	4.02	54.03				7.07	94.91	93.48	4.37	40.88	4.02	37.62				8.40	78.50
11	ANPARA-D	1000	454.40	1.98	89.92	2.20	99.93				4.18	189.84	477.24	1.88	89.92	2.20	104.95				4.08	194.87
12	Panki Extension	660	216.36	5.95	128.66	3.84	83.00				9.78	211.66	195.42	6.58	128.66	3.84	74.97				10.42	203.63
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63	195.42	3.92	76.64	4.67	91.22				8.59	167.86
14	OBRA-C	1320	786.77	0.75	59.30	3.35	263.89				4.11	323.20	390.85	1.52	59.30	3.35	131.10				4.87	190.40
15	Jawaharpur	1320	432.72	1.52	65.93	4.60	198.97				6.12	264.90	390.85	1.69	65.93	4.60	179.71				6.28	245.64
	Sub-Total	10,089.00	3,446.80	1.82	627.35	3.46	1,192.13	-	-		5.28	1,819.48	2,930.05	2.14	627.35	3.40	995.49	-	-		5.54	1,622.84
c	From State Generating Stations Hydro																					
1	RIHAND	300	51.96	0.42	2.20	0.88	4.55				1.30	6.74	39.33	0.56	2.20	0.88	3.44				1.43	5.64
2	OBRA (H)	99	26.79	0.40	1.06	1.02	2.74				1.42	3.80	20.74	0.51	1.06	1.02	2.12				1.53	3.18
3	MATATILA	30	8.71	0.30	0.26	0.42	0.36				0.72	0.62	9.18	0.29	0.26	0.42	0.38				0.70	0.64
4	KHARA	72	11.24	1.09	1.23	0.63	0.71				1.72	1.94	8.28	1.48	1.23	0.63	0.52				2.11	1.75
5	UGC	13.7	3.40	-	-	2.96	1.01				2.96	1.01	3.04	-	-	2.96	0.90				2.96	0.90
6	SHEETLA	3.6	0.32	-	-	1.71	0.06				1.71	0.06	0.35	-	-	1.71	0.06				1.71	0.06
7	BELKA	3	0.20	-	-	3.96	0.08				3.96	0.08	0.13	-	-	3.96	0.05				3.96	0.05
8	BABAIL	3	0.21	-	-	3.23	0.07				3.23	0.07	0.11	-	-	3.23	0.04				3.23	0.04
	Sub-Total	524.30	102.83	0.46	4.75	0.93	9.56	-	-		1.39	14.31	81.17	0.59	4.75	0.93	7.51	-	-		1.51	12.26
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
d	From Central Sector Generating Stations																					
a	Thermal (NTPC)																					
1	ANTA GPS	419	-	-	4.72	14.07	-				-	4.72	0.00	#####	4.72	14.07	0.00				#####	4.72
2	AURAIYA GPS	652	0.00	#####	11.12	12.69	0.00				#####	11.12	0.01	#####	11.12	12.69	0.01				#####	11.13
3	DADRI GPS	830	3.22	28.42	9.15	13.99	4.50				42.40	13.65	0.96	95.14	9.15	13.99	1.34				109.12	10.49
4	JHANOR GPS	657.39	-	-	0.00	12.13	-				-	0.00	-	-	0.00	12.13	-				-	0.00
5	KAWAS GPS	656.2	-	-	0.00	11.39	-				-	0.00	-	-	0.00	11.39	-				-	0.00
6	TANDA -TPS	440	53.35	4.63	24.72	5.24	27.96				9.88	52.68	45.17	5.47	24.72	5.24	23.67				10.71	48.40
7	FGUTPS-I	420	49.29	3.63	17.88	4.16	20.53				7.79	38.40	35.93	4.98	17.88	4.16	14.96				9.14	32.84
8	FGUTPS-II	420	-	-	-	4.07	-				-	-	-	-	-	4.07	-				-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04	18.01	2.71	4.89	4.09	7.37				6.80	12.25
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20	61.80	4.12	25.44	3.91	24.18				8.03	49.61
11	FSTPS	1600	12.24	1.99	2.44	3.55	4.35				5.54	6.78	7.12	3.42	2.44	3.55	2.53				6.97	4.97
12	KHTPS-I	840	25.95	2.57	6.68	3.05	7.92				5.63	14.60	27.60	2.42	6.68	3.05	8.43				5.47	15.11
13	KHTPS-II	1500	102.90	1.39	14.33	2.85	29.33				4.24	43.65	85.05	1.68	14.33	2.85	24.24				4.53	38.56
14	NCTPS-I	840	13.36	5.48	7.33	5.36	7.16				10.84	14.49	8.91	8.22	7.33	5.36	4.78				13.58	12.11
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10	29.02	2.33	6.76	4.78	13.86				7.11	20.62
16	RIHAND-I	1000	201.82	0.79	15.93	1.82	36.75				2.61	52.68	188.15	0.85	15.93	1.82	34.26				2.67	50.20
17	RIHAND-II	1000	178.38	0.85	15.16	1.81	32.27				2.66	47.43	177.36	0.85	15.16	1.81	32.09				2.66	47.24

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																			
a	Power procured from own Generating Stations (if any)																			
b	From State Generating Stations Thermal																			
1	ANPARA-A	630	284.23	0.82	23.38	2.41	68.37				3.23	91.75		3,462.38	0.81	280.57	2.41	832.87	3.22	1,113.44
2	ANPARA-B	1000	500.24	0.52	25.96	2.30	114.93				2.82	140.88		6,093.50	0.51	311.47	2.30	1,399.97	2.81	1,711.44
3	PANKI	660	-	-	-	-	-				-	-		-	-	-	-	-	-	-
4	PARICHHA	220	-	-	-	-	-				-	-		-	-	-	-	-	-	-
5	PARICHHA EXT.	420	132.94	2.17	28.79	4.02	53.46				6.19	82.26		1,565.22	2.21	345.54	4.02	629.47	6.23	975.01
6	OBRA-A	94	-	-	-	-	-				-	-		-	-	-	-	-	-	-
7	OBRA-B	1000	199.81	2.29	45.71	3.78	75.53				6.07	121.24		2,465.65	2.22	548.54	3.78	932.02	6.00	1,480.56
8	HARDUAGANJ	105	32.69	-	-	6.29	20.55				6.29	20.55		384.86	-	-	6.29	242.01	6.29	242.01
9	HARDUAGANJ EXT.	500	60.06	7.02	42.18	4.99	29.98				12.02	72.17		1,765.16	2.87	506.20	4.99	881.21	7.86	1,387.42
10	PARICHHA EXT. STAGE-II	500	117.74	3.47	40.88	4.02	47.38				7.50	88.26		1,326.78	3.70	490.54	4.02	533.98	7.72	1,024.52
11	ANPARA-D	1000	552.12	1.63	89.92	2.20	121.42				3.83	211.33		6,353.03	1.70	1,078.99	2.20	1,397.13	3.90	2,476.12
12	Panki Extension	660	216.36	5.95	128.66	3.84	83.00				9.78	211.66		2,547.48	4.56	1,161.12	3.84	977.23	8.39	2,138.35
13	HARDUAGANJ EXT. Stage II	660	216.36	3.54	76.64	4.67	100.99				8.21	177.63		2,547.48	3.61	919.66	4.67	1,189.08	8.28	2,108.74
14	OBRA-C	1320	786.77	0.75	59.30	3.35	263.89				4.11	323.20		6,853.77	0.69	474.42	3.35	2,298.86	4.05	2,773.28
15	Jawaharpur	1320	432.72	1.52	65.93	4.60	198.97				6.12	264.90		5,094.96	1.04	527.43	4.60	2,342.71	5.63	2,870.13
	Sub-Total	10,089.00	3,532.03	1.78	627.35	3.34	1,178.48	-	-		5.11	1,805.83	-	40,460.28	1.64	6,644.48	3.38	13,656.52	5.02	20,301.00
c	From State Generating Stations Hydro																			
1	RIHAND	300	40.55	0.54	2.20	0.88	3.55				1.42	5.75		473.73	0.56	26.37	0.88	41.45	1.43	67.83
2	OBRA (H)	99	22.26	0.48	1.06	1.02	2.27				1.50	3.33		245.43	0.52	12.74	1.02	25.07	1.54	37.80
3	MATATILA	30	6.88	0.38	0.26	0.42	0.29				0.80	0.55		76.07	0.41	3.14	0.42	3.17	0.83	6.31
4	KHARA	72	18.02	0.68	1.23	0.63	1.13				1.31	2.36		246.81	0.60	14.74	0.63	15.54	1.23	30.28
5	UGC	13.7	4.32	-	-	2.96	1.28				2.96	1.28		26.48	-	-	2.96	7.84	2.96	7.84
6	SHEETLA	3.6	0.20	-	-	1.71	0.03				1.71	0.03		2.53	-	-	1.71	0.43	1.71	0.43
7	BELKA	3	0.11	-	-	3.96	0.04				3.96	0.04		3.23	-	-	3.96	1.28	3.96	1.28
8	BABAIL	3	0.14	-	-	3.23	0.05				3.23	0.05		3.52	-	-	3.23	1.14	3.23	1.14
	Sub-Total	524.30	92.49	0.51	4.75	0.93	8.65	-	-		1.45	13.40	-	1,077.80	0.53	57.00	0.89	95.91	1.42	152.91
			-	-	-	-	-													
d	From Central Sector Generating Stations																			
a	Thermal (NTPC)																			
1	ANTA GPS	419	0.05	1,016.77	4.72	14.07	0.07				1,030.84	4.78		4.14	136.76	56.63	14.07	5.83	150.84	62.46
2	AURAIYA GPS	652	8.06	13.80	11.12	12.69	10.23				26.49	21.35		34.29	38.91	133.43	12.69	43.52	51.60	176.94
3	DADRI GPS	830	-	-	9.15	13.99	-				-	9.15		120.39	9.12	109.79	13.99	168.37	23.10	278.16
4	JHANOR GPS	657.39	0.00		0.00	12.13	0.00				1,182.59	0.00		0.01	21.40	0.02	12.13	0.01	33.53	0.02
5	KAWAS GPS	656.2	0.00		0.00	11.39	0.00				4,499.45	0.00		0.01	11.28	0.01	11.39	0.01	22.68	0.03
6	TANDA -TPS	440	59.72	4.14	24.72	5.24	31.30				9.38	56.02		661.36	4.49	296.69	5.24	346.62	9.73	643.31
7	FGUTPS-I	420	36.36	4.92	17.88	4.16	15.14				9.08	33.02		543.08	3.95	214.51	4.16	226.18	8.11	440.69
8	FGUTPS-II	420	-	-	-	4.07	-				-	-		-	-	-	-	-	-	-
9	FGUTPS-III	210	19.94	2.45	4.89	4.09	8.16				6.54	13.04		234.78	2.50	58.64	4.09	96.03	6.59	154.67
10	FGUTPS-IV	500	68.42	3.72	25.44	3.91	26.77				7.63	52.20		805.59	3.79	305.24	3.91	315.14	7.70	620.38
11	FSTPS	1600	7.56	3.22	2.44	3.55	2.68				6.78	5.12		98.75	2.96	29.24	3.55	35.08	6.51	64.32
12	KHTPS-I	840	30.25	2.21	6.68	3.05	9.24				5.26	15.92		277.09	2.89	80.11	3.05	84.63	5.95	164.74
13	KHTPS-II	1500	94.16	1.52	14.33	2.85	26.84				4.37	41.16		942.10	1.82	171.91	2.85	268.49	4.67	440.41
14	NCTPS-I	840	28.31	2.59	7.33	5.36	15.17				7.95	22.50		228.82	3.84	87.95	5.36	122.65	9.20	210.60
15	NCTPS-II	980	32.13	2.10	6.76	4.78	15.35				6.88	22.10		378.26	2.14	81.11	4.78	180.68	6.92	261.78
16	RIHAND-I	1000	198.17	0.80	15.93	1.82	36.09				2.63	52.02		2,166.70	0.88	191.19	1.82	394.57	2.70	585.76
17	RIHAND-II	1000	188.70	0.80	15.16	1.81	34.14				2.61	49.30		2,153.62	0.84	181.88	1.81	389.61	2.65	571.50

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	32%	99.19%	320	Merit	2	2,370.59	2,282.37	196.60	1.48	29.15	1.79	35.17				3.27	64.32
19	SINGRAULI	2000	38%	91.83%	753.6	Merit	1	5,142.43	4,951.04	439.54	0.79	34.53	1.89	83.19				2.68	117.72
20	KORBA-I STPS	2100	0%		3.79	Merit	1	18.37	17.68	1.51	1.06	0.16	1.58	0.24				2.64	0.40
21	KORBA-III STPS	500	0%		1.41	Merit	1	8.30	7.99	0.71	1.35	0.10	1.54	0.11				2.90	0.20
22	MAUDA-I STPS	1000	0%		2.82	Merit	1	7.32	7.04	0.43	9.88	0.42	3.85	0.16				13.73	0.59
23	MAUDA-II STPS	1320	0%		3.72	Merit	1	11.20	10.79	0.61	9.96	0.61	4.72	0.29				14.68	0.90
24	SOLAPUR TPS	660	1%		3.72	Merit	1	10.19	9.81	0.51	27.37	1.40	4.82	0.25				32.19	1.64
25	SIPAT-I STPS	1980	0%		5.58	Merit	1	30.19	29.07	1.96	2.31	0.45	1.78	0.35				4.08	0.80
26	SIPAT-II STPS	1000	0%		2.37	Merit	1	11.55	11.12	0.90	1.45	0.13	1.83	0.16				3.28	0.29
27	VINDHYANCHAL-I STPS	1260	0%		3.27	Merit	1	15.26	14.69	1.19	1.34	0.16	2.04	0.24				3.38	0.40
28	VINDHYANCHAL-II STPS	1000	0%		2.48	Merit	1	12.07	11.62	0.99	1.11	0.11	1.95	0.19				3.07	0.30
29	VINDHYANCHAL-III STPS	1000	0%		2.48	Merit	1	12.02	11.57	0.97	1.28	0.12	1.94	0.19				3.22	0.31
30	VINDHYANCHAL-IV STPS	1000	0%		2.82	Merit	1	15.82	15.23	1.38	2.29	0.32	1.93	0.27				4.22	0.58
31	VINDHYANCHAL-V STPS	500	0%		1.41	Merit	1	8.40	8.08	0.60	2.67	0.16	1.99	0.12				4.66	0.28
32	TANDA -II-TPS	1320	71%		943.4568	Merit	2	4,806.76	4,806.76	299.31	2.82	84.53	3.53	105.52				6.35	190.05
33	NABINAGAR POWER PROJECT	1320	16%	85.00%	209.01	Merit	1	806.74	776.72	66.31	-	-	4.72	31.30				4.72	31.30
34	APCPL	1500		0.00%	28	Merit		34.64	33.33	4.12	1.74	0.71	4.64	1.91				6.37	2.62
35	GODARWARA STPS-I	800			1.93	Merit		-	-	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600			3.86	Merit		27.09	27.09	2.23	5.70	1.27	1.44	0.32				7.15	1.59
37	KHARGONE STPS	1320			3.18	Merit		12.27	12.27	1.01	8.70	0.88	4.43	0.45				13.13	1.32
	Sub-Total	34,224.59		50.06%	5,009.92			21,970.84	21,421.33	1,703.36		322.77	-	470.29		-			793.06
e	NPCIL									-	-	-	-	-					
1	KAPS	440	0%		1.65	Must Ru	1	11.25	10.83	0.63	-	-	4.48	0.28				4.48	0.28
2	NAPP	440	31%	93.48%	138	Must Ru	2	968.80	968.80	84.56	-	-	3.11	26.32				3.11	26.32
3	TAPP-3 & 4	1080	0%		4.05	Must Ru	1	16.32	15.71	1.21	-	-	3.58	0.43				3.58	0.43
4	RAPP-3 & 4	440	15%	91.35%	66	Must Ru	1	419.80	404.17	32.77	-	-	3.45	11.32				3.45	11.32
5	RAPP-5 & 6	440	20%	#####	86	Must Ru	1	656.48	632.05	55.73	-	-	4.08	22.75				4.08	22.75
5	RAPS- 7	1400	6%	#####	80.98	Must Ru	1	599.81	577.49	49.30	-	-	4.83	23.81				4.83	23.81
	Sub-Total	4,240.00		80.99%	376.68			2,672.46	2,609.06	224.19		-	-	84.91					84.91
f	Hydro (NHPC)									-	-	-	-	-					
1	SALAL	690	7%	55.69%	48	Must Ru	1	221.82	213.56	16.67	2.40	3.99	0.82	1.36				3.21	5.36
2	TANAKPUR	94.2	22%	41.50%	21	Must Ru	1	88.22	84.94	2.14	15.28	3.28	2.58	0.55				17.87	3.83
3	CHAMERA-I	540	20%	51.36%	109	Must Ru	1	400.68	385.77	35.91	1.22	4.40	1.19	4.25				2.41	8.65
4	URI	480	20%	69.42%	96	Must Ru	1	489.02	470.82	59.88	1.14	6.82	1.00	6.01				2.14	12.82
5	CHAMERA-II	300	21%	70.66%	62	Must Ru	1	287.90	277.19	24.82	2.26	5.61	1.25	3.11				3.52	8.72
6	DHAULIGANGA	280	20%	56.45%	56	Must Ru	1	238.47	229.60	10.86	4.37	4.75	1.33	1.45				5.70	6.19
7	DULHASTI	390	22%	80.71%	85	Must Ru	1	483.54	465.54	39.78	3.37	13.42	2.28	9.08				5.66	22.50
8	SEWA-II	120	23%	62.19%	27	Must Ru	1	90.16	86.81	12.99	2.36	3.06	2.30	2.98				4.65	6.04
9	CHAMERA-III	231	20%	61.16%	47	Must Ru	1	203.78	196.19	16.02	4.67	7.48	2.17	3.48				6.84	10.96
10	URI-II	240	21%	64.84%	51	Must Ru	1	299.20	288.06	32.65	2.23	7.27	2.21	7.21				4.44	14.49
11	PARBATHI-III HEP	520	27%	13.54%	138	Must Ru	1	138.17	133.03	7.00	6.89	4.82	1.42	0.99				8.30	5.81
12	KISHANGANGA	330	42%	32.08%	137.6	Must Ru	1	599.95	577.62	82.22	2.81	23.13	2.48	20.43				5.30	43.56
13	PARBATHI-II	800	20%	54.97%	160	Must Ru	1	692.39	666.62	56.91	2.28	12.98	2.30	13.06				4.58	26.04
14	SUBANSIRI LOWER	2000	9%	54.97%	182	Must Ru	1	713.96	687.39	40.46	3.31	13.39	2.34	9.47				5.65	22.86
15	PAKALDUL	1000	9%	54.97%	90	Must Ru	1	226.67	218.23	-	-	-	2.25	-				-	-
16	KIRU HEP	624	13%	54.97%	84	Must Ru	1	363.50	349.98	29.88	2.28	6.82	2.34	6.99				4.62	13.81
	Sub-Total	8,015.20		45.10%	1,309.60			5,173.93	4,981.37	468.20		121.20	-	90.44					211.64
										-	-	-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	219.77	1.33	29.15	1.79	39.31				3.12	68.46	213.39	1.37	29.15	1.79	38.17				3.15	67.32
19	SINGRAULI	2000	451.30	0.77	34.53	1.89	85.41				2.66	119.94	459.06	0.75	34.53	1.89	86.88				2.64	121.41
20	KORBA-I STPS	2100	1.34	1.19	0.16	1.58	0.21				2.77	0.37	2.34	0.68	0.16	1.58	0.37				2.26	0.53
21	KORBA-III STPS	500	0.62	1.55	0.10	1.54	0.10				3.10	0.19	0.69	1.38	0.10	1.54	0.11				2.93	0.20
22	MAUDA-I STPS	1000	0.97	4.33	0.42	3.85	0.37				8.18	0.80	0.94	4.48	0.42	3.85	0.36				8.33	0.78
23	MAUDA-II STPS	1320	0.95	6.39	0.61	4.72	0.45				11.11	1.06	1.24	4.90	0.61	4.72	0.59				9.62	1.20
24	SOLAPUR TPS	660	1.28	10.88	1.40	4.82	0.62				15.70	2.02	1.24	11.24	1.40	4.82	0.60				16.06	2.00
25	SIPAT-I STPS	1980	2.34	1.93	0.45	1.78	0.42				3.71	0.87	3.69	1.22	0.45	1.78	0.66				3.00	1.11
26	SIPAT-II STPS	1000	1.06	1.23	0.13	1.83	0.19				3.06	0.32	1.47	0.88	0.13	1.83	0.27				2.71	0.40
27	VINDHYANCHAL-I STPS	1260	1.38	1.15	0.16	2.04	0.28				3.19	0.44	1.99	0.80	0.16	2.04	0.41				2.84	0.57
28	VINDHYANCHAL-II STPS	1000	1.06	1.03	0.11	1.95	0.21				2.99	0.32	1.49	0.74	0.11	1.95	0.29				2.69	0.40
29	VINDHYANCHAL-III STPS	1000	1.08	1.15	0.12	1.94	0.21				3.09	0.33	1.47	0.84	0.12	1.94	0.29				2.78	0.41
30	VINDHYANCHAL-IV STPS	1000	1.27	2.48	0.32	1.93	0.25				4.42	0.56	1.71	1.85	0.32	1.93	0.33				3.78	0.65
31	VINDHYANCHAL-V STPS	500	0.73	2.19	0.16	1.99	0.14				4.17	0.30	0.85	1.88	0.16	1.99	0.17				3.87	0.33
32	TANDA -II-TPS	1320	309.28	2.73	84.53	3.53	109.04				6.26	193.57	299.31	2.82	84.53	3.53	105.52				6.35	190.05
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34	-	-		4.72	32.34	66.31	-	-	4.72	31.30	-	-		4.72	31.30
34	APCPL	1500	3.68	1.94	0.71	4.64	1.71				6.58	2.42	6.01	1.19	0.71	4.64	2.79				5.83	3.50
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60	2.23	5.70	1.27	1.44	0.32				7.15	1.59
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34	1.01	8.70	0.88	4.43	0.45				13.13	1.32
	Sub-Total	34,224.59	1,837.91		322.77	-	512.33	-	-		835.10	1,855.60		322.77	-	534.85	-	-	-			857.62
e	NPCIL		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	KAPS	440	0.50	-	-	4.48	0.22				4.48	0.22	1.07	-	-	4.48	0.48				4.48	0.48
2	NAPP	440	71.89	-	-	3.11	22.38				3.11	22.38	70.63	-	-	3.11	21.98				3.11	21.98
3	TAPP-3 & 4	1080	1.16	-	-	3.58	0.41				3.58	0.41	2.11	-	-	3.58	0.75				3.58	0.75
4	RAPP-3 & 4	440	35.24	-	-	3.45	12.17				3.45	12.17	30.62	-	-	3.45	10.58				3.45	10.58
5	RAPP-5 & 6	440	57.59	-	-	4.08	23.51				4.08	23.51	55.73	-	-	4.08	22.75				4.08	22.75
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61	49.30	-	-	4.83	23.81				4.83	23.81
	Sub-Total	4,240.00	217.32		-	-	83.30				83.30	209.45		-	-	-	80.35				3.84	80.35
f	Hydro (NHPC)		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	SALAL	690	27.15	1.47	3.99	0.82	2.22				2.29	6.22	32.22	1.24	3.99	0.82	2.64				2.06	6.63
2	TANAKPUR	94.2	4.60	7.12	3.28	2.58	1.19				9.71	4.46	8.73	3.75	3.28	2.58	2.26				6.34	5.53
3	CHAMERA-I	540	49.84	0.88	4.40	1.19	5.91				2.07	10.30	55.96	0.79	4.40	1.19	6.63				1.97	11.03
4	URI	480	63.53	1.07	6.82	1.00	6.37				2.08	13.19	59.56	1.14	6.82	1.00	5.97				2.15	12.79
5	CHAMERA-II	300	41.94	1.34	5.61	1.25	5.26				2.59	10.87	39.69	1.41	5.61	1.25	4.98				2.67	10.59
6	DHAULIGANGA	280	21.54	2.20	4.75	1.33	2.87				3.54	7.62	33.23	1.43	4.75	1.33	4.42				2.76	9.17
7	DULHASTI	390	56.23	2.39	13.42	2.28	12.84				4.67	26.25	54.42	2.47	13.42	2.28	12.42				4.75	25.84
8	SEWA-II	120	13.66	2.24	3.06	2.30	3.13				4.54	6.20	7.75	3.95	3.06	2.30	1.78				6.25	4.84
9	CHAMERA-III	231	29.29	2.55	7.48	2.17	6.36				4.72	13.84	30.09	2.48	7.48	2.17	6.54				4.66	14.01
10	URI-II	240	33.74	2.16	7.27	2.21	7.45				4.36	14.73	32.65	2.23	7.27	2.21	7.21				4.44	14.49
11	PARBATI-III HEP	520	15.85	3.04	4.82	1.42	2.25				4.46	7.07	21.79	2.21	4.82	1.42	3.09				3.63	7.91
12	KISHANGANGA	330	84.90	2.72	23.13	2.48	21.09				5.21	44.22	92.37	2.50	23.13	2.48	22.95				4.99	46.08
13	PARBATI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48	56.91	2.28	12.98	2.30	13.06				4.58	26.04
14	SUBANSIRI LOWER	2000	41.81	3.20	13.39	2.34	9.79				5.54	23.17	40.46	3.31	13.39	2.34	9.47				5.65	22.86
15	PAKALDUL	1000	-	-	-	2.25	-				-	-	-	-	-	2.25	-				-	-
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04	29.88	2.28	6.82	2.34	6.99				4.62	13.81
	Sub-Total	8,015.20	573.76		121.20	-	107.45				228.66	595.70		121.20	-	110.41						231.62
			-		-	-	-				-	-	-	-	-	-	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	219.32	1.33	29.15	1.79	39.23				3.12	68.39	215.89	1.35	29.15	1.79	38.62				3.14	67.77
19	SINGRAULI	2000	429.17	0.80	34.53	1.89	81.22				2.70	115.76	415.80	0.83	34.53	1.89	78.69				2.72	113.22
20	KORBA-I STPS	2100	1.60	1.00	0.16	1.58	0.25				2.58	0.41	1.45	1.10	0.16	1.58	0.23				2.68	0.39
21	KORBA-III STPS	500	0.54	1.76	0.10	1.54	0.08				3.31	0.18	0.73	1.32	0.10	1.54	0.11				2.86	0.21
22	MAUDA-I STPS	1000	0.97	4.33	0.42	3.85	0.37				8.18	0.80	0.65	6.53	0.42	3.85	0.25				10.38	0.67
23	MAUDA-II STPS	1320	1.28	4.74	0.61	4.72	0.61				9.46	1.22	1.08	5.66	0.61	4.72	0.51				10.38	1.12
24	SOLAPUR TPS	660	1.28	10.88	1.40	4.82	0.62				15.70	2.02	0.93	15.10	1.40	4.82	0.45				19.92	1.84
25	SIPAT-I STPS	1980	2.71	1.67	0.45	1.78	0.48				3.44	0.93	2.71	1.66	0.45	1.78	0.48				3.44	0.93
26	SIPAT-II STPS	1000	1.08	1.20	0.13	1.83	0.20				3.03	0.33	1.02	1.27	0.13	1.83	0.19				3.10	0.32
27	VINDHYANCHAL-I STPS	1260	1.53	1.04	0.16	2.04	0.31				3.08	0.47	1.30	1.23	0.16	2.04	0.26				3.27	0.42
28	VINDHYANCHAL-II STPS	1000	0.99	1.11	0.11	1.95	0.19				3.07	0.30	1.28	0.86	0.11	1.95	0.25				2.81	0.36
29	VINDHYANCHAL-III STPS	1000	1.06	1.16	0.12	1.94	0.21				3.10	0.33	0.92	1.35	0.12	1.94	0.18				3.29	0.30
30	VINDHYANCHAL-IV STPS	1000	1.62	1.95	0.32	1.93	0.31				3.88	0.63	1.39	2.28	0.32	1.93	0.27				4.22	0.58
31	VINDHYANCHAL-V STPS	500	0.96	1.66	0.16	1.99	0.19				3.65	0.35	0.69	2.31	0.16	1.99	0.14				4.30	0.30
32	TANDA -II-TPS	1320	309.28	2.73	84.53	3.53	109.04				6.26	193.57	309.28	2.73	84.53	3.53	109.04				6.26	193.57
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34	-	-	-	4.72	32.34	68.52	-	-	4.72	32.34	-	-	-	4.72	32.34
34	APCPL	1500	5.75	1.24	0.71	4.64	2.67				5.88	3.38	3.64	1.96	0.71	4.64	1.69				6.60	2.40
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60	2.30	5.52	1.27	1.44	0.33				6.96	1.60
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34	1.04	8.42	0.88	4.43	0.46				12.85	1.34
	Sub-Total	34,224.59	1,886.15		322.77	-	562.45	-	-	-	885.22	1,738.75		322.77	-	473.48		-	-	-	796.25	
e	NPCIL		-	-	-	-	-						-	-	-	-	-					
1	KAPS	440	0.87	-	-	4.48	0.39				4.48	0.39	1.03	-	-	4.48	0.46				4.48	0.46
2	NAPP	440	84.42	-	-	3.11	26.27				3.11	26.27	74.90	-	-	3.11	23.31				3.11	23.31
3	TAPP-3 & 4	1080	1.39	-	-	3.58	0.50				3.58	0.50	1.41	-	-	3.58	0.50				3.58	0.50
4	RAPP-3 & 4	440	30.89	-	-	3.45	10.67				3.45	10.67	32.08	-	-	3.45	11.08				3.45	11.08
5	RAPP-5 & 6	440	57.59	-	-	4.08	23.51				4.08	23.51	57.59	-	-	4.08	23.51				4.08	23.51
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61	50.94	-	-	4.83	24.61				4.83	24.61
	Sub-Total	4,240.00	226.09		-	-	85.94	-	-	-	85.94	217.95		-	-	83.47	-	-	-	-	83.47	
f	Hydro (NHPC)		-	-	-	-	-						-	-	-	-	-					
1	SALAL	690	33.74	1.18	3.99	0.82	2.76				2.00	6.76	34.21	1.17	3.99	0.82	2.80				1.99	6.79
2	TANAKPUR	94.2	13.29	2.46	3.28	2.58	3.44				5.05	6.71	13.38	2.45	3.28	2.58	3.46				5.03	6.73
3	CHAMERA-I	540	74.02	0.59	4.40	1.19	8.77				1.78	13.17	70.83	0.62	4.40	1.19	8.39				1.81	12.79
4	URI	480	60.65	1.12	6.82	1.00	6.08				2.13	12.90	53.79	1.27	6.82	1.00	5.40				2.27	12.21
5	CHAMERA-II	300	44.96	1.25	5.61	1.25	5.64				2.50	11.25	41.02	1.37	5.61	1.25	5.14				2.62	10.75
6	DHAULIGANGA	280	37.05	1.28	4.75	1.33	4.93				2.61	9.68	37.05	1.28	4.75	1.33	4.93				2.61	9.68
7	DULHASTI	390	62.41	2.15	13.42	2.28	14.25				4.43	27.66	61.14	2.19	13.42	2.28	13.96				4.48	27.37
8	SEWA-II	120	10.29	2.98	3.06	2.30	2.36				5.27	5.42	15.67	1.95	3.06	2.30	3.60				4.25	6.66
9	CHAMERA-III	231	31.09	2.40	7.48	2.17	6.75				4.58	14.23	31.09	2.40	7.48	2.17	6.75				4.58	14.23
10	URI-II	240	33.74	2.16	7.27	2.21	7.45				4.36	14.73	33.74	2.16	7.27	2.21	7.45				4.36	14.73
11	PARBATHI-III HEP	520	27.84	1.73	4.82	1.42	3.95				3.15	8.77	28.28	1.71	4.82	1.42	4.01				3.12	8.83
12	KISHANGANGA	330	91.03	2.54	23.13	2.48	22.62				5.03	45.74	82.65	2.80	23.13	2.48	20.53				5.28	43.66
13	PARBATHI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48	58.81	2.21	12.98	2.30	13.50				4.50	26.48
14	SUBANSIRI LOWER	2000	66.89	2.00	13.39	2.34	15.66				4.34	29.05	66.89	2.00	13.39	2.34	15.66				4.34	29.05
15	PAKALDUL	1000	-	-	-	2.25	-				-	-	-	-	-	2.25	-				-	-
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04	30.87	2.21	6.82	2.34	7.23				4.55	14.04
	Sub-Total	8,015.20	676.69		121.20	-	125.38				246.59	659.41		121.20	-	122.81						244.01
			-		-	-	-						-		-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	199.31	1.46	29.15	1.79	35.66				3.25	64.81	220.16	1.32	29.15	1.79	39.38				3.11	68.53
19	SINGRAULI	2000	393.85	0.88	34.53	1.89	74.54				2.77	109.07	442.93	0.78	34.53	1.89	83.83				2.67	118.36
20	KORBA-I STPS	2100	1.34	1.19	0.16	1.58	0.21				2.77	0.37	1.53	1.04	0.16	1.58	0.24				2.62	0.40
21	KORBA-III STPS	500	0.71	1.35	0.10	1.54	0.11				2.89	0.21	0.76	1.26	0.10	1.54	0.12				2.80	0.21
22	MAUDA-I STPS	1000	0.93	4.52	0.42	3.85	0.36				8.37	0.78	0.49	8.66	0.42	3.85	0.19				12.50	0.61
23	MAUDA-II STPS	1320	1.24	4.90	0.61	4.72	0.59				9.62	1.20	1.26	4.85	0.61	4.72	0.59				9.57	1.20
24	SOLAPUR TPS	660	1.24	11.24	1.40	4.82	0.60				16.06	2.00	0.98	14.22	1.40	4.82	0.47				19.04	1.87
25	SIPAT-I STPS	1980	2.45	1.84	0.45	1.78	0.44				3.62	0.89	2.22	2.04	0.45	1.78	0.39				3.81	0.85
26	SIPAT-II STPS	1000	0.96	1.36	0.13	1.83	0.17				3.19	0.30	0.93	1.39	0.13	1.83	0.17				3.22	0.30
27	VINDHYANCHAL-I STPS	1260	1.36	1.17	0.16	2.04	0.28				3.21	0.44	1.21	1.31	0.16	2.04	0.25				3.35	0.41
28	VINDHYANCHAL-II STPS	1000	0.96	1.14	0.11	1.95	0.19				3.10	0.30	1.01	1.09	0.11	1.95	0.20				3.04	0.31
29	VINDHYANCHAL-III STPS	1000	0.90	1.38	0.12	1.94	0.17				3.32	0.30	0.99	1.25	0.12	1.94	0.19				3.19	0.31
30	VINDHYANCHAL-IV STPS	1000	1.30	2.43	0.32	1.93	0.25				4.36	0.57	1.39	2.27	0.32	1.93	0.27				4.20	0.59
31	VINDHYANCHAL-V STPS	500	0.75	2.14	0.16	1.99	0.15				4.12	0.31	0.71	2.26	0.16	1.99	0.14				4.25	0.30
32	TANDA -II-TPS	1320	299.31	2.82	84.53	3.53	105.52				6.35	190.05	562.34	1.50	84.53	3.53	198.25				5.03	282.78
33	NABINAGAR POWER PROJECT	1320	66.31	-	-	4.72	31.30				4.72	31.30	68.52	-	-	4.72	32.34				4.72	32.34
34	APCPL	1500	7.42	0.96	0.71	4.64	3.44				5.60	4.16	1.38	5.17	0.71	4.64	0.64				9.81	1.36
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.23	5.70	1.27	1.44	0.32				7.15	1.59	2.30	5.52	1.27	1.44	0.33				6.96	1.60
37	KHARGONE STPS	1320	1.01	8.70	0.88	4.43	0.45				13.13	1.32	1.04	8.42	0.88	4.43	0.46				12.85	1.34
	Sub-Total	34,224.59	1,697.90		322.77	-	506.76		-	-		829.53	2,033.96		322.77	-	588.57		-	-		911.34
e	NPCIL		-	-	-	-	-						-	-	-	-	-					
			-	-	-	-	-						-	-	-	-	-					
1	KAPS	440	0.97	-	-	4.48	0.44				4.48	0.44	1.01	-	-	4.48	0.45				4.48	0.45
2	NAPP	440	89.63	-	-	3.11	27.90				3.11	27.90	90.65	-	-	3.11	28.22				3.11	28.22
3	TAPP-3 & 4	1080	1.25	-	-	3.58	0.45				3.58	0.45	1.31	-	-	3.58	0.47				3.58	0.47
4	RAPP-3 & 4	440	31.62	-	-	3.45	10.92				3.45	10.92	36.96	-	-	3.45	12.77				3.45	12.77
5	RAPP-5 & 6	440	55.73	-	-	4.08	22.75				4.08	22.75	58.97	-	-	4.08	24.07				4.08	24.07
5	RAPS- 7	1400	49.30	-	-	4.83	23.81				4.83	23.81	50.94	-	-	4.83	24.61				4.83	24.61
	Sub-Total	4,240.00	228.50		-	-	86.26	-	-	-		86.26	239.85		-	-	90.58	-	-	-	23.53	90.58
			-	-	-	-	-						-	-	-	-	-					
f	Hydro (NHPC)		-	-	-	-	-						-	-	-	-	-					
1	SALAL	690	29.25	1.37	3.99	0.82	2.39				2.18	6.39	13.06	3.06	3.99	0.82	1.07				3.88	5.06
2	TANAKPUR	94.2	13.04	2.51	3.28	2.58	3.37				5.10	6.65	12.60	2.60	3.28	2.58	3.26				5.18	6.53
3	CHAMERA-I	540	39.71	1.11	4.40	1.19	4.71				2.29	9.10	17.33	2.54	4.40	1.19	2.05				3.72	6.45
4	URI	480	40.70	1.67	6.82	1.00	4.08				2.68	10.90	18.36	3.71	6.82	1.00	1.84				4.72	8.66
5	CHAMERA-II	300	34.78	1.61	5.61	1.25	4.36				2.87	9.97	16.40	3.42	5.61	1.25	2.06				4.68	7.67
6	DHAULIGANGA	280	39.52	1.20	4.75	1.33	5.26				2.53	10.01	21.12	2.25	4.75	1.33	2.81				3.58	7.56
7	DULHASTI	390	54.42	2.47	13.42	2.28	12.42				4.75	25.84	53.63	2.50	13.42	2.28	12.24				4.78	25.66
8	SEWA-II	120	6.99	4.38	3.06	2.30	1.60				6.67	4.67	3.87	7.92	3.06	2.30	0.89				10.21	3.95
9	CHAMERA-III	231	27.46	2.72	7.48	2.17	5.97				4.89	13.44	10.91	6.85	7.48	2.17	2.37				9.03	9.85
10	URI-II	240	30.08	2.42	7.27	2.21	6.64				4.63	13.92	13.81	5.27	7.27	2.21	3.05				7.48	10.32
11	PARBATHI-III HEP	520	15.78	3.06	4.82	1.42	2.24				4.47	7.06	7.30	6.60	4.82	1.42	1.04				8.02	5.86
12	KISHANGANGA	330	51.17	4.52	23.13	2.48	12.71				7.00	35.84	23.00	10.05	23.13	2.48	5.71				12.54	28.84
13	PARBATHI-II	800	56.91	2.28	12.98	2.30	13.06				4.58	26.04	58.81	2.21	12.98	2.30	13.50				4.50	26.48
14	SUBANSIRI LOWER	2000	64.73	2.07	13.39	2.34	15.15				4.41	28.54	66.89	2.00	13.39	2.34	15.66				4.34	29.05
15	PAKALDUL	1000	32.08	0.57	1.82	2.25	7.22				2.82	9.04	33.15	0.55	1.82	2.25	7.46				2.80	9.28
16	KIRU HEP	624	29.88	2.28	6.82	2.34	6.99				4.62	13.81	30.87	2.21	6.82	2.34	7.23				4.55	14.04
	Sub-Total	8,015.20	566.50		123.02	-	108.19					231.21	401.11		123.02	-	82.23					205.25
			-	-	-	-	-						-	-	-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	206.29	1.41	29.15	1.79	36.90				3.20	66.05	210.30	1.39	29.15	1.79	37.62				3.18	66.77
19	SINGRAULI	2000	431.79	0.80	34.53	1.89	81.72				2.69	116.25	436.11	0.79	34.53	1.89	82.54				2.68	117.07
20	KORBA-I STPS	2100	1.46	1.09	0.16	1.58	0.23				2.67	0.39	1.48	1.08	0.16	1.58	0.23				2.66	0.39
21	KORBA-III STPS	500	0.71	1.34	0.10	1.54	0.11				2.88	0.21	0.71	1.34	0.10	1.54	0.11				2.89	0.21
22	MAUDA-I STPS	1000	0.28	14.82	0.42	3.85	0.11				18.67	0.53	0.36	11.73	0.42	3.85	0.14				15.58	0.56
23	MAUDA-II STPS	1320	0.35	17.49	0.61	4.72	0.16				22.21	0.77	0.59	10.33	0.61	4.72	0.28				15.05	0.89
24	SOLAPUR TPS	660	0.24	57.35	1.40	4.82	0.12				62.17	1.51	0.22	62.37	1.40	4.82	0.11				67.19	1.51
25	SIPAT-I STPS	1980	2.31	1.96	0.45	1.78	0.41				3.73	0.86	2.55	1.77	0.45	1.78	0.45				3.55	0.90
26	SIPAT-II STPS	1000	0.83	1.57	0.13	1.83	0.15				3.39	0.28	0.85	1.53	0.13	1.83	0.15				3.36	0.28
27	VINDHYANCHAL-I STPS	1260	1.02	1.55	0.16	2.04	0.21				3.59	0.37	1.06	1.50	0.16	2.04	0.22				3.54	0.38
28	VINDHYANCHAL-II STPS	1000	0.84	1.31	0.11	1.95	0.16				3.27	0.27	0.77	1.43	0.11	1.95	0.15				3.39	0.26
29	VINDHYANCHAL-III STPS	1000	0.96	1.28	0.12	1.94	0.19				3.22	0.31	0.98	1.26	0.12	1.94	0.19				3.20	0.31
30	VINDHYANCHAL-IV STPS	1000	1.34	2.36	0.32	1.93	0.26				4.29	0.58	1.36	2.32	0.32	1.93	0.26				4.26	0.58
31	VINDHYANCHAL-V STPS	500	0.66	2.41	0.16	1.99	0.13				4.40	0.29	0.65	2.46	0.16	1.99	0.13				4.44	0.29
32	TANDA -II-TPS	1320	452.29	1.87	84.53	3.53	159.45				5.39	243.98	562.34	1.50	84.53	3.53	198.25				5.03	282.78
33	NABINAGAR POWER PROJECT	1320	66.31	-	-	4.72	31.30				4.72	31.30	68.52	-	-	4.72	32.34				4.72	32.34
34	APCPL	1500	0.78	9.14	0.71	4.64	0.36				13.78	1.08	0.71	10.07	0.71	4.64	0.33				14.71	1.04
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.23	5.70	1.27	1.44	0.32				7.15	1.59	2.30	5.52	1.27	1.44	0.33				6.96	1.60
37	KHARGONE STPS	1320	1.01	8.70	0.88	4.43	0.45				13.13	1.32	1.04	8.42	0.88	4.43	0.46				12.85	1.34
	Sub-Total	34,224.59	1,756.51		322.77	-	475.76	-	-		798.53	1,920.16		322.77	-	525.16		-	-			847.93
			-		-	-	-					-		-	-	-	-					
e	NPCIL				-	-	-					-		-	-	-	-					
1	KAPS	440	0.85	-	-	4.48	0.38				4.48	0.38	1.13	-	-	4.48	0.51				4.48	0.51
2	NAPP	440	74.74	-	-	3.11	23.26				3.11	23.26	93.78	-	-	3.11	29.19				3.11	29.19
3	TAPP-3 & 4	1080	1.37	-	-	3.58	0.49				3.58	0.49	1.56	-	-	3.58	0.56				3.58	0.56
4	RAPP-3 & 4	440	34.77	-	-	3.45	12.01				3.45	12.01	41.86	-	-	3.45	14.46				3.45	14.46
5	RAPP-5 & 6	440	61.37	-	-	4.08	25.05				4.08	25.05	57.59	-	-	4.08	23.51				4.08	23.51
5	RAPS- 7	1400	49.30	-	-	4.83	23.81				4.83	23.81	50.94	-	-	4.83	24.61				4.83	24.61
	Sub-Total	4,240.00	222.39		-	-	85.00	-	-	-	85.00	246.87		-	-	-	92.83		-	-	23.53	92.83
			-		-	-	-					-		-	-	-	-					
f	Hydro (NHPC)		-		-	-	-					-		-	-	-	-					
1	SALAL	690	8.56	4.67	3.99	0.82	0.70				5.48	4.69	6.18	6.46	3.99	0.82	0.51				7.28	4.50
2	TANAKPUR	94.2	8.42	3.89	3.28	2.58	2.18				6.47	5.45	7.13	4.60	3.28	2.58	1.84				7.18	5.12
3	CHAMERA-I	540	12.36	3.56	4.40	1.19	1.46				4.74	5.86	9.41	4.67	4.40	1.19	1.12				5.86	5.51
4	URI	480	21.87	3.12	6.82	1.00	2.19				4.12	9.01	21.58	3.16	6.82	1.00	2.17				4.16	8.98
5	CHAMERA-II	300	11.70	4.80	5.61	1.25	1.47				6.05	7.08	9.23	6.08	5.61	1.25	1.16				7.33	6.77
6	DHAULIGANGA	280	13.23	3.59	4.75	1.33	1.76				4.92	6.51	10.20	4.66	4.75	1.33	1.36				5.99	6.11
7	DULHASTI	390	32.80	4.09	13.42	2.28	7.49				6.37	20.90	24.15	5.55	13.42	2.28	5.51				7.84	18.93
8	SEWA-II	120	1.70	18.01	3.06	2.30	0.39				20.31	3.45	1.16	26.42	3.06	2.30	0.27				28.72	3.33
9	CHAMERA-III	231	7.47	10.00	7.48	2.17	1.62				12.18	9.10	6.48	11.53	7.48	2.17	1.41				13.71	8.88
10	URI-II	240	15.24	4.77	7.27	2.21	3.37				6.98	10.64	14.85	4.90	7.27	2.21	3.28				7.11	10.55
11	PARBATHI-III HEP	520	5.01	9.63	4.82	1.42	0.71				11.05	5.53	3.79	12.73	4.82	1.42	0.54				14.14	5.36
12	KISHANGANGA	330	21.76	10.63	23.13	2.48	5.41				13.11	28.54	19.69	11.75	23.13	2.48	4.89				14.23	28.02
13	PARBATHI-II	800	56.91	2.28	12.98	2.30	13.06				4.58	26.04	58.81	2.21	12.98	2.30	13.50				4.50	26.48
14	SUBANSIRI LOWER	2000	64.73	2.07	13.39	2.34	15.15				4.41	28.54	66.89	2.00	13.39	2.34	15.66				4.34	29.05
15	PAKALDUL	1000	32.08	0.57	1.82	2.25	7.22				2.82	9.04	33.15	0.55	1.82	2.25	7.46				2.80	9.28
16	KIRU HEP	624	29.88	2.28	6.82	2.34	6.99				4.62	13.81	30.87	2.21	6.82	2.34	7.23				4.55	14.04
	Sub-Total	8,015.20	343.72		123.02	-	71.17				194.20	323.57		123.02	-	67.88						190.90
			-		-	-	-					-		-	-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	188.69	1.54	29.15	1.79	33.75				3.33	62.90	114.03	2.56	29.15	1.79	20.40				4.35	49.55
19	SINGRAULI	2000	421.44	0.82	34.53	1.89	79.76				2.71	114.29	392.51	0.88	34.53	1.89	74.28				2.77	108.82
20	KORBA-I STPS	2100	1.28	1.25	0.16	1.58	0.20				2.82	0.36	1.53	1.05	0.16	1.58	0.24				2.62	0.40
21	KORBA-III STPS	500	0.65	1.48	0.10	1.54	0.10				3.02	0.20	0.76	1.26	0.10	1.54	0.12				2.81	0.21
22	MAUDA-I STPS	1000	0.56	7.48	0.42	3.85	0.22				11.33	0.64	0.34	12.43	0.42	3.85	0.13				16.28	0.55
23	MAUDA-II STPS	1320	1.29	4.74	0.61	4.72	0.61				9.46	1.22	0.95	6.44	0.61	4.72	0.45				11.16	1.06
24	SOLAPUR TPS	660	1.37	10.18	1.40	4.82	0.66				15.00	2.06	0.24	57.07	1.40	4.82	0.12				61.89	1.52
25	SIPAT-I STPS	1980	2.37	1.91	0.45	1.78	0.42				3.68	0.87	2.38	1.90	0.45	1.78	0.42				3.67	0.87
26	SIPAT-II STPS	1000	0.84	1.55	0.13	1.83	0.15				3.38	0.28	0.76	1.70	0.13	1.83	0.14				3.53	0.27
27	VINDHYANCHAL-I STPS	1260	0.99	1.61	0.16	2.04	0.20				3.65	0.36	1.12	1.43	0.16	2.04	0.23				3.47	0.39
28	VINDHYANCHAL-II STPS	1000	0.77	1.43	0.11	1.95	0.15				3.39	0.26	0.92	1.19	0.11	1.95	0.18				3.14	0.29
29	VINDHYANCHAL-III STPS	1000	0.84	1.46	0.12	1.94	0.16				3.40	0.29	0.94	1.32	0.12	1.94	0.18				3.26	0.31
30	VINDHYANCHAL-IV STPS	1000	0.98	3.24	0.32	1.93	0.19				5.18	0.50	0.77	4.10	0.32	1.93	0.15				6.03	0.47
31	VINDHYANCHAL-V STPS	500	0.53	3.01	0.16	1.99	0.11				4.99	0.27	0.59	2.71	0.16	1.99	0.12				4.69	0.28
32	TANDA -II-TPS	1320	562.34	1.50	84.53	3.53	198.25				5.03	282.78	279.35	3.03	84.53	3.53	98.49				6.55	183.02
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34				4.72	32.34	61.89	-	-	4.72	29.21				4.72	29.21
34	APCPL	1500	0.30	23.72	0.71	4.64	0.14				28.36	0.85	0.16	43.62	0.71	4.64	0.08				48.26	0.79
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03	-	-	1.03	3.62	-				-	1.03
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60	2.08	6.11	1.27	1.44	0.30				7.55	1.57
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34	0.94	9.32	0.88	4.43	0.42				13.75	1.29
	Sub-Total	34,224.59	2,018.08		322.77		569.25		-	-		892.02	1,547.34		322.77	-	417.36		-	-		740.13
			-		-	-	-						-		-	-	-					
e	NPCIL		-		-	-	-						-		-	-	-					
1	KAPS	440	1.21	-	-	4.48	0.54				4.48	0.54	1.01	-	-	4.48	0.45				4.48	0.45
2	NAPP	440	66.43	-	-	3.11	20.68				3.11	20.68	83.15	-	-	3.11	25.88				3.11	25.88
3	TAPP-3 & 4	1080	0.98	-	-	3.58	0.35				3.58	0.35	0.84	-	-	3.58	0.30				3.58	0.30
4	RAPP-3 & 4	440	32.78	-	-	3.45	11.32				3.45	11.32	37.32	-	-	3.45	12.89				3.45	12.89
5	RAPP-5 & 6	440	55.41	-	-	4.08	22.62				4.08	22.62	29.63	-	-	4.08	12.09				4.08	12.09
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61	46.01	-	-	4.83	22.22				4.83	22.22
	Sub-Total	4,240.00	207.76		-	-	80.12	-	-	-		80.12	197.96		-	-	73.84	-	-	-		73.84
			-		-	-	-						-		-	-	-					
f	Hydro (NHPC)		-		-	-	-						-		-	-	-					
1	SALAL	690	5.06	7.89	3.99	0.82	0.41				8.71	4.41	5.96	6.70	3.99	0.82	0.49				7.52	4.48
2	TANAKPUR	94.2	2.14	15.32	3.28	2.58	0.55				17.91	3.83	1.55	21.10	3.28	2.58	0.40				23.68	3.68
3	CHAMERA-I	540	7.87	5.59	4.40	1.19	0.93				6.77	5.33	9.86	4.46	4.40	1.19	1.17				5.64	5.57
4	URI	480	14.23	4.79	6.82	1.00	1.43				5.79	8.24	25.50	2.67	6.82	1.00	2.56				3.68	9.37
5	CHAMERA-II	300	6.31	8.89	5.61	1.25	0.79				10.14	6.40	6.85	8.20	5.61	1.25	0.86				9.45	6.47
6	DHAULIGANGA	280	5.19	9.14	4.75	1.33	0.69				10.47	5.44	4.16	11.41	4.75	1.33	0.55				12.74	5.30
7	DULHASTI	390	16.73	8.02	13.42	2.28	3.82				10.30	17.24	12.25	10.96	13.42	2.28	2.80				13.24	16.21
8	SEWA-II	120	1.85	16.51	3.06	2.30	0.43				18.81	3.49	4.55	6.73	3.06	2.30	1.04				9.02	4.11
9	CHAMERA-III	231	3.25	23.02	7.48	2.17	0.71				25.20	8.18	4.31	17.36	7.48	2.17	0.94				19.53	8.41
10	URI-II	240	10.11	7.19	7.27	2.21	2.23				9.40	9.51	17.38	4.19	7.27	2.21	3.84				6.39	11.11
11	PARBATHI-III HEP	520	1.87	25.84	4.82	1.42	0.26				27.26	5.09	1.60	30.19	4.82	1.42	0.23				31.61	5.05
12	KISHANGANGA	330	8.28	27.94	23.13	2.48	2.06				30.43	25.18	11.65	19.85	23.13	2.48	2.90				22.33	26.02
13	PARBATHI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48	53.11	2.44	12.98	2.30	12.19				4.74	25.17
14	SUBANSIRI LOWER	2000	66.89	2.00	13.39	2.34	15.66				4.34	29.05	60.42	2.22	13.39	2.34	14.14				4.56	27.53
15	PAKALDUL	1000	33.15	0.55	1.82	2.25	7.46				2.80	9.28	29.94	0.61	1.82	2.25	6.74				2.86	8.56
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04	27.89	2.44	6.82	2.34	6.53				4.79	13.34
	Sub-Total	8,015.20	272.60		123.02	-	58.15					181.18	276.97		123.02	-	57.36					180.39
			-		-	-	-						-		-	-	-					

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	RIHAND-III	1000	166.84	1.75	29.15	1.79	29.85				3.54	59.00		2,370.59	1.48	349.80	1.79	424.08	3.26	773.88
19	SINGRAULI	2000	428.93	0.81	34.53	1.89	81.18				2.70	115.71		5,142.43	0.81	414.39	1.89	973.23	2.70	1,387.62
20	KORBA-I STPS	2100	1.51	1.06	0.16	1.58	0.24				2.64	0.40		18.37	1.04	1.92	1.58	2.90	2.62	4.82
21	KORBA-III STPS	500	0.72	1.33	0.10	1.54	0.11				2.87	0.21		8.30	1.38	1.15	1.54	1.28	2.93	2.43
22	MAUDA-I STPS	1000	0.38	10.97	0.42	3.85	0.15				14.82	0.57		7.32	6.92	5.06	3.85	2.81	10.77	7.88
23	MAUDA-II STPS	1320	0.36	16.71	0.61	4.72	0.17				21.43	0.78		11.20	6.53	7.31	4.72	5.29	11.25	12.60
24	SOLAPUR TPS	660	0.63	22.28	1.40	4.82	0.30				27.09	1.70		10.19	16.46	16.77	4.82	4.91	21.28	21.68
25	SIPAT-I STPS	1980	2.50	1.80	0.45	1.78	0.44				3.58	0.90		30.19	1.79	5.42	1.78	5.36	3.57	10.78
26	SIPAT-II STPS	1000	0.86	1.52	0.13	1.83	0.16				3.35	0.29		11.55	1.35	1.56	1.83	2.11	3.18	3.67
27	VINDHYANCHAL-I STPS	1260	1.11	1.43	0.16	2.04	0.23				3.47	0.39		15.26	1.25	1.91	2.04	3.11	3.29	5.02
28	VINDHYANCHAL-II STPS	1000	1.00	1.09	0.11	1.95	0.20				3.05	0.31		12.07	1.09	1.32	1.95	2.36	3.05	3.68
29	VINDHYANCHAL-III STPS	1000	0.92	1.34	0.12	1.94	0.18				3.28	0.30		12.02	1.23	1.48	1.94	2.33	3.17	3.81
30	VINDHYANCHAL-IV STPS	1000	1.30	2.43	0.32	1.93	0.25				4.36	0.57		15.82	2.40	3.80	1.93	3.06	4.33	6.85
31	VINDHYANCHAL-V STPS	500	0.69	2.32	0.16	1.99	0.14				4.31	0.30		8.40	2.28	1.92	1.99	1.67	4.27	3.58
32	TANDA -II-TPS	1320	562.34	1.50	84.53	3.53	198.25				5.03	282.78		4,806.76	2.11	1,014.39	3.53	1,694.61	5.64	2,709.00
33	NABINAGAR POWER PROJECT	1320	68.52	-	-	4.72	32.34				4.72	32.34		806.74	-	-	4.72	380.76	4.72	380.76
34	APCPL	1500	0.68	10.44	0.71	4.64	0.32				15.08	1.03		34.64	2.48	8.58	4.64	16.07	7.11	24.64
35	GODARWARA STPS-I	800	-	-	1.03	3.62	-				-	1.03		-	-	12.37	-	-	-	12.37
36	LARA STPS-I	1600	2.30	5.52	1.27	1.44	0.33				6.96	1.60		27.09	5.62	15.23	1.44	3.91	7.07	19.14
37	KHARGONE STPS	1320	1.04	8.42	0.88	4.43	0.46				12.85	1.34		12.27	8.58	10.53	4.43	5.44	13.01	15.97
	Sub-Total	34,224.59	2,014.47		322.77	-	576.45		-	-		899.22	-	22,010.20	1.76	3,873.24	2.82	6,212.70	4.58	10,085.94
			-		-	-	-													
e	NPCIL		-		-	-	-													
1	KAPS	440	0.96	-	-	4.48	0.43				4.48	0.43		11.25	-	-	4.48	5.04	4.48	5.04
2	NAPP	440	84.03	-	-	3.11	26.15				3.11	26.15		968.80	-	-	3.11	301.53	3.11	301.53
3	TAPP-3 & 4	1080	1.73	-	-	3.58	0.62				3.58	0.62		16.32	-	-	3.58	5.84	3.58	5.84
4	RAPP-3 & 4	440	42.89	-	-	3.45	14.82				3.45	14.82		419.80	-	-	3.45	145.01	3.45	145.01
5	RAPP-5 & 6	440	53.58	-	-	4.08	21.87				4.08	21.87		656.48	-	-	4.08	267.96	4.08	267.96
5	RAPS- 7	1400	50.94	-	-	4.83	24.61				4.83	24.61		599.81	-	-	4.83	289.71	4.83	289.71
	Sub-Total	4,240.00	234.14		-	-	88.50	-	-	-		88.50	-	2,672.46	-	-	3.80	1,015.10	3.80	1,015.10
			-		-	-	-													
f	Hydro (NHPC)		-		-	-	-													
1	SALAL	690	9.76	4.09	3.99	0.82	0.80				4.91	4.79		221.82	2.16	47.92	0.82	18.16	2.98	66.08
2	TANAKPUR	94.2	1.21	27.16	3.28	2.58	0.31				29.75	3.59		88.22	4.46	39.31	2.58	22.80	7.04	62.11
3	CHAMERA-I	540	17.58	2.50	4.40	1.19	2.08				3.69	6.48		400.68	1.32	52.77	1.19	47.48	2.50	100.25
4	URI	480	49.37	1.38	6.82	1.00	4.95				2.38	11.77		489.02	1.67	81.78	1.00	49.06	2.68	130.84
5	CHAMERA-II	300	10.20	5.50	5.61	1.25	1.28				6.76	6.89		287.90	2.34	67.35	1.25	36.09	3.59	103.45
6	DHAULIGANGA	280	5.32	8.93	4.75	1.33	0.71				10.26	5.46		238.47	2.39	56.97	1.33	31.76	3.72	88.73
7	DULHASTI	390	15.58	8.61	13.42	2.28	3.56				10.89	16.97		483.54	3.33	161.01	2.28	110.37	5.61	271.38
8	SEWA-II	120	9.68	3.16	3.06	2.30	2.22				5.46	5.28		90.16	4.07	36.74	2.30	20.69	6.37	57.43
9	CHAMERA-III	231	6.31	11.85	7.48	2.17	1.37				14.03	8.85		203.78	4.40	89.71	2.17	44.27	6.57	133.98
10	URI-II	240	31.21	2.33	7.27	2.21	6.90				4.54	14.17		299.20	2.92	87.27	2.21	66.09	5.13	153.36
11	PARBATHI-III HEP	520	2.07	23.29	4.82	1.42	0.29				24.70	5.12		138.17	4.19	57.86	1.42	19.58	5.60	77.44
12	KISHANGANGA	330	31.21	7.41	23.13	2.48	7.75				9.89	30.88		599.95	4.63	277.54	2.48	149.06	7.11	426.59
13	PARBATHI-II	800	58.81	2.21	12.98	2.30	13.50				4.50	26.48		692.39	2.25	155.79	2.30	158.90	4.55	314.69
14	SUBANSIRI LOWER	2000	66.89	2.00	13.39	2.34	15.66				4.34	29.05		713.96	2.25	160.64	2.34	167.13	4.59	327.77
15	PAKALDUL	1000	33.15	0.55	1.82	2.25	7.46				2.80	9.28		226.67	0.56	12.75	2.25	51.00	2.81	63.75
16	KIRU HEP	624	30.87	2.21	6.82	2.34	7.23				4.55	14.04		363.50	2.25	81.79	2.34	85.09	4.59	166.88
	Sub-Total	8,015.20	379.21		123.02	-	76.06					199.09	-	5,537.44		1,467.19	-	1,077.53		2,544.73
			-		-	-	-													

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)									-		-	-	-					
1	KOLDAM HPS	800	20%	47.92%	159.12	Must Ru	1	603.53	581.07	24.88	4.98	12.39	2.27	5.65				7.25	18.04
2	TAPOVAN VISHNUGARH	520	19%	54.97%	100	Must Ru	1	251.35	241.99	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP			0.00%		Must Ru	1	-	-	-	-	-	-	-				-	-
4	SINGRAULI SHPS	8	43%	20.48%	3.4	Must Ru	1	12.66	12.19	1.37	-	-	5.24	0.72				5.24	0.72
	Sub-Total	1,328.00		37.72%	262.52			867.53	835.25	26.25		12.39	-	6.36					18.76
										-		-	-	-					
h	THDC									-		-	-	-					
	HYDRO									-		-	-	-					
1	TEHRI	1000	37%	38.43%	374	Must Ru	1	1,219.61	1,174.22	66.92	3.91	26.15	2.06	13.81				5.97	39.96
2	KOTESHWAR	400	39%	37.98%	155	Must Ru	1	487.47	469.33	30.86	6.21	19.15	2.78	8.57				8.98	27.72
3	Dhukwan	24	100%	37.98%	24	Must Ru	1	82.36	79.30	0.37	-	-	5.09	0.19				5.09	0.19
4	VISHNUGARH PIPAL KOTHI	444	37%		166	Must Ru	1	193.37	186.17	-	-	3.63	2.25	-				-	3.63
	Thermal									-		-	-	-					
1	KHURJA STPP	1320	65%	85.00%	854.4	Merit	2	3,297.83	3,297.83	271.05	3.44	93.28	3.94	106.71				7.38	199.99
	Sub-Total	3,188.00		38.31%	1,573.40			5,280.64	5,206.84	369.21		142.22	-	129.28					271.49
										-		-	-	-					
i	SJVN									-		-	-	-					
1	RAMPUR	412	14%	51.86%	57	Must Ru	1	263.73	253.91	13.33	5.37	7.16	2.22	2.96				7.59	10.12
2	NATHPA JHAKRI	1500	15%	51.64%	221	Must Ru	1	1,021.69	983.66	51.62	2.51	12.95	1.24	6.39				3.75	19.35
	Sub-Total	1,912.00		52.78%	278.00			1,285.42	1,237.58	64.95		20.11	-	9.35					29.46
										-		-	-	-					
j	NEEPCO									-		-	-	-					
1	Kameng HEP	600	9%	47.62%	55	Must Ru	1	250.00	240.69	12.30	-	-	4.56	5.60				4.56	5.60
										-		-	-	-					
k	IPP/JV									-		-	-	-					
	HYDRO									-		-	-	-					
1	TALA	1020	4%	33.94%	44	Must Ru	1	92.49	89.05	0.36	-	-	2.36	0.09				2.36	0.09
2	VISHNU PRAYAG	400	88%	55.97%	352	Must Ru	2	1,549.43	1,491.76	48.17	0.40	1.95	1.14	5.50				1.55	7.44
3	KARCHAM	1000	20%	46.97%	200	Must Ru	1	787.61	758.29	32.65	2.75	8.98	1.04	3.39				3.79	12.37
4	TEESTA-III	1200	17%	48.70%	200	Must Ru	1	604.64	582.13	22.55	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	88%	47.02%	290.4	Must Ru	1	1,227.99	1,182.28	46.35	7.97	36.94	2.94	13.61				10.91	50.55
6	Rajghat Hydro	45	40%	49.66%	18.15	Must Ru	1	31.48	30.31	2.59	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400		0.00%	400	Must Ru	2	1,501.44	1,501.44	-	-	5.24	2.38	-				-	5.24
	Thermal									-		-	-	-					
1	Meja Thermal Power Plant	1320	78%	85.00%	1024	Merit	2	5,364.11	5,164.47	324.86	5.85	190.09	3.18	103.26				9.03	293.35

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	55.72	2.22	12.39	2.27	12.65				4.49	25.04	85.66	1.45	12.39	2.27	19.44				3.72	31.84
2	TAPOVAN VISHNUGARH	520	-	-	-	-	-				-	-	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP		-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	SINGRAULI SHPS	8	1.44	-	-	5.24	0.76				5.24	0.76	1.47	-	-	5.24	0.77				5.24	0.77
	Sub-Total	1,328.00	57.16		12.39	-	13.40				25.80	87.13	87.13		12.39	-	20.21				3.74	32.61
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
h	THDC		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	HYDRO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	TEHRI	1000	56.30	4.65	26.15	2.06	11.62				6.71	37.77	51.93	5.04	26.15	2.06	10.72				7.10	36.87
2	KOTESHWAR	400	35.98	5.32	19.15	2.78	9.99				8.10	29.15	27.52	6.96	19.15	2.78	7.65				9.74	26.80
3	Dhukwan	24	6.77	-	-	5.09	3.45				5.09	3.45	0.75	-	-	5.09	0.38				5.09	0.38
4	VISHNUGARH PIPAL KOTHI	444	-	-	3.63	2.25	-				-	3.63	-	-	3.63	2.25	-				-	3.63
	Thermal		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55	271.05	3.44	93.28	3.94	106.71				7.38	199.99
	Sub-Total	3,188.00	379.14		142.22	-	135.32				277.54	351.26	351.26		142.22	-	125.45				7.62	267.67
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
i	SJVN		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	RAMPUR	412	29.36	2.44	7.16	2.22	6.52				4.66	13.68	36.57	1.96	7.16	2.22	8.12				4.18	15.28
2	NATHPA JHAKRI	1500	114.46	1.13	12.95	1.24	14.18				2.37	27.13	141.49	0.92	12.95	1.24	17.53				2.15	30.48
	Sub-Total	1,912.00	143.82		20.11	-	20.70				40.81	178.06	178.06		20.11	-	25.65					45.75
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
j	NEEPCO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	Kameng HEP	600	18.25	-	-	4.56	8.32				4.56	8.32	27.18	-	-	4.56	12.38				4.56	12.38
			-	-	-	-	-				-	-	-	-	-	-	-				-	-
k	IPP/JV		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	HYDRO		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	TALA	1020	3.30	-	-	2.36	0.78				2.36	0.78	11.70	-	-	2.36	2.76				2.36	2.76
2	VISHNU PRAYAG	400	174.23	0.11	1.95	1.14	19.88				1.25	21.82	229.22	0.08	1.95	1.14	26.15				1.23	28.10
3	KARCHAM	1000	79.42	1.13	8.98	1.04	8.25				2.17	17.23	123.02	0.73	8.98	1.04	12.77				1.77	21.76
4	TEESTA-III	1200	42.69	0.00	0.00	-	-				0.00	0.00	72.57	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	90.85	4.07	36.94	2.94	26.68				7.00	63.61	141.21	2.62	36.94	2.94	41.47				5.55	78.40
6	Rajghat Hydro	45	2.67	-	-	-	-				-	-	2.59	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	252.96	0.21	5.24	2.38	60.29				2.59	65.53	244.80	0.21	5.24	2.38	58.35				2.60	63.58
	Thermal		-	-	-	-	-				-	-	-	-	-	-	-				-	-
1	Meja Thermal Power Plant	1320	363.17	5.23	190.09	3.18	115.44				8.41	305.53	324.86	5.85	190.09	3.18	103.26				9.03	293.35

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	105.48	1.17	12.39	2.27	23.94				3.44	36.34	105.48	1.17	12.39	2.27	23.94				3.44	36.34
2	TAPOVAN VISHNUGARH	520	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	8	1.33	-	-	5.24	0.70				5.24	0.70	0.83	-	-	5.24	0.43				5.24	0.43
	Sub-Total	1,328.00	106.82		12.39	-	24.64	-	-	-	37.04	106.31	106.31		12.39	-	24.38	-	-	-		36.77
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TEHRI	1000	127.15	2.06	26.15	2.06	26.24				4.12	52.39	200.63	1.30	26.15	2.06	41.40				3.37	67.55
2	KOTESHWAR	400	51.09	3.75	19.15	2.78	14.19				6.53	33.34	75.89	2.52	19.15	2.78	21.08				5.30	40.23
3	Dhukwan	24	4.46	-	-	5.09	2.27				5.09	2.27	10.10	-	-	5.09	5.14				5.09	5.14
4	VISHNUGARH PIPAL KOTHI	444	-	-	3.63	2.25	-				-	3.63	-	-	3.63	2.25	-				-	3.63
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55	280.09	3.33	93.28	3.94	110.26				7.27	203.55
	Sub-Total	3,188.00	462.78		142.22	-	152.96	-	-	-	295.18	566.70	566.70		142.22	-	177.88	-	-	-		320.10
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	412	37.79	1.89	7.16	2.22	8.39				4.11	15.55	37.79	1.89	7.16	2.22	8.39				4.11	15.55
2	NATHPA JHAKRI	1500	146.21	0.89	12.95	1.24	18.11				2.12	31.06	146.21	0.89	12.95	1.24	18.11				2.12	31.06
	Sub-Total	1,912.00	183.99		20.11	-	26.50	-	-	-	46.61	183.99	183.99		20.11	-	26.50	-	-	-		46.61
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	600	35.78	-	-	4.56	16.31				4.56	16.31	33.77	-	-	4.56	15.39				4.56	15.39
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	1020	19.16	-	-	2.36	4.53				2.36	4.53	20.18	-	-	2.36	4.77				2.36	4.77
2	VISHNU PRAYAG	400	258.07	0.08	1.95	1.14	29.44				1.22	31.39	234.52	0.08	1.95	1.14	26.75				1.22	28.70
3	KARCHAM	1000	132.31	0.68	8.98	1.04	13.74				1.72	22.72	132.31	0.68	8.98	1.04	13.74				1.72	22.72
4	TEESTA-III	1200	84.02	0.00	0.00	-	-				0.00	0.00	82.48	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	212.82	1.74	36.94	2.94	62.49				4.67	99.43	204.58	1.81	36.94	2.94	60.07				4.74	97.01
6	Rajghat Hydro	45	2.67	-	-	-	-				-	-	2.67	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	252.96	0.21	5.24	2.38	60.29				2.59	65.53	252.96	0.21	5.24	2.38	60.29				2.59	65.53
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	1320	335.69	5.66	190.09	3.18	106.71				8.84	296.79	335.69	5.66	190.09	3.18	106.71				8.84	296.79

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	800	93.12	1.33	12.39	2.27	21.14				3.60	33.53	47.53	2.61	12.39	2.27	10.79				4.88	23.18
2	TAPOVAN VISHNUGARH	520	35.57	-	-	-	-	-	-	-	-	-	36.75	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	8	2.20	-	-	5.24	1.16				5.24	1.16	0.40	-	-	5.24	0.21				5.24	0.21
	Sub-Total	1,328.00	130.89		12.39	-	22.29	-	-	-		34.69	84.69		12.39	-	11.00	-	-	-	10.12	23.39
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
h	THDC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TEHRI	1000	159.37	1.64	26.15	2.06	32.89				3.70	59.04	110.26	2.37	26.15	2.06	22.75				4.44	48.91
2	KOTESHWAR	400	53.66	3.57	19.15	2.78	14.91				6.35	34.06	37.31	5.13	19.15	2.78	10.36				7.91	29.51
3	Dhukwan	24	10.96	-	-	5.09	5.58				5.09	5.58	9.08	-	-	5.09	4.62				5.09	4.62
4	VISHNUGARH PIPAL KOTHI	444	-	-	3.63	2.25	-				-	3.63	15.25	2.38	3.63	2.25	3.43				4.63	7.06
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	1320	271.05	3.44	93.28	3.94	106.71				7.38	199.99	280.09	3.33	93.28	3.94	110.26				7.27	203.55
	Sub-Total	3,188.00	495.05		142.22	-	160.08	-	-	-		302.30	451.99		142.22	-	151.43	-	-	-	29.33	293.65
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
i	SJVN		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	412	36.57	1.96	7.16	2.22	8.12				4.18	15.28	25.47	2.81	7.16	2.22	5.66				5.03	12.81
2	NATHPA JHAKRI	1500	141.49	0.92	12.95	1.24	17.53				2.15	30.48	98.90	1.31	12.95	1.24	12.25				2.55	25.20
	Sub-Total	1,912.00	178.06		20.11	-	25.65	-	-	-		45.75	124.37		20.11	-	17.91	-	-	-	7.58	38.01
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
j	NEEPCO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	600	28.94	-	-	4.56	13.19				4.56	13.19	28.31	-	-	4.56	12.90				4.56	12.90
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
k	IPP/JV		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HYDRO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TALA	1020	18.83	-	-	2.36	4.45				2.36	4.45	9.54	-	-	2.36	2.25				2.36	2.25
2	VISHNU PRAYAG	400	243.62	0.08	1.95	1.14	27.79				1.22	29.74	107.03	0.18	1.95	1.14	12.21				1.32	14.16
3	KARCHAM	1000	110.75	0.81	8.98	1.04	11.50				1.85	20.48	50.14	1.79	8.98	1.04	5.21				2.83	14.19
4	TEESTA-III	1200	94.35	0.00	0.00	-	-				0.00	0.00	53.31	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	187.60	1.97	36.94	2.94	55.09				4.91	92.02	124.61	2.96	36.94	2.94	36.59				5.90	73.53
6	Rajghat Hydro	45	2.59	-	-	-	-				-	-	2.67	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	244.80	0.21	5.24	2.38	58.35				2.60	63.58	252.96	0.21	5.24	2.38	60.29				2.59	65.53
	Thermal		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	1320	324.86	5.85	190.09	3.18	103.26				9.03	293.35	610.34	3.11	190.09	3.18	194.01				6.29	384.10

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-		-	-	-						-		-	-	-					
1	KOLDAM HPS	800	21.90	5.66	12.39	2.27	4.97				7.93	17.37	18.03	6.88	12.39	2.27	4.09				9.15	16.49
2	TAPOVAN VISHNUGARH	520	35.57	-	-	-	-				-	-	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP		-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	SINGRAULI SHPS	8	0.40	-	-	5.24	0.21				5.24	0.21	0.44	-	-	5.24	0.23				5.24	0.23
	Sub-Total	1,328.00	57.87		12.39	-	5.18	-	-	-		17.58	55.22		12.39	-	4.32			-		16.72
			-		-	-	-						-		-	-	-					
h	THDC		-		-	-	-						-		-	-	-					
	HYDRO		-		-	-	-						-		-	-	-					
1	TEHRI	1000	64.77	4.04	26.15	2.06	13.36				6.10	39.52	120.93	2.16	26.15	2.06	24.95				4.23	51.11
2	KOTESHWAR	400	22.19	8.63	19.15	2.78	6.16				11.41	25.32	42.62	4.49	19.15	2.78	11.84				7.27	30.99
3	Dhukwan	24	5.79	-	-	5.09	2.95				5.09	2.95	11.64	-	-	5.09	5.93				5.09	5.93
4	VISHNUGARH PIPAL KOTHI	444	14.76	2.46	3.63	2.25	3.32				4.71	6.95	30.51	1.19	3.63	2.25	6.86				3.44	10.49
	Thermal		-		-	-	-						-		-	-	-					
1	KHURJA STPP	1320	271.05	3.44	93.28	3.94	106.71				7.38	199.99	280.09	3.33	93.28	3.94	110.26				7.27	203.55
	Sub-Total	3,188.00	378.56		142.22	-	132.50	-	-	-		274.72	485.79		142.22	-	159.85			-		302.06
			-		-	-	-						-		-	-	-					
i	SJVN		-		-	-	-						-		-	-	-					
1	RAMPUR	412	13.97	5.12	7.16	2.22	3.10				7.34	10.26	11.67	6.13	7.16	2.22	2.59				8.35	9.75
2	NATHPA JHAKRI	1500	54.10	2.39	12.95	1.24	6.70				3.63	19.65	45.09	2.87	12.95	1.24	5.59				4.11	18.54
	Sub-Total	1,912.00	68.07		20.11	-	9.80	-	-	-		29.91	56.76		20.11	-	8.18			-		28.28
			-		-	-	-						-		-	-	-					
j	NEEPCO		-		-	-	-						-		-	-	-					
1	Kameng HEP	600	14.21	-	-	4.56	6.48				4.56	6.48	18.25	-	-	4.56	8.32				4.56	8.32
			-		-	-	-						-		-	-	-					
k	IPP/JV		-		-	-	-						-		-	-	-					
	HYDRO		-		-	-	-						-		-	-	-					
1	TALA	1020	4.69	-	-	2.36	1.11				2.36	1.11	4.46	-	-	2.36	1.05				2.36	1.05
2	VISHNU PRAYAG	400	82.96	0.23	1.95	1.14	9.46				1.38	11.41	63.63	0.31	1.95	1.14	7.26				1.45	9.21
3	KARCHAM	1000	40.62	2.21	8.98	1.04	4.22				3.25	13.20	25.54	3.52	8.98	1.04	2.65				4.56	11.63
4	TEESTA-III	1200	28.44	0.00	0.00	-	-				0.00	0.00	30.72	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	78.32	4.72	36.94	2.94	23.00				7.65	59.93	23.32	15.84	36.94	2.94	6.85				18.77	43.78
6	Rajghat Hydro	45	2.59	-	-	-	-				-	-	2.67	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	-	-	5.24	2.38	-				-	5.24	-	-	5.24	2.38	-				-	5.24
	Thermal		-		-	-	-						-		-	-	-					
1	Meja Thermal Power Plant	1320	590.65	3.22	190.09	3.18	187.75				6.40	377.84	610.34	3.11	190.09	3.18	194.01				6.29	384.10

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-		-	-	-						-		-	-	-					
1	KOLDAM HPS	800	15.30	8.10	12.39	2.27	3.47				10.37	15.87	13.92	8.90	12.39	2.27	3.16				11.17	15.55
2	TAPOVAN VISHNUGARH	520	36.75	-	-	-	-				-	-	33.20	-	-	-	-				-	-
3	LATA TAPOVAN HEP		-	-	-	-	-				-	-	-	-	-	-	-				-	-
4	SINGRAULI SHPS	8	0.57	-	-	5.24	0.30				5.24	0.30	1.00	-	-	5.24	0.52				5.24	0.52
	Sub-Total	1,328.00	52.62		12.39	-	3.77	-	-	-	15.62	16.17	48.11		12.39	-	3.68	-	-	-		16.08
			-		-	-	-						-		-	-	-					
h	THDC		-		-	-	-						-		-	-	-					
	HYDRO		-		-	-	-						-		-	-	-					
1	TEHRI	1000	77.01	3.40	26.15	2.06	15.89				5.46	42.05	117.13	2.23	26.15	2.06	24.17				4.30	50.32
2	KOTESHWAR	400	36.72	5.22	19.15	2.78	10.20				7.99	29.35	45.28	4.23	19.15	2.78	12.58				7.01	31.73
3	Dhukwan	24	7.51	-	-	5.09	3.82				5.09	3.82	7.59	-	-	5.09	3.86				5.09	3.86
4	VISHNUGARH PIPAL KOTHI	444	30.51	1.19	3.63	2.25	6.86				3.44	10.49	41.33	0.88	3.63	2.25	9.30				3.13	12.92
	Thermal		-		-	-	-						-		-	-	-					
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55	252.98	3.69	93.28	3.94	99.59				7.62	192.88
	Sub-Total	3,188.00	431.83		142.22	-	147.04	-	-	-		289.26	464.31		142.22	-	149.50	-	-	-		291.72
			-		-	-	-						-		-	-	-					
i	SJVN		-		-	-	-						-		-	-	-					
1	RAMPUR	412	6.09	11.75	7.16	2.22	1.35				13.97	8.51	7.04	10.16	7.16	2.22	1.56				12.38	8.72
2	NATHPA JHAKRI	1500	23.58	5.49	12.95	1.24	2.92				6.73	15.87	27.28	4.75	12.95	1.24	3.38				5.99	16.33
	Sub-Total	1,912.00	29.67		20.11	-	4.27	-	-	-		24.38	34.33		20.11	-	4.94	-	-	-		25.05
			-		-	-	-						-		-	-	-					
j	NEEPCO		-		-	-	-						-		-	-	-					
1	Kameng HEP	600	8.34	-	-	4.56	3.80				4.56	3.80	9.70	-	-	4.56	4.42				4.56	4.42
			-		-	-	-						-		-	-	-					
k	IPP/JV		-		-	-	-						-		-	-	-					
	HYDRO		-		-	-	-						-		-	-	-					
1	TALA	1020	0.06	-	-	2.36	0.01				2.36	0.01	-	-	-	2.36	-				-	-
2	VISHNU PRAYAG	400	25.49	0.76	1.95	1.14	2.91				1.90	4.86	28.43	0.69	1.95	1.14	3.24				1.83	5.19
3	KARCHAM	1000	16.24	5.53	8.98	1.04	1.69				6.57	10.67	18.63	4.82	8.98	1.04	1.93				5.86	10.92
4	TEESTA-III	1200	11.97	0.00	0.00	-	-				0.00	0.00	58.25	0.00	0.00	-	-				0.00	0.00
5	SRI NAGAR HEP	330	39.57	9.33	36.94	2.94	11.62				12.27	48.56	31.94	11.56	36.94	2.94	9.38				14.50	46.31
6	Rajghat Hydro	45	2.67	-	-	-	-				-	-	2.41	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	400	-	-	5.24	2.38	-				-	5.24	-	-	5.24	2.38	-				-	5.24
	Thermal		-		-	-	-						-		-	-	-					
1	Meja Thermal Power Plant	1320	610.34	3.11	190.09	3.18	194.01				6.29	384.10	322.96	5.89	190.09	3.18	102.66				9.06	292.75

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	HYDRO (NTPC)		-		-	-	-													
1	KOLDAM HPS	800	16.51	7.51	12.39	2.27	3.75				9.78	16.14		603.53	2.46	148.72	2.27	137.00	4.73	285.72
2	TAPOVAN VISHNUGARH	520	36.75	-	-	-	-				-	-		251.35	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-				-	-		-	-	-	-	-	-	-
4	SINGRAULI SHPS	8	1.21	-	-	5.24	0.63				5.24	0.63		12.66	-	-	5.24	6.64	5.24	6.64
	Sub-Total	1,328.00	54.47		12.39	-	4.38	-	-	-		16.77	-	867.53	1.71	148.72	1.66	143.63	3.37	292.36
			-		-	-	-													
h	THDC		-		-	-	-													
	HYDRO		-		-	-	-													
1	TEHRI	1000	67.21	3.89	26.15	2.06	13.87				5.96	40.02		1,219.61	2.57	313.85	2.06	251.66	4.64	565.51
2	KOTESHWAR	400	28.36	6.75	19.15	2.78	7.88				9.53	27.03		487.47	4.71	229.81	2.78	135.41	7.49	365.22
3	Dhukwan	24	7.35	-	-	5.09	3.74				5.09	3.74		82.36	-	-	5.09	41.95	5.09	41.95
4	VISHNUGARH PIPAL KOTHI	444	61.01	0.59	3.63	2.25	13.73				2.84	17.35		193.37	2.25	43.51	2.25	43.51	4.50	87.01
	Thermal		-		-	-	-													
1	KHURJA STPP	1320	280.09	3.33	93.28	3.94	110.26				7.27	203.55		3,297.83	3.39	1,119.42	3.94	1,298.25	7.33	2,417.67
	Sub-Total	3,188.00	444.02		142.22	-	149.48	-	-	-		291.70	-	5,280.64	12.93	1,706.59	3.35	1,770.78	6.59	3,477.37
			-		-	-	-													
i	SJVN		-		-	-	-													
1	RAMPUR	412	8.09	8.85	7.16	2.22	1.80				11.07	8.95		263.73	3.26	85.87	2.22	58.56	5.48	144.43
2	NATHPA JHAKRI	1500	31.25	4.14	12.95	1.24	3.87				5.38	16.82		1,021.69	1.52	155.41	1.24	126.56	2.76	281.97
	Sub-Total	1,912.00	39.34		20.11	-	5.67	-	-	-		25.77	-	1,285.42	1.88	241.28	1.44	185.12	3.32	426.40
			-		-	-	-													
j	NEEPCO		-		-	-	-													
1	Kameng HEP	600	14.96	-	-	4.56	6.82				4.56	6.82		250.00	-	-	4.56	113.92	4.56	113.92
			-		-	-	-													
k	IPP/JV		-		-	-	-													
	HYDRO		-		-	-	-													
1	TALA	1020	0.21	-	-	2.36	0.05				2.36	0.05		92.49	-	-	2.36	21.84	2.36	21.84
2	VISHNU PRAYAG	400	54.05	0.36	1.95	1.14	6.17				1.50	8.11		1,549.43	0.15	23.37	1.14	176.76	1.29	200.13
3	KARCHAM	1000	25.97	3.46	8.98	1.04	2.70				4.50	11.68		787.61	1.37	107.78	1.04	81.78	2.41	189.57
4	TEESTA-III	1200	23.27	0.00	0.00	-	-				0.00	0.00		604.64	0.00	0.03	-	-	0.00	0.03
5	SRI NAGAR HEP	330	46.83	7.89	36.94	2.94	13.75				10.82	50.69		1,227.99	3.61	443.23	2.94	360.59	6.55	803.82
6	Rajghat Hydro	45	2.67	-	-	-	-				-	-		31.48	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	400	-	-	5.24	2.38	-				-	5.24		1,501.44	0.42	62.84	2.38	357.86	2.80	420.70
	Thermal		-		-	-	-													
1	Meja Thermal Power Plant	1320	610.34	3.11	190.09	3.18	194.01				6.29	384.10		5,364.11	4.25	2,281.05	3.18	1,705.12	7.43	3,986.17

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	92%	79.49%	1100	Merit	2	7,055.89	7,055.89	609.90	0.92	56.41	2.56	156.39				3.49	212.80
4	BEPL BARKHERA	90	100%	34.83%	90	Merit	2	332.64	332.64	27.34	2.80	7.66	4.64	12.67				7.44	20.33
5	BEPL KHAMBHAKHERA	90	100%	34.67%	90	Merit	2	332.64	332.64	27.34	2.94	8.03	4.89	13.36				7.83	21.39
6	BEPL KUNDRAKHI	90	100%	41.32%	90	Merit	2	332.64	332.64	27.34	2.87	7.84	4.89	13.36				7.76	21.21
7	BEPL MAQSOODAPUR	90	100%	35.05%	90	Merit	2	332.64	332.64	27.34	2.94	8.03	4.74	12.97				7.68	21.00
8	BEPL UTRAULA	90	100%	38.56%	90	Merit	2	332.64	332.64	27.34	3.01	8.22	5.07	13.85				8.07	22.07
9	KSK MAHANADI	3600	28%	39.53%	1000	Merit	1	2,627.35	2,529.57	249.16	5.75	143.16	3.89	96.92				9.64	240.08
10	LALITPUR	1980	100%	33.69%	1980	Merit	2	6,663.84	6,663.84	545.23	4.86	264.96	3.54	193.23				8.40	458.19
11	M.B.POWER (PTC)	1200	30%	76.92%	361	Merit	1	2,688.01	2,688.01	220.93	2.67	58.99	2.22	49.11				4.89	108.10
12	PRAYAGRAJ POWER	1980	90%	39.25%	1782	Merit	2	10,310.51	10,310.51	839.03	1.25	104.56	2.91	244.29				4.16	348.85
13	R.K.M.POWER	1540	23%	51.75%	350	Merit	1	2,662.65	2,662.65	247.39	2.04	50.50	2.62	64.82				4.66	115.32
14	ROSA-1&2	1200	100%	64.83%	1200	Merit	2	4,528.40	4,528.40	369.59	2.70	99.65	3.75	138.52				6.44	238.17
15	SASAN	4000	12%	88.99%	495	Merit	1	3,518.22	3,387.28	293.92	0.60	17.62	1.27	37.25				1.87	54.87
16	TRN ENERGY (PTC)	600	65%	65.20%	390	Merit	1	2,350.97	2,350.97	177.92	2.61	46.37	1.92	34.19				4.53	80.56
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	85%	7.08%	1683	Merit	2	10,252.28	10,252.28	533.92	4.61	246.06	3.08	164.50				7.69	410.56
	Sub-Total	25,445		56.12%	#####			65,480.49	64,892.34	4,701.22		1,371.26	-	1,371.28					2,742.53
										-		-	-	-					
	Total	89,566.09			#####			#####	1,42,772.91	10,901.74		2,368.16	-	3,274.81					5,642.97
										-		-	-	-					
B	Medium term Sources									-		-	-	-					
										-		-	-	-					
C	Short term Sources							3,283.00	3,283.00	182.00		-	10.23	186.12				10.23	186.12
	Station/Source 1									-		-	-	-					
										-		-	-	-					
D	Cogen/ Captive									-		-	-	-					
	Bagasse/Cogen/ CPP 1	1441.85	100%	50.00%	1441.85	-	2	3,789.18	3,789.18	311.44	0.94	29.25	2.22	69.08				3.16	98.34
	Sub-Total	1,441.85		30.00%	1,441.85			3,789.18	3,789.18	311.44		29.25	-	69.08					98.34
										-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)									-		-	-	-					
										-		-	-	-					
1	Solar (Existing)	2934	100%	18.92%	2934	-	1	4,883.35	4,883.35	401.37	-	-	3.73	149.56				3.73	149.56
4	Solar (FY 26)	1557.8			1557.8	Must Ru	1	2,595.77	2,595.77	213.11	-	-	3.00	63.93				3.00	63.93
5	Solar (FY 27)	1200			1200	Must Ru	1	1,999.56	1,999.56	164.16	-	-	3.00	49.25				3.00	49.25
	Sub-Total	5,691.80		19.01%	5,691.80			9,478.68	9,478.68	778.64		-	-	262.74					262.74
										-		-	-	-					
G	Non-Solar (Renewable)									-		-	-	-					
1	WIND (Existing)		100%	25.00%	1576	Must Ru	1	3,455.38	3,455.38	283.68	-	-	2.98	84.64				2.98	84.64
3	WIND (FY 25)		100%	25.00%	0	Must Ru	1	-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		100%	25.00%	1063.37	Must Ru	1	2,331.44	2,331.44	191.41	-	-	3.08	58.89				3.08	58.89
5	WIND (FY 27)		100%	25.00%	1175	Must Ru	1	2,164.63	2,164.63	-	-	-	3.65	-				-	-
6	Biomass Existing		100%	50.00%	33.5	Must Ru	2	146.73	146.73	12.06	-	-	3.67	4.42				3.67	4.42
7	NVVM (BESS)		100%	50.00%	250	Must Ru	2	38.00	38.00	-	-	-	6.65	-				-	-
8	MSW Existing		100%	75.00%	2	Must Ru	2	13.14	13.14	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	-						8,149.33	8,149.33	488.23		-	-	148.78					148.78
										-		-	-	-					
	Others									-		-	-	-					
1	Slop Based Power Project				21	Must Ru	2	141.74	141.74	12.11	-	-	2.58	3.13				2.58	3.13
										-		-	-	-				-	-
2	FDRE- NHPC	1280	100%	48.00%	1280	Must Ru	1			-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	100%	60.00%	1200	Must Ru	1			-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	639.38	0.88	56.41	2.56	163.94				3.45	220.36	630.25	0.90	56.41	2.56	161.60				3.46	218.02
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75	27.34	2.80	7.66	4.64	12.67				7.44	20.33
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84	27.34	2.94	8.03	4.89	13.36				7.83	21.39
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65	27.34	2.87	7.84	4.89	13.36				7.76	21.21
7	BEPL MAQSODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43	27.34	2.94	8.03	4.74	12.97				7.68	21.00
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53	27.34	3.01	8.22	5.07	13.85				8.07	22.07
9	KSK MAHANADI	3600	223.02	6.42	143.16	3.89	86.75				10.31	229.91	214.72	6.67	143.16	3.89	83.52				10.56	226.68
10	LALITPUR	1980	553.76	4.78	264.96	3.54	196.25				8.33	461.21	561.25	4.72	264.96	3.54	198.91				8.26	463.87
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74	220.93	2.67	58.99	2.22	49.11				4.89	108.10
12	PRAYAGRAJ POWER	1980	960.93	1.09	104.56	2.91	279.78				4.00	384.34	935.55	1.12	104.56	2.91	272.39				4.03	376.95
13	R.K.M.POWER	1540	254.33	1.99	50.50	2.62	66.64				4.61	117.13	249.79	2.02	50.50	2.62	65.45				4.64	115.94
14	ROSA-1&2	1200	381.91	2.61	99.65	3.75	143.14				6.36	242.79	369.59	2.70	99.65	3.75	138.52				6.44	238.17
15	SASAN	4000	312.11	0.56	17.62	1.27	39.56				1.83	57.18	312.74	0.56	17.62	1.27	39.64				1.83	57.25
16	TRN ENERGY (PTC)	600	220.73	2.10	46.37	1.92	42.41				4.02	88.78	210.01	2.21	46.37	1.92	40.35				4.13	86.72
17	NEVELI UTTAR PRADESH POWER LIMIT	1980	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12	826.41	2.98	246.06	3.08	254.61				6.06	500.68
	Sub-Total	25,445	5,928.14		1,371.26	-	1,678.02				3,049.28	5,817.91		1,371.26	-	1,615.09						2,986.35
			-		-	-	-					-		-	-	-	-					-
	Total	89,566.09	12,631.41		2,368.16	-	3,706.74				4.81	6,074.90	#####	2,371.33	-	3,637.17						6,008.49
			-		-	-	-					-		-	-	-	-					-
B	Medium term Sources		-		-	-	-					-		-	-	-	-					-
			-		-	-	-					-		-	-	-	-					-
C	Short term Sources		536.00		-	10.23	548.14				10.23	548.14	498.00		-	10.23	509.28				10.23	509.28
	Station/Source 1		-		-	-	-					-		-	-	-	-					-
			-		-	-	-					-		-	-	-	-					-
D	Cogen/ Captive		-		-	-	-					-		-	-	-	-					-
	Baggasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64	311.44	0.94	29.25	2.22	69.08				3.16	98.34
	Sub-Total	1,441.85	321.82		-	-	71.39				3.13	100.64	311.44		29.25	-	69.08					98.34
			-		-	-	-					-		-	-	-	-					-
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-					-		-	-	-	-					-
			-		-	-	-					-		-	-	-	-					-
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54	401.37	-	-	3.73	149.56				3.73	149.56
4	Solar (FY 26)	1557.8	223.17	-	-	3.00	66.95				3.00	66.95	213.11	-	-	3.00	63.93				3.00	63.93
5	Solar (FY 27)	1200	171.91	-	-	3.00	51.57				3.00	51.57	164.16	-	-	3.00	49.25				3.00	49.25
	Sub-Total	5,691.80	809.84		-	-	273.07					273.07	778.64		-	-	262.74					262.74
			-		-	-	-					-		-	-	-	-					-
G	Non-Solar (Renewable)		-		-	-	-					-		-	-	-	-					-
1	WIND (Existing)		297.08	-	-	2.98	88.64				2.98	88.64	283.68	-	-	2.98	84.64				2.98	84.64
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		200.45	-	-	3.08	61.68				3.08	61.68	191.41	-	-	3.08	58.89				3.08	58.89
5	WIND (FY 27)		21.43	-	-	3.65	7.81				3.65	7.81	211.50	-	-	3.65	77.09				3.65	77.09
6	Biomass Existing		12.46	-	-	3.67	4.57				3.67	4.57	12.06	-	-	3.67	4.42				3.67	4.42
7	NVFN (BESS)		-	-	-	6.65	-				-	-	-	-	-	6.65	-				-	-
8	MSW Existing		1.12	-	-	7.61	0.85				7.61	0.85	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	-	532.54		-	-	163.55					163.55	699.73		-	-	225.87					225.87
			-		-	-	-					-		-	-	-	-					-
	Others		-		-	-	-					-		-	-	-	-					-
1	Slop Based Power Project		12.52	-	-	2.58	3.23				2.58	3.23	12.11	-	-	2.58	3.13				2.58	3.13
			-		-	-	-					-		-	-	-	-					-
2	FDRE- NHPC	1280	-	-	-	4.67	-				-	-	-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	646.85	0.87	56.41	2.56	165.86				3.44	222.28	614.87	0.92	56.41	2.56	157.66				3.48	214.07
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75	28.25	2.71	7.66	4.64	13.10				7.35	20.75
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84	28.25	2.84	8.03	4.89	13.81				7.73	21.84
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65	28.25	2.78	7.84	4.89	13.81				7.66	21.65
7	BEPL MAQSOODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43	28.25	2.84	8.03	4.74	13.40				7.59	21.43
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53	28.25	2.91	8.22	5.07	14.31				7.97	22.53
9	KSK MAHANADI	3600	235.53	6.08	143.16	3.89	91.62				9.97	234.78	221.23	6.47	143.16	3.89	86.05				10.36	229.22
10	LALITPUR	1980	572.17	4.63	264.96	3.54	202.78				8.17	467.74	582.40	4.55	264.96	3.54	206.41				8.09	471.37
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74	228.30	2.58	58.99	2.22	50.74				4.81	109.74
12	PRAYAGRAJ POWER	1980	937.50	1.12	104.56	2.91	272.96				4.03	377.52	419.64	2.49	104.56	2.91	122.18				5.40	226.74
13	R.K.M.POWER	1540	238.18	2.12	50.50	2.62	62.40				4.74	112.90	135.58	3.72	50.50	2.62	35.52				6.34	86.02
14	ROSA-1&2	1200	381.91	2.61	99.65	3.75	143.14				6.36	242.79	381.91	2.61	99.65	3.75	143.14				6.36	242.79
15	SASAN	4000	289.69	0.61	17.62	1.27	36.71				1.88	54.33	295.40	0.60	17.62	1.27	37.44				1.86	55.06
16	TRN ENERGY (PTC)	600	186.19	2.49	46.37	1.92	35.78				4.41	82.14	232.00	2.00	46.37	1.92	44.58				3.92	90.95
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	913.82	2.69	246.06	3.08	281.54				5.77	527.61	551.72	4.46	246.06	3.08	169.98				7.54	416.05
	Sub-Total	25,445	6,069.10		1,371.26	-	1,689.17	-	-	-		3,060.42	5,069.69		#####	-	1,394.46	-	-	-		2,765.72
			-		-	-	-					-			-	-	-					-
	Total	89,566.09	13,147.35		2,496.82	-	3,832.39	-	-	-		6,329.21	12,170.72		#####	-	3,480.59	-	-	-		6,102.64
			-		-	-	-					-			-	-	-					-
B	Medium term Sources		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
C	Short term Sources		340.00		-	10.23	347.70				10.23	347.70	344.00		-	10.23	351.79				10.23	351.79
	Station/Source 1		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
D	Cogen/ Captive		-		-	-	-					-			-	-	-					-
	Baggasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64	321.82	0.91	29.25	2.22	71.39				3.13	100.64
	Sub-Total	1,441.85	321.82		29.25	-	71.39	-	-	-	3.13	100.64	321.82		29.25	-	71.39	-	-	-	3.13	100.64
			-		-	-	-					-			-	-	-					-
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54	414.75	-	-	3.73	154.54				3.73	154.54
4	Solar (FY 26)	1557.8	220.21	-	-	3.00	66.06				3.00	66.06	220.21	-	-	3.00	66.06				3.00	66.06
5	Solar (FY 27)	1200	169.63	-	-	3.00	50.89				3.00	50.89	169.63	-	-	3.00	50.89				3.00	50.89
	Sub-Total	5,691.80	804.59		-	-	271.49	-	-	-		271.49	804.59		-	-	271.49	-	-	-		271.49
			-		-	-	-					-			-	-	-					-
G	Non-Solar (Renewable)		-		-	-	-					-			-	-	-					-
1	WIND (Existing)		293.14	-	-	2.98	87.47				2.98	87.47	293.14	-	-	2.98	87.47				2.98	87.47
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		197.79	-	-	3.08	60.86				3.08	60.86	197.79	-	-	3.08	60.86				3.08	60.86
5	WIND (FY 27)		218.55	-	-	3.65	79.66				3.65	79.66	218.55	-	-	3.65	79.66				3.65	79.66
6	Biomass Existing		12.46	-	-	3.67	4.57				3.67	4.57	12.46	-	-	3.67	4.57				3.67	4.57
7	NVVN (BESS)		-	-	-	6.65	-				-	-	-	-	-	6.65	-				-	-
8	MSW Existing		1.12	-	-	7.61	0.85				7.61	0.85	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	-	723.05		-	-	233.40					233.40	723.05		-	-	233.40					233.40
			-		-	-	-					-			-	-	-					-
	Others		-		-	-	-					-			-	-	-					-
1	Slop Based Power Project		12.52	-	-	2.58	3.23				2.58	3.23	6.88	-	-	2.58	1.78				2.58	1.78
			-		-	-	-					-			-	-	-					-
2	FDRE- NHPC	1280	-	-	-	4.67	-				-	-	-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	599.30	0.94	56.41	2.56	153.67				3.51	210.08	614.55	0.92	56.41	2.56	157.58				3.48	213.99
4	BEPL BARKHERA	90	27.34	2.80	7.66	4.64	12.67				7.44	20.33	28.25	2.71	7.66	4.64	13.10				7.35	20.75
5	BEPL KHAMBHAKHERA	90	27.34	2.94	8.03	4.89	13.36				7.83	21.39	28.25	2.84	8.03	4.89	13.81				7.73	21.84
6	BEPL KUNDRAKHI	90	27.34	2.87	7.84	4.89	13.36				7.76	21.21	28.25	2.78	7.84	4.89	13.81				7.66	21.65
7	BEPL MAQSODAPUR	90	27.34	2.94	8.03	4.74	12.97				7.68	21.00	28.25	2.84	8.03	4.74	13.40				7.59	21.43
8	BEPL UTRAULA	90	27.34	3.01	8.22	5.07	13.85				8.07	22.07	28.25	2.91	8.22	5.07	14.31				7.97	22.53
9	KSK MAHANADI	3600	195.32	7.33	143.16	3.89	75.98				11.22	219.14	202.45	7.07	143.16	3.89	78.75				10.96	221.91
10	LALITPUR	1980	653.14	4.06	264.96	3.54	231.47				7.60	496.43	490.60	5.40	264.96	3.54	173.87				8.94	438.83
11	M.B.POWER (PTC)	1200	220.93	2.67	58.99	2.22	49.11				4.89	108.10	228.30	2.58	58.99	2.22	50.74				4.81	109.74
12	PRAYAGRAJ POWER	1980	948.28	1.10	104.56	2.91	276.10				4.01	380.66	905.76	1.15	104.56	2.91	263.72				4.07	368.28
13	R.K.M.POWER	1540	226.80	2.23	50.50	2.62	59.42				4.85	109.92	228.77	2.21	50.50	2.62	59.94				4.83	110.44
14	ROSA-1&2	1200	369.59	2.70	99.65	3.75	138.52				6.44	238.17	381.91	2.61	99.65	3.75	143.14				6.36	242.79
15	SASAN	4000	270.36	0.65	17.62	1.27	34.26				1.92	51.88	300.72	0.59	17.62	1.27	38.11				1.85	55.73
16	TRN ENERGY (PTC)	600	220.84	2.10	46.37	1.92	42.44				4.02	88.80	216.22	2.14	46.37	1.92	41.55				4.07	87.92
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	533.92	4.61	246.06	3.08	164.50				7.69	410.56	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12
	Sub-Total	25,445	5,602.57		1,371.26	-	1,552.13	-	-	-		2,923.38	5,924.28		1,371.26	-	1,695.45	-	-	-		3,066.71
			-		-	-	-					-			-	-	-					-
	Total	89,566.09	12,276.97		2,623.87	-	3,570.37	-	-	-		6,194.24	13,133.96		2,623.87	-	3,910.77	-	-	-		6,534.63
			-		-	-	-					-			-	-	-					-
B	Medium term Sources		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
C	Short term Sources		347.00		-	10.23	354.86				10.23	354.86	342.00		-	10.23	349.75				10.23	349.75
	Station/Source 1		347.00		-	-	354.86					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
D	Cogen/ Captive		-		-	-	-					-			-	-	-					-
	Bagasse/Cogen/ CPP 1	1441.85	311.44	0.94	29.25	2.22	69.08				3.16	98.34	321.82	0.91	29.25	2.22	71.39				3.13	100.64
	Sub-Total	1,441.85	311.44		-	-	69.08	-	-	-	3.16	98.34	321.82		29.25	-	71.39	-	-	-	3.13	100.64
			-		-	-	-					-			-	-	-					-
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
1	Solar (Existing)	2934	401.37	-	-	3.73	149.56				3.73	149.56	414.75	-	-	3.73	154.54				3.73	154.54
4	Solar (FY 26)	1557.8	213.11	-	-	3.00	63.93				3.00	63.93	220.21	-	-	3.00	66.06				3.00	66.06
5	Solar (FY 27)	1200	164.16	-	-	3.00	49.25				3.00	49.25	169.63	-	-	3.00	50.89				3.00	50.89
	Sub-Total	5,691.80	778.64		-	-	262.74	-	-	-		262.74	804.59		-	-	271.49	-	-	-		271.49
			-		-	-	-					-			-	-	-					-
G	Non-Solar (Renewable)		-		-	-	-					-			-	-	-					-
1	WIND (Existing)		283.68	-	-	2.98	84.64				2.98	84.64	293.14	-	-	2.98	87.47				2.98	87.47
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		191.41	-	-	3.08	58.89				3.08	58.89	197.79	-	-	3.08	60.86				3.08	60.86
5	WIND (FY 27)		211.50	-	-	3.65	77.09				3.65	77.09	218.55	-	-	3.65	79.66				3.65	79.66
6	Biomass Existing		12.06	-	-	3.67	4.42				3.67	4.42	12.46	-	-	3.67	4.57				3.67	4.57
7	NVNVN (BESS)		-	-	-	6.65	-				-	-	-	-	-	6.65	-				-	-
8	MSW Existing		1.08	-	-	7.61	0.82				7.61	0.82	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	-	699.73		-	-	225.87	-	-	-		225.87	723.05		-	-	233.40	-	-	-		233.40
			-		-	-	-					-			-	-	-					-
	Others		-		-	-	-					-			-	-	-					-
1	Slop Based Power Project		12.11	-	-	2.58	3.13				2.58	3.13	12.52	-	-	2.58	3.23				2.58	3.23
			-		-	-	-					-			-	-	-					-
2	FDRE- NHPC	1280	-	-	-	4.67	-				-	-	-	-	-	4.67	-				-	-
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	559.89	1.01	56.41	2.56	143.56				3.57	199.98	399.55	1.41	56.41	2.56	102.45				3.98	158.86
4	BEPL BARKHERA	90	27.34	2.80	7.66	4.64	12.67				7.44	20.33	28.25	2.71	7.66	4.64	13.10				7.35	20.75
5	BEPL KHAMBHAKHERA	90	27.34	2.94	8.03	4.89	13.36				7.83	21.39	28.25	2.84	8.03	4.89	13.81				7.73	21.84
6	BEPL KUNDRAKHI	90	27.34	2.87	7.84	4.89	13.36				7.76	21.21	28.25	2.78	7.84	4.89	13.81				7.66	21.65
7	BEPL MAQSOODAPUR	90	27.34	2.94	8.03	4.74	12.97				7.68	21.00	28.25	2.84	8.03	4.74	13.40				7.59	21.43
8	BEPL UTRAULA	90	27.34	3.01	8.22	5.07	13.85				8.07	22.07	28.25	2.91	8.22	5.07	14.31				7.97	22.53
9	KSK MAHANADI	3600	205.33	6.97	143.16	3.89	79.87				10.86	223.03	195.79	7.31	143.16	3.89	76.16				11.20	219.32
10	LALITPUR	1980	296.09	8.95	264.96	3.54	104.94				12.49	369.90	483.99	5.47	264.96	3.54	171.53				9.02	436.49
11	M.B.POWER (PTC)	1200	220.93	2.67	58.99	2.22	49.11				4.89	108.10	228.30	2.58	58.99	2.22	50.74				4.81	109.74
12	PRAYAGRAJ POWER	1980	818.77	1.28	104.56	2.91	238.39				4.19	342.95	1,027.82	1.02	104.56	2.91	299.26				3.93	403.82
13	R.K.M.POWER	1540	226.80	2.23	50.50	2.62	59.42				4.85	109.92	217.60	2.32	50.50	2.62	57.01				4.94	107.51
14	ROSA-1&2	1200	369.59	2.70	99.65	3.75	138.52				6.44	238.17	381.91	2.61	99.65	3.75	143.14				6.36	242.79
15	SASAN	4000	305.99	0.58	17.62	1.27	38.78				1.84	56.40	303.79	0.58	17.62	1.27	38.50				1.85	56.12
16	TRN ENERGY (PTC)	600	185.25	2.50	46.37	1.92	35.60				4.42	81.96	157.08	2.95	46.37	1.92	30.18				4.87	76.55
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	970.77	2.53	246.06	3.08	299.09				5.62	545.15	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12
	Sub-Total	25,445	5,124.40		1,371.26	-	1,479.04	-	-	-		2,850.30	5,300.90		1,371.26	-	1,558.29		-			2,929.54
			-		-	-	-					-			-	-	-					-
	Total	89,566.09	11,377.15		2,623.87	-	3,413.60	-	-	-		6,037.47	11,863.02		2,623.87	-	3,601.02		-			6,224.89
			-		-	-	-					-			-	-	-					-
B	Medium term Sources		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
C	Short term Sources		74.00		-	10.23	75.68				10.23	75.68	139.00		-	10.23	142.15				10.23	142.15
	Station/Source 1		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
D	Cogen/ Captive		-		-	-	-					-			-	-	-					-
	Bagasse/Cogen/ CPP 1	1441.85	311.44	0.94	29.25	2.22	69.08				3.16	98.34	321.82	0.91	29.25	2.22	71.39				3.13	100.64
	Sub-Total	1,441.85	311.44		29.25	-	69.08	-	-	-	3.16	98.34	321.82		29.25	-	71.39		-		3.13	100.64
			-		-	-	-					-			-	-	-					-
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-					-			-	-	-					-
			-		-	-	-					-			-	-	-					-
1	Solar (Existing)	2934	401.37	-	-	3.73	149.56				3.73	149.56	414.75	-	-	3.73	154.54				3.73	154.54
4	Solar (FY 26)	1557.8	213.11	-	-	3.00	63.93				3.00	63.93	220.21	-	-	3.00	66.06				3.00	66.06
5	Solar (FY 27)	1200	164.16	-	-	3.00	49.25				3.00	49.25	169.63	-	-	3.00	50.89				3.00	50.89
	Sub-Total	5,691.80	778.64		-	-	262.74	-	-	-		262.74	804.59		-	-	271.49		-			271.49
			-		-	-	-					-			-	-	-					-
G	Non-Solar (Renewable)		-		-	-	-					-			-	-	-					-
1	WIND (Existing)		283.68	-	-	2.98	84.64				2.98	84.64	293.14	-	-	2.98	87.47				2.98	87.47
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		191.41	-	-	3.08	58.89				3.08	58.89	197.79	-	-	3.08	60.86				3.08	60.86
5	WIND (FY 27)		211.50	-	-	3.65	77.09				3.65	77.09	218.55	-	-	3.65	79.66				3.65	79.66
6	Biomass Existing		12.06	-	-	3.67	4.42				3.67	4.42	12.46	-	-	3.67	4.57				3.67	4.57
7	NVNV (BESS)		-	-	-	6.65	-				-	-	-	-	-	6.65	-				-	-
8	MSW Existing		1.08	-	-	7.61	0.82				7.61	0.82	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	-	699.73		-	-	225.87	-	-	-		225.87	723.05		-	-	233.40		-			233.40
			-		-	-	-					-			-	-	-					-
	Others		-		-	-	-					-			-	-	-					-
1	Slop Based Power Project		12.11	-	-	2.58	3.13				2.58	3.13	12.52	-	-	2.58	3.23				2.58	3.23
			-		-	-	-					-			-	-	-					-
2	FDRE- NHPC	1280	73.73	-	-	4.67	34.39				4.67	34.39	457.11	-	-	4.67	213.24				4.67	213.24
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	-	-	-	4.33	-				-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	568.22	0.99	56.41	2.56	145.70				3.56	202.11	542.94	1.04	56.41	2.56	139.22				3.60	195.63
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75	25.52	3.00	7.66	4.64	11.83				7.64	19.49
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84	25.52	3.15	8.03	4.89	12.47				8.04	20.50
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65	25.52	3.07	7.84	4.89	12.47				7.96	20.32
7	BEPL MAQSOODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43	25.52	3.15	8.03	4.74	12.10				7.89	20.14
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53	25.52	3.22	8.22	5.07	12.93				8.29	21.14
9	KSK MAHANADI	3600	244.74	5.85	143.16	3.89	95.20				9.74	238.36	236.20	6.06	143.16	3.89	91.88				9.95	235.04
10	LALITPUR	1980	599.65	4.42	264.96	3.54	212.52				7.96	477.48	343.37	7.72	264.96	3.54	121.69				11.26	386.65
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74	206.20	2.86	58.99	2.22	45.83				5.08	104.83
12	PRAYAGRAJ POWER	1980	941.66	1.11	104.56	2.91	274.17				4.02	378.73	641.74	1.63	104.56	2.91	186.85				4.54	291.41
13	R.K.M.POWER	1540	226.87	2.23	50.50	2.62	59.44				4.85	109.94	211.68	2.39	50.50	2.62	55.46				5.01	105.96
14	ROSA-1&2	1200	413.67	2.41	99.65	3.75	155.04				6.16	254.69	344.95	2.89	99.65	3.75	129.29				6.64	228.93
15	SASAN	4000	297.27	0.59	17.62	1.27	37.67				1.86	55.29	224.65	0.78	17.62	1.27	28.47				2.05	46.09
16	TRN ENERGY (PTC)	600	184.24	2.52	46.37	1.92	35.40				4.44	81.77	161.53	2.87	46.37	1.92	31.04				4.79	77.41
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12	906.05	2.72	246.06	3.08	279.15				5.80	525.21
	Sub-Total	25,445	5,555.33		1,371.26	-	1,653.62	-	-	-		3,024.87	4,409.53	#####	-	1,287.90	-	-	-			2,659.16
			-		-	-	-					-	-	-	-	-	-					-
	Total	89,566.09	12,125.86		2,623.87	-	3,721.71	-	-	-		6,345.58	9,999.47	#####	-	3,002.02	-	-	-			5,625.88
			-		-	-	-					-	-	-	-	-	-					-
B	Medium term Sources		-		-	-	-					-	-	-	-	-	-					-
			-		-	-	-					-	-	-	-	-	-					-
C	Short term Sources		267.00		-	10.23	273.05				10.23	273.05	63.00		-	10.23	64.43				10.23	64.43
	Station/Source 1		-		-	-	-					-	-	-	-	-	-					-
			-		-	-	-					-	-	-	-	-	-					-
D	Cogen/ Captive		-		-	-	-					-	-	-	-	-	-					-
	Baggasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64	290.68	1.01	29.25	2.22	64.48				3.22	93.73
	Sub-Total	1,441.85	321.82		29.25	-	71.39	-	-	-	3.13	100.64	290.68		29.25	-	64.48	-	-	-	3.22	93.73
			-		-	-	-					-	-	-	-	-	-					-
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-					-	-	-	-	-	-					-
			-		-	-	-					-	-	-	-	-	-					-
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54	374.61	-	-	3.73	139.59				3.73	139.59
4	Solar (FY 26)	1557.8	220.21	-	-	3.00	66.06				3.00	66.06	198.90	-	-	3.00	59.67				3.00	59.67
5	Solar (FY 27)	1200	169.63	-	-	3.00	50.89				3.00	50.89	153.22	-	-	3.00	45.96				3.00	45.96
	Sub-Total	5,691.80	804.59		-	271.49	-	-	-		271.49	726.73		-	-	245.22	-	-	-			245.22
			-		-	-	-					-	-	-	-	-	-					-
G	Non-Solar (Renewable)		-		-	-	-					-	-	-	-	-	-					-
1	WIND (Existing)		293.14	-	-	2.98	87.47				2.98	87.47	264.77	-	-	2.98	79.00				2.98	79.00
3	WIND (FY 25)		-	-	-	2.98	-				-	-	-	-	-	2.98	-				-	-
4	WIND (FY 26)		197.79	-	-	3.08	60.86				3.08	60.86	178.65	-	-	3.08	54.97				3.08	54.97
5	WIND (FY 27)		218.55	-	-	3.65	79.66				3.65	79.66	197.40	-	-	3.65	71.95				3.65	71.95
6	Biomass Existing		12.46	-	-	3.67	4.57				3.67	4.57	11.26	-	-	3.67	4.13				3.67	4.13
7	NVVN (BESS)		-	-	-	6.65	-				-	-	8.55	-	-	6.65	5.68				6.65	5.68
8	MSW Existing		1.12	-	-	7.61	0.85				7.61	0.85	1.01	-	-	7.61	0.77				7.61	0.77
	Sub-Total	-	723.05		-	233.40	-	-	-		233.40	661.63		-	-	216.50						216.50
			-		-	-	-					-	-	-	-	-	-					-
	Others		-		-	-	-					-	-	-	-	-	-					-
1	Slop Based Power Project		12.52	-	-	2.58	3.23				2.58	3.23	11.31	-	-	2.58	2.92				2.58	2.92
2	FDRE- NHPC	1280	457.11	-	-	4.67	213.24				4.67	213.24	412.88	-	-	4.67	192.61				4.67	192.61
3	FDRE- SJVN	1200	-	-	-	4.33	-				-	-	172.80	-	-	4.33	74.74				4.33	74.74

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	LANCO	1200	630.20	0.90	56.41	2.56	161.59				3.46	218.01		7,055.89	0.96	676.97	2.56	1,809.22	3.52	2,486.19
4	BEPL BARKHERA	90	28.25	2.71	7.66	4.64	13.10				7.35	20.75		332.64	2.76	91.90	4.64	154.19	7.40	246.09
5	BEPL KHAMBHAKHERA	90	28.25	2.84	8.03	4.89	13.81				7.73	21.84		332.64	2.90	96.38	4.89	162.58	7.79	258.96
6	BEPL KUNDRAKHI	90	28.25	2.78	7.84	4.89	13.81				7.66	21.65		332.64	2.83	94.09	4.89	162.61	7.72	256.70
7	BEPL MAQSODAPUR	90	28.25	2.84	8.03	4.74	13.40				7.59	21.43		332.64	2.90	96.38	4.74	157.79	7.64	254.18
8	BEPL UTRAULA	90	28.25	2.91	8.22	5.07	14.31				7.97	22.53		332.64	2.96	98.60	5.07	168.51	8.03	267.11
9	KSK MAHANADI	3600	203.87	7.02	143.16	3.89	79.30				10.91	222.46		2,627.35	6.54	1,717.94	3.89	1,022.00	10.43	2,739.94
10	LALITPUR	1980	982.21	2.70	264.96	3.54	348.10				6.24	613.06		6,663.84	4.77	3,179.52	3.54	2,361.69	8.32	5,541.21
11	M.B.POWER (PTC)	1200	228.30	2.58	58.99	2.22	50.74				4.81	109.74		2,688.01	2.63	707.91	2.22	597.46	4.86	1,305.38
12	PRAYAGRAJ POWER	1980	933.82	1.12	104.56	2.91	271.89				4.03	376.45		10,310.51	1.22	1,254.73	2.91	3,002.00	4.13	4,256.73
13	R.K.M.POWER	1540	198.87	2.54	50.50	2.62	52.10				5.16	102.60		2,662.65	2.28	605.99	2.62	697.63	4.90	1,303.62
14	ROSA-1&2	1200	381.91	2.61	99.65	3.75	143.14				6.36	242.79		4,528.40	2.64	1,195.77	3.75	1,697.24	6.39	2,893.02
15	SASAN	4000	311.56	0.57	17.62	1.27	39.49				1.83	57.11		3,518.22	0.60	211.43	1.27	445.89	1.87	657.32
16	TRN ENERGY (PTC)	600	198.95	2.33	46.37	1.92	38.23				4.25	84.60		2,350.97	2.37	556.40	1.92	451.75	4.29	1,008.16
17	NEYVELI UTTAR PRADESH POWER LIMIT	1980	1,003.13	2.45	246.06	3.08	309.06				5.53	555.12		10,252.28	2.88	2,952.76	3.08	3,158.67	5.96	6,111.44
	Sub-Total	25,445	5,977.44		1,371.26	-	1,778.75	-	-	-		3,150.01	-	65,480.49	2.51	16,455.08	2.86	18,753.21	5.38	35,208.29
			-		-	-	-													
	Total	89,566.09	12,782.56		2,623.87	-	3,873.23	-	-	-		6,497.10	-	1,44,922.26	2.11	30,593.58	2.97	43,024.42	5.08	73,618.00
			-		-	-	-													
B	Medium term Sources		-		-	-	-													
			-		-	-	-													
C	Short term Sources		151.00		-	10.23	154.42				10.23	154.42		3,283.00	-	-	10.23	3,357.35	10.23	3,357.35
	Station/Source 1		151.00		-	-	154.42													
			-		-	-	-													
D	Cogen/ Captive		-		-	-	-													
	Baggasse/Cogen/ CPP 1	1441.85	321.82	0.91	29.25	2.22	71.39				3.13	100.64		3,789.18	0.93	351.01	2.22	840.53	3.14	1,191.54
	Sub-Total	1,441.85	321.82		29.25	-	71.39	-	-	-		100.64		3,789.18	0.93	351.01	2.22	840.53	3.14	1,191.54
			-		-	-	-													
E	Bilateral & Others (Power purchased through Trading)		-		-	-	-													-
			-		-	-	-													
1	Solar (Existing)	2934	414.75	-	-	3.73	154.54				3.73	154.54		4,883.35	-	-	3.73	1,819.60	3.73	1,819.60
4	Solar (FY 26)	1557.8	220.21	-	-	3.00	66.06				3.00	66.06		2,595.77	-	-	3.00	778.73	3.00	778.73
5	Solar (FY 27)	1200	169.63	-	-	3.00	50.89				3.00	50.89		1,999.56	-	-	3.00	599.87	3.00	599.87
	Sub-Total	5,691.80	804.59		-	-	271.49	-	-	-		271.49	-	9,478.68	-	-	3.37	3,198.20	3.37	3,198.20
			-		-	-	-													-
G	Non-Solar (Renewable)		-		-	-	-													-
1	WIND (Existing)		293.14	-	-	2.98	87.47				2.98	87.47		3,455.38	-	-	2.98	1,031.02	2.98	1,031.02
3	WIND (FY 25)		-	-	-	2.98	-				-	-		-	-	-	-	-	-	-
4	WIND (FY 26)		197.79	-	-	3.08	60.86				3.08	60.86		2,331.44	-	-	3.08	717.36	3.08	717.36
5	WIND (FY 27)		218.55	-	-	3.65	79.66				3.65	79.66		2,164.63	-	-	3.65	789.01	3.65	789.01
6	Biomass Existing		12.46	-	-	3.67	4.57				3.67	4.57		146.73	-	-	3.67	53.79	3.67	53.79
7	NVVN (BESS)		29.45	-	-	6.65	19.57				6.65	19.57		38.00	-	-	6.65	25.25	6.65	25.25
8	MSW Existing		1.12	-	-	7.61	0.85				7.61	0.85		13.14	-	-	7.61	10.00	7.61	10.00
	Sub-Total	-	752.50		-	-	252.97					252.97		8,149.33	-	-	3.22	2,626.44	3.22	2,626.44
			-		-	-	-													
	Others		-		-	-	-													
1	Slop Based Power Project		12.52	-	-	2.58	3.23				2.58	3.23		141.74	-	-	2.58	36.57	2.58	36.57
2	FDRE- NHPC	1280	457.11	-	-	4.67	213.24				4.67	213.24		1,857.95	-	-	4.67	866.73	4.67	866.73
3	FDRE- SJVN	1200	535.68	-	-	4.33	231.68				4.33	231.68		708.48	-	-	4.33	306.42	4.33	306.42

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption)	Energy Units received by utility at its periphery (MU)	April									
										Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
											(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
H	NVVN + NSM (Thermal)				85	Must Ru	2	281.49	281.49	21.06	-	-	3.80	8.01				3.80	8.01
I	Short Term Sources																		
J	REC									-	-	-	-						
K	Banking									-	-	-	-						
L	PGCIL Charges									-	320.53	-	-						320.53
M	WUPPTCL Charges									-	65.24	-	-						65.24
N	SEUPPTCL Charges									-	26.81	-	-						26.81
O	Reactive Energy Charges									-	-	-	-						-
P	Case-I Transmission Charges									-	-	-	-						-
Q	STU Charges									-	-	-	-						
	Any Other Charges									-	-	-	-						
	Less									-	-	-	-						
	Late Payment Surcharge									-	-	-	-						
	Grand Total	96,699.74			#####			#####	1,67,896.34	12,695.22		2,809.98	3,952.68						6,762.66

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Monthly Apprriation of Power Purchase

Distribution Licensee		
Month	Allocation of Approval Power Purchase (MU)	Allocated Approved Power Purchase Cost (Rs. Crore)
Apr	12,695.22	6,762.66
May	14,863.98	7,583.65
June	14,832.30	7,528.16
July	15,349.33	7,698.25
Aug	14,387.10	7,480.41
Sept	14,454.44	7,562.60
Oct	15,367.45	7,916.95
Nov	13,355.35	7,161.05
Dec	14,350.61	7,612.85
Jan	14,747.12	7,866.59
Feb	12,361.93	6,937.51
Mar	15,847.29	8,148.58
Total	1,72,612.11	#####
Average Power Purchase Cost (Rs./kWh)		
Note: Information to be provided for Past Year, True-Up Year, APR Year and		

S.No	Source of Power (Station wise)	Installed Capacity (MW)	May										June									
			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		19.85	-	-	3.80	7.55				3.80	7.55	20.33	-	-	3.80	7.73				3.80	7.73
I	Short Term Sources																					
J	REC		-		-	-	-						-		-	-	-					
K	Banking		-		-	-	-						-		-	-	-					
L	PGCIL Charges		-		320.53	-	-				320.53		-		320.53	-	-					320.53
M	WUPPTCL Charges		-		65.24	-	-				65.24		-		65.24	-	-					65.24
N	SEUPPTCL Charges		-		26.81	-	-				26.81		-		26.81	-	-					26.81
O	Reactive Energy Charges		-		-	-	-				-	-	-		-	-	-				-	-
P	Case-I Transmission Charges		-		-	-	-				-	-	-		-	-	-				-	-
Q	STU Charges		-		-	-	-				-	-	-		-	-	-				-	-
	Any Other Charges		-		-	-	-				-	-	-		-	-	-				-	-
	Less		-		-	-	-				-	-	-		-	-	-				-	-
	Late Payment Surcharge		-		-	-	-				-	-	-		-	-	-				-	-
	Grand Total	96,699.74	14,863.98		2,780.73		4,773.67		-		7,583.65	#####		2,813.16		4,715.00						7,528.16

Note: 1.Quantum and Power Purchase Cost to be filled with the r
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprpriation of Power Purchase	
Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, APF	

S.No	Source of Power (Station wise)	Installed Capacity (MW)	July										August									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		-	-	-	3.80	-				-	-	16.03	-	-	3.80	6.10				3.80	6.10
I	Short Term Sources																					
J	REC		-		-	-	-						-		-	-	-					-
K	Banking		-		-	-	-						-		-	-	-					-
L	PGCIL Charges		-		320.53	-	-				320.53		-		320.53	-	-					320.53
M	WUPPTCL Charges		-		65.24	-	-				65.24		-		65.24	-	-					65.24
N	SEUPPTCL Charges		-		26.81	-	-				26.81		-		26.81	-	-					26.81
O	Reactive Energy Charges		-		-	-	-				-	-	-		-	-	-					-
P	Case-I Transmission Charges		-		-	-	-				-	-	-		-	-	-					-
Q	STU Charges		-		-	-	-				-	-	-		-	-	-					-
	Any Other Charges		-		-	-	-				-	-	-		-	-	-					-
	Less		-		-	-	-				-	-	-		-	-	-					-
	Late Payment Surcharge		-		-	-	-				-	-	-		-	-	-					-
	Grand Total	96,699.74	15,349.33		2,938.64		4,759.60	-	-	-	7,698.25	14,387.10		#####		4,416.54	-	-	-			7,480.41

Note: 1.Quantum and Power Purchase Cost to be filled with the n
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Appropriation of Power Purchase

Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	

Note: Information to be provided for Past Year, True-Up Year, APR

Form No: F3_PP_Monthly FY 2026-27

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	September										October									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		28.55	-	-	3.80	10.86				3.80	10.86	29.50	-	-	3.80	11.22				3.80	11.22
I	Short Term Sources																					
J	REC		-		-	-	-				-	-	-		-	-	-				-	-
K	Banking		-		-	-	-				-	-	-		-	-	-				-	-
L	PGCIL Charges		-		320.53	-	-				320.53	-	-		320.53	-	-				320.53	-
M	WUPPTCL Charges		-		65.24	-	-				65.24	-	-		65.24	-	-				65.24	-
N	SEUPPTCL Charges		-		26.81	-	-				26.81	-	-		26.81	-	-				26.81	-
O	Reactive Energy Charges		-		-	-	-				-	-	-		-	-	-				-	-
P	Case-I Transmission Charges		-		-	-	-				-	-	-		-	-	-				-	-
Q	STU Charges		-		-	-	-				-	-	-		-	-	-				-	-
	Any Other Charges		-		-	-	-				-	-	-		-	-	-				-	-
	Less		-		-	-	-				-	-	-		-	-	-				-	-
	Late Payment Surcharge		-		-	-	-				-	-	-		-	-	-				-	-
	Grand Total	96,699.74	14,454.44		3,036.45		4,496.91	-	-	-		7,562.60	15,367.45	-	3,065.70		4,851.25	-	-	-		7,916.95

Note: 1. Quantum and Power Purchase Cost to be filled with the n
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprpriation of Power Purchase

Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	

Note: Information to be provided for Past Year, True-Up Year, APF

S.No	Source of Power (Station wise)	Installed Capacity (MW)	November										December									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		28.55	-	-	3.80	10.86				3.80	10.86	29.50	-	-	3.80	11.22			3.80	11.22	
I	Short Term Sources																					
J	REC		-	-	-	-					-		-	-	-	-						
K	Banking		-	-	-	-					-		-	-	-	-					-	
L	PGCIL Charges		-	320.53	-	-					320.53		-	320.53	-	-					320.53	
M	WUPPTCL Charges		-	65.24	-	-					65.24		-	65.24	-	-					65.24	
N	SEUPPTCL Charges		-	26.81	-	-					26.81		-	26.81	-	-					26.81	
O	Reactive Energy Charges		-	-	-	-					-		-	-	-	-					-	
P	Case-I Transmission Charges		-	-	-	-					-		-	-	-	-					-	
Q	STU Charges		-	-	-	-					-		-	-	-	-					-	
	Any Other Charges		-	-	-	-					-		-	-	-	-				-	-	
	Less		-	-	-	-							-	-	-	-						
	Late Payment Surcharge		-	-	-	-							-	-	-	-						
	Grand Total	96,699.74	13,355.35		3,065.70		4,095.35	-	-	-		7,161.05	14,350.61		3,065.70		4,547.15			-		7,612.85

Note: 1.Quantum and Power Purchase Cost to be filled with the n
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APY
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprpriation of Power Purchase	
Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, AP	

S.No	Source of Power (Station wise)	Installed Capacity (MW)	January										February									
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		35.16	-	-	3.80	13.38				3.80	13.38	23.44	-	-	3.80	8.92				3.80	8.92
I	Short Term Sources																					
J	REC		-	-	-	-	-						-	-	-	-	-				-	-
K	Banking		-	-	-	-	-				-	-	-	-	-	-	-				-	-
L	PGCIL Charges		-		320.53	-	-				320.53	-	-		320.53	-	-					320.53
M	WUPPTCL Charges		-		65.24	-	-				65.24	-	-		65.24	-	-					65.24
N	SEUPPTCL Charges		-		26.81	-	-				26.81	-	-		26.81	-	-					26.81
O	Reactive Energy Charges		-		-	-	-				-	-	-	-	-	-	-				-	-
P	Case-I Transmission Charges		-	-	-	-	-				-	-	-	-	-	-	-				-	-
Q	STU Charges		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	Any Other Charges		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	Less		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	Late Payment Surcharge		-	-	-	-	-				-	-	-	-	-	-	-				-	-
	Grand Total	96,699.74	14,747.12		3,065.70		4,587.65	-	-	-		7,866.59	12,361.93		#####		3,871.82	-	-	-		6,937.51

- Note: 1.Quantum and Power Purchase Cost to be filled with the r
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprpriation of Power Purchase	
Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, APF	

S.No	Source of Power (Station wise)	Installed Capacity (MW)	March										Total							
			Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
H	NVVN + NSM (Thermal)		29.50	-	-	3.80	11.22				3.80	11.22		281.49	-	-	3.80	107.09	3.80	107.09
I	Short Term Sources																			
J	REC		-	-	-	-	-									-	-	-	-	-
K	Banking		-	-	-	-	-				-			-		-	-	-	-	-
L	PGCIL Charges		-		320.53	-	-				320.53					3,846.40	-	-	-	3,846.40
M	WUPPTCL Charges		-		65.24	-	-				65.24					782.85	-	-	-	782.85
N	SEUPPTCL Charges		-		26.81	-	-				26.81					321.68	-	-	-	321.68
O	Reactive Energy Charges		-		-	-	-				-					-	-	-	-	-
P	Case-I Transmission Charges		-		-	-	-				-					-	-	-	-	-
Q	STU Charges		-		-	-	-				-					-	-	-	-	-
	Any Other Charges		-		-	-	-									-	-	-	-	-
	Less		-		-	-	-									-	-	-	-	-
	Late Payment Surcharge		-		-	-	-													-
	Grand Total	96,699.74	15,847.29		3,065.70	-	5,082.88	-	-	-	8,148.58		-	1,72,612.11	2.08	35,895.52	3.15	54,363.75	5.23	90,259.26

Note: 1.Quantum and Power Purchase Cost to be filled with the m
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in ex
4. Information to be provided for Past Year, True-Up Year, APR Ye
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Pla

Monthly Apprpriation of Power Purchase

Distribution Licensee	
Month	Allocation of Approval Power Purchase (MU)
Apr	12,695.22
May	14,863.98
June	14,832.30
July	15,349.33
Aug	14,387.10
Sept	14,454.44
Oct	15,367.45
Nov	13,355.35
Dec	14,350.61
Jan	14,747.12
Feb	12,361.93
Mar	15,847.29
Total	1,72,612.11
Average Power Purchase Cost (Rs./kWh)	
Note: Information to be provided for Past Year, True-Up Year, APF	

Form No:F4_PP_MOD FY 2026-27											
Name of Distribution Licensee											
Merit Order Despatch F13 C 2026-27											
No. of Mus for which MOD is to be Run											
Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing)	Must Run	1	4,883.35	-	-	1,819.60	3.73			1,819.60	3.73
Solar (FY 26)	Must Run	1	2,595.77	-	-	778.73	3.00			778.73	3.00
Solar (FY 27)	Must Run		1,999.56	-	-	599.87	3.00			599.87	3.00
FDRE- NHPC	Must Run	1	1,857.95	-	-	866.73	4.67			866.73	4.67
FDRE- SJVN	Must Run	1	708.48	-	-	306.42	4.33			306.42	4.33
WIND	Must Run	1	3,455.38	-	-	1,031.02	2.98			1,031.02	2.98
WIND (FY 25)	Must Run	1	-	-	-	-	-			-	-
WIND (FY 26)	Must Run	1	2,331.44	-	-	717.36	3.08			717.36	3.08
WIND (FY 27)	Must Run	1	2,164.63	-	-	789.01	3.65			789.01	3.65
Biomass Existing	Must Run	2	146.73	-	-	53.79	3.67			53.79	3.67
NVVN (BESS)	Must Run	2	38.00	-	-	25.25	6.65			25.25	6.65
MSW Existing	Must Run	2	13.14	-	-	10.00	7.61			10.00	7.61
KAPS	Must Run	1	11.25	-	-	5.04	4.48			5.04	4.48
NAPP	Must Run	2	968.80	-	-	301.53	3.11			301.53	3.11
TAPP-3 & 4	Must Run	1	16.32	-	-	5.84	3.58			5.84	3.58
RAPP-3 & 4	Must Run	1	419.80	-	-	145.01	3.45			145.01	3.45
RAPP-5 & 6	Must Run	1	656.48	-	-	267.96	4.08			267.96	4.08
RAPS- 7	Must Run	1	599.81	-	-	289.71	4.83			289.71	4.83
Baggasse/Cogen/ CPP 1	Must Run	2	3,789.18	351.01	0.93	840.53	2.22			1,191.54	3.14
RIHAND	Must Run	2	473.73	26.37	0.56	41.45	0.88			67.83	1.43
OBRA (H)	Must Run	2	245.43	12.74	0.52	25.07	1.02			37.80	1.54
MATATILA	Must Run	2	76.07	3.14	0.41	3.17	0.42			6.31	0.83
KHARA	Must Run	2	246.81	14.74	0.60	15.54	0.63			30.28	1.23
UGC	Must Run	2	26.48	-	-	7.84	2.96			7.84	2.96
SHEETLA	Must Run	2	2.53	-	-	0.43	1.71			0.43	1.71
BELKA	Must Run	2	3.23	-	-	1.28	3.96			1.28	3.96
BABAIL	Must Run	2	3.52	-	-	1.14	3.23			1.14	3.23
SALAL	Must Run	1	221.82	47.92	2.16	18.16	0.82			66.08	2.98
TANAKPUR	Must Run	1	88.22	39.31	4.46	22.80	2.58			62.11	7.04
CHAMERA-I	Must Run	1	400.68	52.77	1.32	47.48	1.19			100.25	2.50
URI	Must Run	1	489.02	81.78	1.67	49.06	1.00			130.84	2.68
CHAMERA-II	Must Run	1	287.90	67.35	2.34	36.09	1.25			103.45	3.59
DHAULIGANGA	Must Run	1	238.47	56.97	2.39	31.76	1.33			88.73	3.72
DULHASTI	Must Run	1	483.54	161.01	3.33	110.37	2.28			271.38	5.61

Form No:F4_PP_MOD FY 2026-27											
Name of Distribution Licensee											
Merit Order Despatch F13 C 2026-27											
No. of Mus for which MOD is to be Run											
Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
SEWA-II	Must Run	1	90.16	36.74	4.07	20.69	2.30			57.43	6.37
CHAMERA-III	Must Run	1	203.78	89.71	4.40	44.27	2.17			133.98	6.57
URI-II	Must Run	1	299.20	87.27	2.92	66.09	2.21			153.36	5.13
PARBATI-III HEP	Must Run	1	138.17	57.86	4.19	19.58	1.42			77.44	5.60
KISHANGANGA	Must Run	1	599.95	277.54	4.63	149.06	2.48			426.59	7.11
PARBATI-II	Must Run	1	692.39	155.79	2.25	158.90	2.30			314.69	4.55
SUBANSIRI LOWER	Must Run	1	713.96	160.64	2.25	167.13	2.34			327.77	4.59
PAKALDUL	Must Run	1	226.67	12.75	0.56	51.00	2.25			63.75	2.81
TEHRI	Must Run	1	1,219.61	313.85	2.57	251.66	2.06			565.51	4.64
KOTESHWAR	Must Run	1	487.47	229.81	4.71	135.41	2.78			365.22	7.49
Dhukwan	Must Run	2	82.36	-	-	41.95	5.09			41.95	5.09
VISHNUGARH PIPAL KOTHI	Must Run	1	193.37	43.51	2.25	43.51	2.25			87.01	4.50
RAMPUR	Must Run	1	263.73	85.87	3.26	58.56	2.22			144.43	5.48
NATHPA JHAKRI	Must Run	1	1,021.69	155.41	1.52	126.56	1.24			281.97	2.76
Rajghat Hydro	Must Run	1	31.48	-	-	-	-			-	-
VISHNU PRAYAG	Must Run	2	1,549.43	23.37	0.15	176.76	1.14			200.13	1.29
KARCHAM	Must Run	1	787.61	107.78	1.37	81.78	1.04			189.57	2.41
TEESTA-III	Must Run	1	604.64	0.03	0.00	-	-			0.03	0.00
SRI NAGAR HEP	Must Run	2	1,227.99	443.23	3.61	360.59	2.94			803.82	6.55
KOLDAM HPS	Must Run	1	603.53	148.72	2.46	137.00	2.27			285.72	4.73
KIRU HEP	Must Run	1	363.50	81.79	2.25	85.09	2.34			166.88	4.59
TAPOVAN VISHNUGARH	Must Run	1	251.35	-	-	-	-			-	-
LATA TAPOVAN HEP	Must Run		-	-	-	-	-			-	-
SINGRAULI SHPS	Must Run	1	12.66	-	-	6.64	5.24			6.64	5.24
TALA	Must Run	1	92.49	-	-	21.84	2.36			21.84	2.36
Kameng HEP	Must Run	1	250.00	-	-	113.92	4.56			113.92	4.56
Hydro (Competitive Bidding)	Must Run	1	1,501.44	62.84	0.42	357.86	2.38			420.70	2.80
							-				
ANPARA-A	Merit	2	3,462.38	280.57	0.81	832.87	2.41			1,113.44	3.22
ANPARA-B	Merit	2	6,093.50	311.47	0.51	1,399.97	2.30			1,711.44	2.81
PARICHHA EXT.	Merit	2	1,565.22	345.54	2.21	629.47	4.02			975.01	6.23
OBRA-B	Merit	2	2,465.65	548.54	2.22	932.02	3.78			1,480.56	6.00
HARDUAGANJ	Merit	2	384.86	-	-	242.01	6.29			242.01	6.29
HARDUAGANJ EXT.	Merit	2	1,765.16	506.20	2.87	881.21	4.99			1,387.42	7.86

Form No:F4_PP_MOD FY 2026-27											
Name of Distribution Licensee											
Merit Order Despatch F13 C 2026-27											
No. of Mus for which MOD is to be Run											
Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
PARICHHA EXT. STAGE-II	Merit	2	1,326.78	490.54	3.70	533.98	4.02			1,024.52	7.72
ANPARA-D	Merit	2	6,353.03	1,078.99	1.70	1,397.13	2.20			2,476.12	3.90
Panki Extension	Merit	2	2,547.48	1,157.95	4.55	977.23	3.84			2,135.18	8.38
HARDUAGANJ EXT. Stage II	Merit	2	2,547.48	919.66	3.61	1,189.08	4.67			2,108.74	8.28
OBRA-C	Merit	2	6,853.77	474.42	0.69	2,298.86	3.35			2,773.28	4.05
Jawaharpur	Merit	2	5,094.96	527.43	1.04	2,342.71	4.60			2,870.13	5.63
ANTA GPS	Merit	1	4.14	56.63	136.76	5.83	14.07			62.46	150.84
AURAIYA GPS	Merit	1	34.29	133.43	38.91	43.52	12.69			176.94	51.60
DADRI GPS	Merit	1	120.39	109.79	9.12	168.37	13.99			278.16	23.10
JHANOR GPS	Merit	1	0.01	0.02	21.40	0.01	12.13			0.02	33.53
KAWAS GPS	Merit	1	0.01	0.01	11.28	0.01	11.39			0.03	22.68
TANDA -TPS	Merit	1	661.36	296.69	4.49	346.62	5.24			643.31	9.73
FGUTPS-I	Merit	2	543.08	214.51	3.95	226.18	4.16			440.69	8.11
FGUTPS-II	Merit	2	-	-	-	-	-			-	-
FGUTPS-III	Merit	1	234.78	58.64	2.50	96.03	4.09			154.67	6.59
FGUTPS-IV	Merit	1	805.59	305.24	3.79	315.14	3.91			620.38	7.70
FSTPS	Merit	1	98.75	29.24	2.96	35.08	3.55			64.32	6.51
KHTPS-I	Merit	1	277.09	80.11	2.89	84.63	3.05			164.74	5.95
KHTPS-II	Merit	1	942.10	171.91	1.82	268.49	2.85			440.41	4.67
NCTPS-I	Merit	1	228.82	87.95	3.84	122.65	5.36			210.60	9.20
NCTPS-II	Merit	1	378.26	81.11	2.14	180.68	4.78			261.78	6.92
RIHAND-I	Merit	1	2,166.70	191.19	0.88	394.57	1.82			585.76	2.70
RIHAND-II	Merit	1	2,153.62	181.88	0.84	389.61	1.81			571.50	2.65
RIHAND-III	Merit	1	2,370.59	349.80	1.48	424.08	1.79			773.88	3.26
SINGRAULI	Merit	1	5,142.43	414.39	0.81	973.23	1.89			1,387.62	2.70
KORBA-I STPS	Merit	1	18.37	1.92	1.04	2.90	1.58			4.82	2.62
KORBA-III STPS	Merit	1	8.30	1.15	1.38	1.28	1.54			2.43	2.93
MAUDA-I STPS	Merit	1	7.32	5.06	6.92	2.81	3.85			7.88	10.77
MAUDA-II STPS	Merit	1	11.20	7.31	6.53	5.29	4.72			12.60	11.25
SOLAPUR TPS	Merit	1	10.19	16.77	16.46	4.91	4.82			21.68	21.28
SIPAT-I STPS	Merit	1	30.19	5.42	1.79	5.36	1.78			10.78	3.57
SIPAT-II STPS	Merit	1	11.55	1.56	1.35	2.11	1.83			3.67	3.18
VINDHYANCHAL-I STPS	Merit	1	15.26	1.91	1.25	3.11	2.04			5.02	3.29
VINDHYANCHAL-II STPS	Merit	1	12.07	1.32	1.09	2.36	1.95			3.68	3.05
VINDHYANCHAL-III STPS	Merit	1	12.02	1.48	1.23	2.33	1.94			3.81	3.17

Form No:F4_PP_MOD FY 2026-27											
Name of Distribution Licensee											
Merit Order Despatch F13 C 2026-27											
No. of Mus for which MOD is to be Run											
Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
VINDHYANCHAL-IV STPS	Merit	1	15.82	3.80	2.40	3.06	1.93			6.85	4.33
VINDHYANCHAL-V STPS	Merit	1	8.40	1.92	2.28	1.67	1.99			3.58	4.27
TANDA -II-TPS	Merit	2	4,806.76	1,014.39	2.11	1,694.61	3.53			2,709.00	5.64
NABINAGAR POWER PROJECT	Merit	1	806.74	-	-	380.76	4.72			380.76	4.72
GODARWARA STPS-I	Merit	1	-	12.37	-	-	-			12.37	-
LARA STPS-I	Merit	1	27.09	15.23	5.62	3.91	1.44			19.14	7.07
KHARGONE STPS	Merit	1	12.27	10.53	8.58	5.44	4.43			15.97	13.01
KHURJA STPP	Merit	1	3,297.83	1,119.42	3.39	1,298.25	3.94			2,417.67	7.33
Meja Thermal Power Plant	Merit	2	5,364.11	2,281.05	4.25	1,705.12	3.18			3,986.17	7.43
LANCO	Merit	2	7,055.89	676.97	0.96	1,809.22	2.56			2,486.19	3.52
APCPL	Merit	1	34.64	8.58	2.48	16.07	4.64			24.64	7.11
BEPL BARKHERA	Merit	2	332.64	91.90	2.76	154.19	4.64			246.09	7.40
BEPL KHAMBHAKHERA	Merit	2	332.64	96.38	2.90	162.58	4.89			258.96	7.79
BEPL KUNDRAKHI	Merit	2	332.64	94.09	2.83	162.61	4.89			256.70	7.72
BEPL MAQSOODAPUR	Merit	2	332.64	96.38	2.90	157.79	4.74			254.18	7.64
BEPL UTRAULA	Merit	2	332.64	98.60	2.96	168.51	5.07			267.11	8.03
KSK MAHANADI	Merit	1	2,627.35	1,717.94	6.54	1,022.00	3.89			2,739.94	10.43
LALITPUR	Merit	2	6,663.84	3,179.52	4.77	2,361.69	3.54			5,541.21	8.32
M.B.POWER (PTC)	Merit	1	2,688.01	707.91	2.63	597.46	2.22			1,305.38	4.86
PRAYAGRAJ POWER	Merit	2	10,310.51	1,254.73	1.22	3,002.00	2.91			4,256.73	4.13
R.K.M.POWER	Merit	1	2,662.65	605.99	2.28	697.63	2.62			1,303.62	4.90
ROSA-1&2	Merit	2	4,528.40	1,195.77	2.64	1,697.24	3.75			2,893.02	6.39
SASAN	Merit	1	3,518.22	211.43	0.60	445.89	1.27			657.32	1.87
TRN ENERGY (PTC)	Merit	1	2,350.97	556.40	2.37	451.75	1.92			1,008.16	4.29
NEYVELI UTTAR PRADESH POWER LIMITED	Merit	2	10,252.28	2,952.76	2.88	3,158.67	3.08			6,111.44	5.96
Slop Based Power Project	Merit	2	141.74	-	-	36.57	2.58			36.57	2.58
Banking	Merit	1	-								
NVVN + NSM (Thermal)	Merit	1	281.49	-		107.09	-			107.09	3.80
Short Term Sources	Merit	1	3,283.00	-	-	3,357.35	10.23			3,357.35	10.23
* 1- Interstate ; 2- intrastate			1,72,612.11	30,941.42	1.79	54,363.75	3.15	-	-	85,305.17	4.94
Transmission Charges				4,950.92						4,950.92	
Total			1,72,612.11	35,892.34	2.08	54,363.75	3.15	-	-	90,256.09	5.23
Note:- 1. Information to be projected for for each year of the Control Period											
2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.											
3. Revenue details to be submitted should be linked in excel sheet.											

Form No: F5_PP_Renew						
Name of Distribution Licensee:pvvnl						
PPA-wise renewable energy procured						
Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Akbarpur Chini Mills Ltd.,	Akbarpur	Bagasse	30.05.2005	11	20	
Balrampur Chini Mills Ltd.	Balrampur	Bagasse	10.12.2004	0	20	
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)	Bagasse	20.09.2008	12	20	
DCM Sriram Consolidated Ltd., Ajbapur, Lakhimpur	Ajbapur, Lakhimpur	Bagasse	05.10.2002	36.5	20	
Haidergarh Chini Mills Ltd.,	Haidergarh	Bagasse	17.05.2003	0	20	
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh	Bagasse	05.07.2007	3	20	
L.H. Suagar Factories Ltd.	PILLIBHIT	Bagasse	03.07.2005	28	20	
L.H. Suagar Factories Ltd., (SPPA)	PILLIBHIT	Bagasse	09.02.2007	12	20	
Mankapur Chini Mills Ltd.,	Mankapur	Bagasse	10.11.2005	30	20	
Rauzagaon Chini Mills Ltd.,	Rauzagaon	Bagasse	06.02.2007	23	20	
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband	Bagasse	10.29.2003	16.17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar	Bagasse	30.05.2005	17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar (SPPA)	Bagasse	07.05.2006	17	20	
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri	Bagasse	26.08.2006	11	20	
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri	Bagasse	06.01.2014	12	20	
Gularia Chini Mills Ltd.,	Lakhimpur Kheri	Bagasse	17.08.2006	20	20	
Wave Ind. & Engg. Ltd.,	Noida	Bagasse		23	20	
Mawana Sugar Ltd., Meerut	Meerut	Bagasse	30.05.2006	19	20	
Mawana Sugar Ltd., Naglimal	Naglimal	Bagasse	10.02.2006	11	20	
Mawana Sugar Ltd., Titawi	Titawi	Bagasse	10.02.2006	17	20	
Simbholi Sugar Ltd., Hapur	Hapur	Bagasse	26.04.2007	26	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich	Bagasse	21.03.2006	19	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria) (SPPA)	Bahraich	Bagasse	13.08.2013	16	20	
Tikaula Sugar Ltd.,	Muzaffarnagar	Bagasse	30.05.2005	10	20	
Avadh Sugar Ltd., (Oudh) Sitapur Hargoan	Sitapur	Bagasse	30.01.2006	20.4	20	
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur	Bagasse	03.08.2006	27	20	
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad	Bagasse	03.08.2006	29	20	
Rana Sugar Miis Ltd. Bilari	Bilari	Bagasse	22.06.2015	18	20	
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor	Bagasse	22.08.2007	26	20	
Uttam Sugar Mills, Ltd. Shermau, Saharanpur	Saharanpur	Bagasse	22.08.2007	25	20	
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar	Bagasse	22.08.2007	6.5	20	
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi	Bagasse	01.03.2006	15	20	
DCM Sriram Consalidated Ltd, Loni, Hardoi	Hardoi	Bagasse	01.03.2006	15	20	
Continental Carbon India Ltd.	Ghaziabad	Bagasse	08.09.2006	10	20	
SBEC Bioenergy Ltd.	Baghpat	Bagasse	08.09.2006	14	20	
Bajaj Hindustan Ltd., Gangnauli	Gangnauli	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Barkhera	Barkhera	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Khambakhera	Khambakhera	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur	Bagasse	22.08.2007	12	20	
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Bilai	Bilal	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Paliaklan	Paliaklan	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Kinauni	Kinauni	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Utraula	Utraula	Bagasse	06.07.2011	12	20	
Bajaj Hindustan Ltd., Budhana	Budhana	Bagasse	14.06.2006	20	20	
Bajaj Hindustan Ltd., Kundraki	Kundraki	Bagasse	27.09.2012	30	20	
Dhampur Sugar Mills Ltd., Sambhal Asmoli, Dhampur	Sambhal	Bagasse	07.04.2006	30	20	
Dhampur Sugar Mills Ltd., Sambhal, Asmoli, Dhampur	Sambhal	Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Bijnor	Bijnor	Bagasse	07.08.2006	50	20	
Dhampur Sugar Mills Ltd., Bijnor (SPPA)	Bijnor	Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Rajpura, Sambhal	Sambhal	Bagasse	07.04.2006	40	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich	Bagasse	06.02.2006	9.8	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.), (SPPA)	Bahraich	Bagasse	15.02.2008	10	20	
M/s DCM Sriram Industries Ltd.	AJABPUR	Bagasse	07.04.2006	20	20	
Yedu Sugars Ltd.,	Budaun	Bagasse	09.05.2011	25	20	
Dhampur Sugar Mills Ltd., Bareilly, Meeranjan	Bareilly	Bagasse	29.08.2002	12.5	20	
Dhampur Sugar Mills Ltd., Muzaffarnagar, Mansoorpur	Muzaffarnagar	Bagasse	07.04.2006	20	20	
Novel Sugar	PILLIBHIT	Bagasse		7	20	
Kesar Enterprises Ltd.	Bareilly	Bagasse	14.02.2011	32	20	
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR	Bagasse	11.05.2007	20	20	
Upper Ganges Sugar & Industries Ltd. (awadh sugar)	Bijnor	Bagasse	30.01.2006	13.5	20	
Triveni Engg. & Industries Ltd.,	Chandpur	Bagasse	25.06.2012	3	20	
Triveni Engg. & Industries Ltd.,	Milak Narayanpur	Bagasse	25.06.2012	5	20	
Triveni Engg. & Industries Ltd.,	Sabitgarh	Bagasse	04.08.2013	6	20	
SKIBIPL (Unit-Hi-Tech)		Bagasse	02.11.2007	10	20	
K.M. Sugar	Faizabad	Bagasse	04.01.2006	20	20	
Dalmia Chini Mills Ltd.,	Jawaharpur	Bagasse	17.12.2005	25	20	
Dalmia Chini Mills Ltd.,	Ramgarh	Bagasse	22.11.2005	25	20	
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor	Bagasse	28.04.2006	7.5	20	
Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor	Bagasse	15.03.2007	24	20	
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly	Bagasse	17.05.2006	24	20	
Gobind Sugar Mills Ltd.	Lakhimpur Kheri	Bagasse	14.03.2014	22	20	
Superior Food Grain	Shamli	Bagasse	25.07.2015	24	20	
Kisan Sahkari Chini Mill	Azamgarh	Bagasse	01.03.2016	13	20	

Form No: F5_PP_Renew						
Name of Distribution Licensee:pvnl						
PPA-wise renewable energy procured						
Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
M/s The Seksaria Biswan sugar	Biswan	Bagasse	24.12.2016	28	20	
UP state sugar mill	Mohiuddinpur Meerut	Bagasse	11.12.2017	13	20	
M/s Tikaula Sugar Mills	Muzaffarnagar	Bagasse	28.02.2019	6	10	
M/s DSCL Sugar mills Ltd	Dhampur	Bagasse	28.02.2019	21	10	
M/s Oswal Sugar mills Ltd*	bareilly	Bagasse	01.02.2019	3	10	
M/s Ramala Sahakari Chinni Mills*	Baghpat	Bagasse	24.06.2019	24.5	10	
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur	Bagasse	24.06.2019	20.75	10	
M/s Munderwa Sahakari Chinni Mills*	Basti	Bagasse	24.06.2019	20.75	10	
Dalmia Chini Mills Ltd.	Nigohi	Bagasse	05.04.2007	25	20	
M/s Oswal Sugar mills Ltd	Bareilly	Bagasse	25.11.2020	4	10	
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda	Bagasse	18.11.2020	5	10	
M/s Govind Sugar Pvt Ltd	Lakhimpur Kheri	Bagasse	28.11.2020	2.94	10	
M/s Daya Sugar Pvt Ltd	Saharanpur	Bagasse	23.11.2020	5	10	
M/s Balram Pur Chinni Mills Ltd,Tulsiapur	Balrampur	Bagasse	18.11.2020	2	10	
Ms Spaak bression Pvt Ltd	, Agra	MSW	24.01.2018	0	20	
Ms Eco Green Energy Pvt Ltd	Lucknow	MSW	27.09.2017	0	20	
Ms Accord Hydro (SWM)	Barabanki	MSW	14.06.2017	2	20	
Sukhbir Agro Energy Ltd.	Ghazipur	Biomass	29.07.2006	13	20	
India Glycols Ltd.	Gorakhpur	Biomass	23.07.2012	8	20	
Gallant Ispat Limited	Gorakhpur	Biomass	06.03.2018	12.5	20	
Dwarikesh Sugar Industries Limited		Slop	28.12.2020	2	10	
Gobind Sugar Mills Ltd		Slop	24.12.2020	2	10	
Avadh Sugar and Energy Ltd (Hargoon)		Slop	14.12.2020	3.5	10	
Avadh Sugar and Energy Ltd (Seohara)		Slop	14.12.2020	2	10	
The Seksaria Biswan Sugar Factory Ltd., Biswan (Sitapur)		Slop	31.12.2020	2	10	
Dalmia Bharat Sugar And Industries Limited		Slop	30.12.2020	2	10	
Balrampur Chini Mills Limited (Gularia)		Slop	23.12.2020	3.5	10	
DCM Shriram Limited, Distillery Unit: Ajapur		Slop	31.12.2020	4	10	
Mytrah Energy India Pvt. Ltd.		wind	13.07.2017	100.00	25	
Green infra Wind Energy Ltd.		wind	13.07.2017	99.90	25	
Inox Wind Infrastructure Services Ltd.		wind	13.07.2017	100	25	
Ostro Kutch Wind Pvt. Ltd.		wind	13.07.2017	100.00	25	
Adani Green Energy (MP) Ltd.		wind	13.07.2017	40.00	25	
Renew Power Ventures Pvt. Ltd.		wind	24.11.2017	92.00	25	
Inox Wind Infrastructure Services Ltd		wind	24.11.2017	0	25	
SECI *		wind	23.08.2018	384	25	
SECI *		wind	18.06.2019	460	25	
SECI *		wind	01.10.2019	180	25	
Technical Associates Ltd	Barabanki	Solar	14.08.2010	2	12	
Dante Energy Pvt Ltd	Jhansi	Solar	14.08.2010	1	12	
Dhruv Milkose	Jhansi	Solar	14.08.2010	2	12	
Priapus Infrastructure Ltd	Bareilly	Solar	14.08.2010	2	12	
EMC ltd	Naini Distt Allahabad	Solar	07.02.2011	5	12	
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarapur District Lalitpur	Solar	27.12.2013	10	12	
Azure Surya Pvt. Ltd		Solar	27.12.2013	10	12	
M/s mozer bear clean energy	New Delhi	Solar	27.12.2013	20	12	
DK infracon pvt ltd		Solar	27.12.2013	10	12	
Jakson Power Pvt.Ltd	Lalitpur	Solar	27.12.2013	10	12	
Essel Infra Projects Ltd	MUMBAI	Solar	27.12.2013	50	12	
Jakson Engineers Ltd	Mahoba	Solar	06.04.2015	30	12	
Nirosha Power Ltd	Mahoba	Solar	06.04.2015	30	12	
Universal Saur Urja Ltd	Mahoba	Solar	06.04.2015	30	12	
K.M.Energy Ltd Lucknow	Mahoba	Solar	06.04.2015	5	12	
M/s Sun N Wind Infra Energy Pvt. Ltd.	BARILLY	Solar	06.04.2015	10	12	
Essel Infra Projects Ltd		Solar	02.12.2015	50	12	
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	10	12	
M/s Aryavaan Renewable Energy Pvt Ltd Secunrdrabad		Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	20	12	
M/s Salsaar		Solar	02.12.2015	5	12	
M/s PSPN Energy		Solar	02.12.2015	15	12	
M/s Lohia Developers		Solar	02.12.2015	5	12	
M/s Agarwal Solar Pvt Ltd		Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd	New Delhi	Solar	02.12.2015	20	12	
M/s Sahasdhara Pvt Ltd		Solar	02.12.2015	5	12	
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)		Solar	02.12.2015	10	12	
Adani Green Energy Ltd.		Solar	02.12.2015	50	12	
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)		Solar	02.12.2015	5	12	
NTPC Bundled Power		Solar	24.09.2016	100	12	
UPNEDA		Solar	24.09.2016	20	12	
M/s Rattan India 2 Pvt Ltd		Solar	10.05.2016	50	12	
M/s Enviro Solaire Pvt Ltd		Solar	10.05.2016	75	12	
UPNEDA		Solar	24.09.2016	5	12	
M/s Azure Venus Pvt Ltd		Solar	04.01.2017	40	12	
M/s Mehrauni I Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s UP Sarila Urja Pvt Ltd		Solar	04.01.2017	40	12	

Form No: F5_PP_Renew

Name of Distribution Licensee:pvnl

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
M/s Mehrauni II Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s Karaon Urja Pvt Ltd		Solar	04.01.2017	40	12	
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	15	25	
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	5	25	
M/s NTPC		Solar	21.12.2018	140	25	
M/sNTPC		Solar	21.12.2018	20	25	
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab	Solar	21.12.2018	50	25	
M/s Talettutayi Solar Projects	GURUGRAM	Solar	21.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25	
M/s Avada Non Conventional UP Project Pvt. Ltd.,		Solar	04.01.2019	50	25	
NTPC Limited,	Noida	Solar	11.02.2019	85	25	
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad		Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	50	25	
Jackson Power Pvt. Ltd.	Noida	Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	25	25	
Rihand Floating (SECI)	Rihand	Solar	04.09.2019	0	25	
NVVN Bundled Power		Solar	07.02.2011	55	20	
SECI*		Solar	28.03.2018	750	25	
SECI, Pavagada, Karnataka		Solar	15.11.2018	200	25	
NTPC*		Solar	27.02.2020	0	25	
NTPC*		Solar	27.02.2020	20	25	
Sukhbir Agro Energy Pvt. Ltd.*		Solar	27.02.2020	32	25	
M/s SJVN Ltd		Solar	16.06.2021	75	25	
M/s SJVN Ltd, Gujrai, Kanpur Dehat		Solar	03.02.2022	50		
M/s SJVN Ltd, Gurhah, Jalaun		Solar	03.02.2022	75		
M/s BSUL, Jalaun		Solar	28.04.2022	65		
NTPC Ayodhya		Solar	18.01.2024	40		
M/s THDC	Jhansi	Small Hydro	05.12.2016	24	35	
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut	Small Hydro	01.02.2017	4.5	35	
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro	01.02.2017	7	35	
Belka Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15	
Babail Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15	
Sitala Jal Vidyut Grah	Jhansi	Small Hydro	01.04.2009	3.6	15	
Bhola Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	2.7	15	
Chitaur Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	3	15	
Nirganji Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	5	15	
Salava Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	3	15	
Singroli		Small Hydro	18.07.2011	8	15	

Form No: F6_PP6_RPO					
Name of Distribution Licensee					
Details of Renewable Purchase Obligation					
Data Regarding RPO Computation (from FY 2024-25 to FY 2026-27)					
S.N o.	Particular	Reference	FY 2024-25 Quantum (MU)	FY 2025-26 Quantum (MU)	FY 2026-27 Quantum (MU)
1	Energy Consumption (Sales) (Excluding Inter-State sales)	A	1,52,562	1,60,525	1,69,923
2	Distribution Loss (%)	I	13.71%	13.36%	13.07%
3	Energy Consumption at Discom Periphery	B	1,47,650	1,55,420	1,64,520
4	Hydro Purchase during the year (Large Hydro excluding Hydro purchase considered under HPO i.e, before March 08, 2019)	C=C1+C2	12035	13063	12,473
4.1	Hydro Purchase from inter-State Sources (MU)	C1	8131	8717	8,653
4.2	Hydro Purchase from Inter-State Sources (MW)	C1'	2288	2306	2306
4.3	Hydro Purchase from intra-State Sources (MU)	C2	3904	4346	3,819
4.4	Hydro Purchase from intra-State Sources (MW)	C2'	1074	1074	1074
4.5	Inter-State Transmission Loss (%)	D	1.63%	7.15%	3.86%
4.6	Hydro Purchased at State Periphery (MU)	E=C1*(1-D)	7998	8094	8319
4.7	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
4.8	Hydro Purchase at Distribution Periphery (MU)	G=E+C2	11902	12440	12138
5	Net Power Sale for RPO computation	H=B-G	1,35,748	1,42,980	152381
5.1	Total Obligation for the year (%)				
5.2	Solar (%)	J	5%	5%	5%
5.3	Non Solar (%)	K	7%	7%	7%
5.4	HPO obligation for the year (%)	L	3%	3%	3%
6	Total Obligation for year				
6.1	Solar (MU)	M=H*J	6787	7149	7619
6.2	Non Solar (MU)	N=H*K	9502	10009	10667
6.3	HPO Obligation for the year (MU)	O=H*L	4072	4289	4571
7	Total Obligation for the year (MU)	P=M+N+O	20362	21447	22857
8	Total RPO Fulfilled during the year				
9	Solar Purchase (MU)	Q=Q1+Q2	5,856	6,646	9,479
9.1	Solar Purchase from Inter-State Sources (MU)	Q1	3,092	3,509	7,173
9.2	Solar Purchase from Inter-State Sources (MW)	Q1'	1,549	3,005	3,005
9.3	Solar Purchase from Intra-State Sources (MU)	Q2	2,765	3,138	2305
9.4	Solar Purchase from Intra-State Sources (MW)	Q2'	1,385	2,687	2,687
9.5	Inter-State Transmission Loss (%)	C	1.63%	7.15%	3.86%
9.6	Solar Purchased at State Periphery (MU)	R=Q1	3092	3509	7173
9.7	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
9.8	Solar Purchase at Distribution Periphery (MU)	S=(Q2+R)	5856	6646	9479
10	Non Solar (MU)	T=T1+T2	6946	7568	12031
10	Non Solar Purchase from Inter-State Sources (MU)	T1	4265	5311	7964
10	Non Solar Purchase from Inter-State Sources (MW)	T1'			
10	Non Solar Purchase from Intra-State Sources (MU)	T2	2681	2257	4067
10	Non Solar Purchase from Intra-State Sources (MW)	T2'			
11	Inter-State Transmission Loss (%)	C	1.63%	7.15%	3.86%
11	Non Solar Purchased at State Periphery (MU)	U=T1	4265	5311	7964
11	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
11	Non Solar Purchase at Distribution Periphery (MU)	V=(T2+U)	6946	7568	12031
11	HPO (MU)	W=W1+W2	527	1170	4193
11	HPO from Inter-State Sources (MU)	W1	527	1170	4193
11	HPO from Inter-State Sources (MW)	W1'	455	1,237	1,237
11	HPO from Intra-State Sources (MU)	W2			
11	HPO from Intra-State Sources (MW)	W2'			
12	Inter-State Transmission Loss (%)	C	1.63%	7.15%	3.86%
12	HPO Purchased at State Periphery (MU)	X=W1*(1-C)	518	1086	4031
12	Intra-State Transmission Loss (%)	F	3.22%	3.18%	3.18%
12	HPO at Distribution Periphery (MU)	Y=(W2+F)	518	1086	4031
12	Total RPO to be fulfilled	Z=S+V+Y	13321	15300	25541
13	Balance Obligation to be fulfilled for the year	ZY=AA+AB+AC	7041	6147	-2684
13	Solar (MU)	AA	931	503	-1860
13	Non Solar (MU)	AB	2,556	2,441	-1365
13	HPO Obligation for the year (MU)	AC	3,554	3,203	541

Form No: F7_PP_Comp Bid

Name of Distribution Licensee - PVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Name of Developer	M/s RKM Powergen Ltd	M/s KSK Mahanadi Power Co. Ltd	M/s TRN Energy Ltd(Through Trader PTC India Ltd)	M/s MB Power(Madhya Pradesh) Ltd (Through Trader PTC India Ltd)	M/s Prayagraj Power Generation Co. Ltd.	Sasan Power Ltd	Lanco Anpara Power Limited		M/s Teesta Urja Ltd.	M/s GMR Bajoliholi Hydro Power Pvt. Ltd.	M/s Tidong Power Generation Pvt. Ltd.
PPA Capacity (MW)	122.5	350	136.5	126.35	659.2	PVVNL-297 MW	1100 MW		92.75 MW	21 MW	26.25 MW
Plant Location	Janjgir- Champa Distt., Chhattisgarh	Akaltara Tehsil, Janjgir- Champa district, Chhattisgarh	Raigarh Dist, Chhattisgarh	Annupur, Madhya Pradesh	Bara, Dist. Allahabad, UP	Sasan Dist-SIDHI, Madhya Pradesh	Anpara C , Anpara, Sonebhadra Uttar Pradesh		Distt North Sikkim, Sikkim	Distt. Chamba, Himachal Pradesh	Distt Kinnaur, Himachal Pradesh
Date of PPA (DD/MM/YY)	15-03-2016	26-02-2014	25.07.2013	18-01-2014	21-11-2008	07-08-2007	12.11.2006 & 31.12.2009		17-05-2021	17-05-2021	17-05-2021
Duration of PPA (Years)	25	25	25	25	25	25 years	25 years from COD		25 years	25 years	25 years
Scheduled delivery date (DD/MM/YY)	30-10-2016	30-10-2016	30-10-2016	30-10-2016	Unit-1 22-08-2014, Unit 2- 22-01-2015, Unit 3- 22-06-2015	Unit-1(07-05-2013), unit-2 (07-12-2013),Unit-3(07-07-2014),unit-4(07-02-2015),unit-5(07-09-2015),unit-6(07-04-2016)	10.12.2011		No such date as schedule delivery date. The Supply from M/s Teesta Urja Ltd. started from 20-10-2021.	No such date as schedule delivery date. The Supply is not started yet.	No such date as schedule delivery date. The Supply is not started yet.
Actual COD (DD/MM/YY)	NA	NA	NA	NA	Unit-1 29-02-2016, Unit 2- 10-09-2016, Unit 3- 26-05-2017	Unit-1(27-05-2014), unit-2 (28-01-2014),Unit-3(16-08-2013),unit-4(12-04-2014),unit-5(26-12-2014),unit-6(27-03-2015)	10.12.2011		28-02-2017	Yet to achieved COD	Yet to achieved COD
Type of bid (Case 1/Case 2/UMPP)	Case 1	Case 1	Case 1	Case 1	Case 2	UMPP	Case-2		Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding
Type of fuel (Imported/ Domestic)	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic		Water	Water	Water
Tariff adoption order (ERC, Case No., and Date)	Order dated 01-02-2017 in petition no 1106/2016	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	order dated 27-10-2010 in petition no 645/2010	CERC,109/2007,17-10-2007	509/07, 31.12.2007		UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021
Net Generation (MU)	1,248.11	3,149.11	1,096.36	1,474.27	5,002.38	2,147.70	3,593.15	From April 21 to Sept-21	-	-	-

Normative availability as per PPA (%)	85	85	85	85	80	80% for all Discoms	80%		The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least <i>(Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]</i> thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the “Contracted Supply”).
									The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least <i>(Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]</i> thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the “Contracted Supply”).
									The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least <i>(Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]</i> thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the “Contracted Supply”).
Actual availability (%)	73.8	66.82	57.3674	92.08503	64.603	91.14	87.4	UPTO the month of Sept-21	-
Levelised Tariff payable as per PPA (Rs./kWh)	5.088	5.588	4.886	5.73	3.02	1.19/kWh for all Discoms	0.88		5.41
Total Capacity charges (Rs./kWh)	2.411	2	1.828	2.711	1.026	0.122		Capacity and Energy	2.3
Escalable capacity charge component (in Rs./kWh)	0.401	0	0.208	0.236	0.166	0.001	0.01		-
Non-Escalable capacity charge component (in Rs./kWh)	2.01	2	1.62	2.475	0.86	0.121	0.763 from 10.12.2019		-
Total Energy charges	1.165	2.061	1.078	1.231	SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh	0.576	Actual based on 2511 Kcal/kWh Net SHR		2.3
Escalable fuel charge component (in Rs./kWh)	1.002	0.238	0.99	0.962	NA	0.001	*SHR based bidding,		-

Escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Non-escalable fuel charge component (in Rs./kWh)	0	1.548	0	0	NA	0.575			-	-	-
Non-escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Non-escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non-escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable transportation charge component (in Rs./kWh)	0.163	0.275	0.088	0.269	NA				-	-	-
Escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Non-escalable transportation charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non-escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Total transmission charges (Rs/kWh)	0.66	0.68	0.65	0.59	NA		Nil		0.97	0.944	0.97
Escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Non escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Total tariff as per PPA (Rs/kWh)	4.3041	4.4731	3.369	4.4047	3.566			based on Billing & SG from April-21 to Oct 21	5.57	5.57	5.57
Incentives or Disincentives as per PPA (Rs. Cr)						1.3201	0.25 Rs/kWh from 80% availability up to 92% thereafter PLF based incentive		-	-	-
Compensatory tariff, if any (Rs. Cr)							levelized 0.162 Rs/kWh as per UPERC order		-	-	-
Additional charge, if any (Rs. Cr)									-	-	-
Total payment made to generator (Rs. Cr)	541.95	1481.18	395.43	711.85	1800.12	324.42	866.5 Cr	UPTO the month of sept-21	-	-	-

Form No: F8_PP_Short Term									
Name of Distribution Licensee									
Information on short term power procurement									
S. NO	Seller	Period		Time- Block(s) for procurement		Power Procured	Power Procured	Per unit cost of power	Cost of power
	(Generator/ Trader/ DISCOM)	Start Date	End Date	From (hh:mm-hh:mm)	To (hh:mm-hh:mm)	MW	MU	Rs./kWh	Rs. Cr
1									
Note: Licensee shall provide data for True Up, APR and ARR in this format									

Form No: F9

Name of Distribution Licensee

Power Procurement Planning (in MWs)

Months	APR			ARR		
	FY 24-25			FY 25-26		
	Revised Estimates			Projected		
	Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
April	19,184	-	510	20,527	-	545
May	22,521	-	1,386	24,098	-	1,483
June	23,802	-	1,023	25,468	-	1,095
July	21,702	-	820	23,222	-	878
August	22,100	-	1,065	23,647	-	1,140
September	20,586	-	1,270	22,028	-	1,359
October	16,976	-	702	18,164	-	752
November	15,504	-	-	16,589	-	-
December	15,264	-	-	16,333	-	-
January	16,585	-	-	17,746	-	-
February	16,052	-	-	17,175	-	-
March	17,496	-	-	18,721	-	-

DBST FY 2025-26

S.No.	Particulars	Formulae	D-VVNL	P-VVNL	Pu-VVNL	M-VVNL	K-ESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	20,303.70	30,815.94	24,053.84	21,714.35	3,535.55	1,00,423.39
2	Energy Sales (MU)	B	28,565.55	40,433.34	32,280.14	28,925.04	4,456.96	1,34,661.03
3	Power Procurement Cost							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							81,003.40
A2	Inter State Transmission Charges (Rs Cr)							3770.98
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						84774.37
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2786.47	5335.80	2945.41	2945.41	215.21	14,228.31
5	Total Power Required at Discom Periphery (MU)	E	33,669.90	45,379.73	38,228.49	33,323.78	4,818.34	1,55,420.24
6	Power at Discom Periphery from allocated PPAs (MU)	F	6392.52	12949.49	6595.94	6595.94	537.96	33,071.85
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	5,465.61	5,450.19	6,268.32	5,982.77	831.57	23,998.45
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.11	7.62	7.45	7.51	7.93	7.46
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	1.91	1.35	1.94	2.07	1.87	1.78
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	0.98	1.32	0.9125	1.02	0.48	1.06
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$	5.24					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.22	4.95	4.60	4.42	5.58	4.62
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.79	5.62	5.214	5.01	6.33	5.24
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.76	6.94	6.127	6.03	6.82	6.30
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	16,455.93	28,054.62	19,777.70	17,448.03	3,038.09	84,774.37
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P	4.36	4.12	4.47	4.47	4.00	4.30
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	5.01	7.01	5.32	5.43	6.59	5.77
17	DBST of total PPAs	$R=O*10/E$	4.89	6.18	5.17	5.24	6.31	5.45

DBST FY 2026-27

S.No.	Particulars	Formulae	D-VVNL	P-VVNL	Pu-VVNL	M-VVNL	K-ESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	21,583.22	32,551.54	25,409.99	23,034.38	3,709.43	1,06,288.55
2	Energy Sales (MU)	B	30,428.87	42,784.07	34,180.49	30,933.02	4,687.14	1,43,013.60
3	Power Procurement Cost							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							86409.69
A2	Inter State Transmission Charges (Rs Cr)							3846.40
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						90256.09
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2777.17	5339.48	2924.27	2924.27	212.84	14178.03
5	Total Power Required at Discom Periphery (MU)	E	35,710.45	47,921.22	40,288.18	35,538.86	5,061.16	164519.87
6	Power at Discom Periphery from allocated PPAs (MU)	F	6106.21	12367.27	6263.82	6263.82	496.34	31497.47
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	6,421.71	6,506.84	7,620.62	7,129.75	984.78	28663.70
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.09	7.61	7.43	7.45	7.91	7.43
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	2.11	1.52	2.23	2.30	2.10	2.00
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	0.91	1.25	0.86	0.95	0.45	0.99
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$	5.32					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.07	4.84	4.35	4.20	5.36	4.44
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.88	5.80	5.21	5.03	6.43	5.32
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.79	7.05	6.07	5.98	6.88	6.31
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	17,627.03	30,166.77	20,748.77	18,488.81	3,224.71	90,256.09
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	$P= D/F*10$	4.55	4.32	4.67	4.67	4.29	4.50
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	5.02	6.98	5.24	5.32	6.60	5.72
17	DBST of total PPAs	$R=O*10/E$	4.94	6.30	5.15	5.20	6.37	5.49

Form No: F10_PP_BST									
Name of Distribution Licensee									
Bulk Supply Tariff Details									
S.No.	Particulars	Units	Formulae	True- Up		APR		ARR	
				FY _____		FY _____		FY _____	
				Approved (in TO)	Claimed	Approved (in TO)	Claimed	Projected	
A	Power Purchase & Billed Energy	MU							
	Overall Distribution Losses								
B	Percentage	%							
C	Quantum	MU	$C = (A / (1 - B) - A)$						
D	Energy requirement at Discom Periphery	MU	$D = A + C$						
	Intra State Transmission Losses								
E	Percentage	%							
F	Quantum	MU	$F = (D / (1 - E) - D)$						
G	Total Energy requirement at UPPTCL Periphery	MU	$G = D + F$						
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU							
I	Energy Purchase from Stations connected to Inter State Transmission network	MU							
J	Inter State Transmission Losses	%							
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K = I(1 - J)$						
L	Total Energy Purchased at UPPCL Periphery	MU	$L = I + K$						
M	Power Purchase Cost	(Rs. Cr)							
N	PGCIL Inter-State Transmission Charges	(Rs. Cr)							
O	Total Power Procurement Cost	(Rs. Cr)							
P	Bulk Supply Tariff	(Rs./Unit)	$P = (O / L) * 10$						
Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.									

Form No: F11_CAP_Asset not in use

Name of Distribution Licensee

pvnvl

Statement of Assets Not in Use

Rs. Crores

Financial Year* FY 2024-25					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	NIL				

*Note:- Information to be provided for Past year, True-Up year, APR year & ARR year

S. N O.	Particulars		Trued-Up									APR			ARR		
		FY 2023-24	FY 2024-25									FY 2025-26			FY 2026-27		
			Approved (in TO)			Audited			Claimed			Revised Estimates			Projected		
		0	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets		-	-	175.81				-	454.83		6,217.45					
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	454.83	318.80	-	-	-	318.80	-					
3	Grant Towards Cost of Capital Assets		-	-	-				-	-		-					
4	Any Other Subsidy / Grant (Pls specify the source)		-	-	-				-	-		-					
	Total	-	-	-	175.81	454.83	318.80	-	-	454.83	318.80	6,217.45	318.80			318.80	

A Scheme-wise Plan (PVVNL)

Sr. No.	Project Title (M)	Nature of Project (Select appropriate code from below)	Approval of Commission	Date of Start of Scheme	Date of Completion of Scheme	Source of Funding						
						Project Cost (Rs Crore)	Revised Project Cost	Debt (i)	Equity (ii)	Consumer Contribution (iii)	Grant (iv)	Total (i+ii+iii+iv)
1	ADB	b		02-10-2021	24/11/2022	632.67	145.22	-	100%	-	-	100%
2	RDSS-Metering	c	REC/RDSS/Uttar Pradesh/PVVNL /21-22/153 Dated 28.03.2022	29/11/2023	28/02/2033	7529.66	0	-	86%	0%	14%	100%
3	RDSS-loss Reduction	b		01-10-2023	01-09-2025	3716.58	3716.99	-	40%	-	60%	100%
4	RDSS- Eelectrification of Left out House Hold Scheme	b	N.A.									
4	RDSS-Modernisation	b	18/07/2024	26/07/2025	25/07/2027	1333.2	1333.2	-	40%	-	60%	100%
5	Business Plan	f		25-08-2025	31-03-2026	931.43	931.43		100%			100%

Form No: F13_CAP_Plan
Name of Distribution Licensee
Scheme wise Plan

A Scheme-wise Plan (PVV)

Sr. No.	Project Title (M)	FY 2025-26					FY 2026-27				
		Financing Plan					Financing Plan				
		Capex	Grant	Consumer Contribution	Debt	Equity/ Internal Accrual	Capex	Grant	Consumer Contribution	Debt	Equity/ Internal Accrual
1	ADB										
2	RDSS-Metering	0.00	1084.03	0.00	0.00	206.66	0.00	0.00	0.00	0.00	802.16
3	RDSS-loss Reduction		285.13								
4	RDSS- Eelectrification of Left out House Hold Scheme										
4	RDSS-Modernisation		72.80			7.20					
5	Business Plan										

Form No: F14_CAP_Cap Cost						
Name of Distribution Licensee			PVVNL			
Statement of Capital Cost						
						Rs. Crores
S.No.		Particulars	True up		APR	ARR
			2024-25		2025-26	2026-27
			Audited	Claimed	Claimed	Claimed
A	a	Opening Gross Block Amount as per books	22,594.34			
	b	Amount of FERV & Hedging cost included in A(a) above				
B	a	Additions in Gross Block Amount as per books	1,113.72			
	b	Amount of FERV & Hedging cost included in B(a) above				
		Have to add 2022-23 to take opening for 2023-24				
C	a	Closing Gross Block Amount as per books	23,708.06			
	b	Amount of FERV & Hedging cost included in C(a) above				

Form No: F15_CAP_CWIP	
Name of Distribution Licensee	PVVNL
Statement of Capital Works in Progress	

Rs. Crores

S.No.	Particulars		True- Up			APR		ARR
		FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	756.80	2,199.24	1,257.31	837.47		2,981.36	2,956.26
B	Addition/Adjustment in CWIP Amount during the period	1,658.07	2,037.14	3,257.61	3,257.61		2,437.78	3,488.62
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	1,577.40	1,804.20	1,113.72	1,113.72		2,462.88	2,883.11
D	Closing CWIP Amount as per books	837.47	2,432.18	3,401.20	2,981.36		2,956.26	3,561.77

Form No: F16_CAP_CAPEX n CAPT

Name of Distribution Licensee

PVVNL

Capex and Capitalisation Details	True Up		APR		ARR	
Nature of Project (As provided in Reg 32.6 MYT Regulations 2025)	FY 2024-25		FY 2025-26		FY 2026-27	
	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation
Other Schemes	2189.44	1056.53	931.43	1565.12	2219.35	2070.24
RGGVY-12th Plan	0.00	0.00	0.00	0.00	0.00	0.00
DDUGJY	1.82	0.00	0.00	0.00	0.00	0.00
IPDS	0.00	0.00	0.00	0.00	0.00	0.00
Sabhagya	0.00	0.00	0.00	0.00	0.00	0.00
RDSS	1056.47	17.37	1506.35	602.54	1269.27	507.71
RDSS-LR & IT/OT works	1056.47	17.37	1015.13	406.05	0.00	0.00
RDSS-LOH	0.00	0.00	0.00	0.00	0.00	0.00
RDSS-FSP	0.00	0.00	119.18	47.67	119.18	47.67
RDSS-Modernisation	0.00	0.00	272.04	108.82	680.09	272.04
Employee Cost Capitalised	0.00	0.00	0.00	0.00	0.00	0.00
Interest Expenses Capitalised	0.00	0.00	0.00	0.00	0.00	0.00
Total including Interest and Employee Cost capitalised (A)	3,257.61	1,113.72	2,337.78	2,127.66	3,018.62	2,389.95
Employee Cost Capitalised (B)	0.00	347.94	0.00	295.23	0.00	305.16
Interest Expenses Capitalised (C)	0.00	0.00	0.00	0.00	0.00	0.00
Total (D= A +B + C)	3,257.61	1,461.66	2,337.78	2,422.88	3,018.62	2,695.11
Asset not belonging to Discoms (E)						
Total (F= D+E)	3,257.61	1,461.66	2,337.78	2,422.88	3,018.62	2,695.11

Form No: F17_O&M_CPI

Name of Distribution Licensee

PVVNL

Consumer Price Inflation

Particulars	Past years						True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25		FY 2025-26	FY 2026-27
	Trued-Up	Trued- Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average CPI Index	299.9	322.5	338.7	356.1	377.6	397.2		410.7	416.9	
% increase (%)	5.45%	7.53%	5.03%	5.12%	6.05%	5.19%		3.39%	1.52%	-100.00%

Note

1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Form No: F18_O&M_WPI

Name of Distribution Licensee

PVVNL

Wholesale Price Inflation

Particulars	Past years						True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25		FY 2025-26	FY 2026-27
	Trued-Up	Trued- Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average WPI Index	119.8	121.8	123.4	139.4	152.5	151.4		154.9	154.4	
% increase (%)	4.28%	1.70%	1.27%	13.00%	9.41%	-0.73%		2.27%	-0.29%	-100.00%

Note

1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Employee Expenses

Particulars	Past years						True up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27	
	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)
Employee Category 1												
Employee Category 2												

Form No.: F19_O&M_EE n AG base																	
Name of Distribution Licensee																	
PVVNL																	
Base year determination for Employee and A&G expenses																	
Sr. No.	Particulars	Audited Expenses					Average of last 5 years	Escalation Factor			Base year value						
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25		FY 2023-24	FY 2024-25	FY 2025-26			FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
		(a)	(b)	(c)	(d)	(e)		g	h.1	h.2		i= f*(1+g)*(1+h)					
1	Employee Expenses	628.38	741.87	813.80	907.69	982.10	814.77					814.77	864.08	908.90	939.67	953.93	986.01
2	A&G expenses	401.96	451.05	477.73	495.51	619.15	489.08					489.08	535.10	531.21	543.28	541.72	544.00
Note: Escalation Factor shall be CPI for Employee expenses and WPI for A&G expenses.																	

Form No:F21_O&M_EE (A)

Name of Distribution Licensee

PVVNL

Component wise Details of Employee Expenses

Rs. Crores

S.No.	Particulars	Past years				True- Up			APR		ARR
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Claimed	Revised Estimates
1	Salaries and Allowances	462.81	469.52	473.10	474.56		481.85				
2	Additional Pay	0.00	0.00	0.00	0.00		0.00				
3	Dearness Allowance (DA)	47.99	81.24	151.64	185.90		224.26				
4	Other Allowances & Relief	25.55	25.35	26.76	27.24		30.67				
5	Earned leave Encashment	0.00	0.00	41.30	69.22		64.40				
6	Interim Relief / Wage Revision	0.00	0.00	0.00	0.00		0.00				
7	Honorarium/Overtime	0.00	0.00	0.00	0.00		0.00				
8	Bonus/ Exgratia To Employees	0.52	0.04	5.01	0.35		0.20				
9	Medical Expenses Reimbursement	14.21	13.95	18.77	30.76		33.29				
10	Travelling Allowance(Conveyance Allowance)	0.00	0.00	0.00	0.00		0.00				
11	Leave Travel Assistance	0.00	0.00	0.00	0.00		0.00				
12	Earned Leave Encashment	2.90	52.93	0.00	0.00		0.00				
13	Payment Under Workman's Compensation And Gratuity	0.00	0.00	9.31	0.00		0.00				
14	Subsidised Electricity To Employees	0.00	0.00	0.00	0.00		0.00				
15	Any Other Item	0.00	0.00	0.00	22.74		43.78				
16	Staff Welfare Expenses	0.02	0.02	0.03	0.00		0.00				
17	Apprentice And Other Training Expenses	0.00	0.00	0.00	0.00		0.00				
18	Contribution To Terminal Benefits (NPS)	29.46	40.64	1.02	1.07		1.35				
19	Employers contribution to CPF	0.00	16.70	37.11	42.04		50.53				
20	Pension and gratuity	27.67	23.18	28.10	29.96		25.63				
21	Expendutre on Trust	0.00	0.00	0.00	0.00		0.00				
22	Inteerest on GPF and CPF	17.10	18.30	21.65	23.85		26.14				
		0.15	0.00	0.00	0.00		0.00				
		0.00	0.00	0.00	0.00		0.00				
	Total Employee Costs	628.38	741.87	813.80	907.69	772.68	982.10	1,110.77	901.27	953.93	986.01
23	Less: Employee expenses capitalised	204.13	202.78	193.74	182.01	118.48	347.94	347.94	181.00	295.23	305.16
	Net Employee expenses	424.26	539.09	620.06	725.68	654.20	634.16	762.83	720.27	658.70	680.86

Form No: F22_O&M_R&M

Name of Distribution Licensee

PVVNL

R&M Expenses

S.No	Particulars	True Up		APR		ARR
		FY 2024-25		FY 2025-26		FY 2026-27
		Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Opening GFA (Part A)				6,953.14	6,953.14
2	Norm for R&M (5% of GFA)				347.66	347.66
3	Opening GFA (Part B)				7,610.83	7,610.83
4	Norm for R&M (5% of GFA)				380.54	380.54
5	Opening GFA (Part C)				0.00	2,462.88
6	Norm for R&M (3% of GFA)				0	73.89
	Total	593.68	760.91	798.41	728.20	802.09

Note: Opening GFA values approved by the Commission

Part A: Approved GFA up to 31.03.2020

Part B: Approved GFA from 01.04.2020 to 31.03.2025

Part C: Approved GFA from 01.Apr.2025 to 31.03.2030

PVVNL

Componentwise Details of Administration & General Expenses

S.No	Particulars	Past years				True- Up			APR		ARR
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		True-up/Audited	True-up/Audite	True-up/Audite	True-up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Lease/ Rent	0.73	0.94	0.93	1.14		7.46	0.00	0.00	0.00	0.00
2	Rates and Taxes	0.83	0.85	0.09	0.09		25.87	0.00	0.00	0.00	0.00
3	Insurance	1.67	1.77	1.56	1.72		1.47	0.00	0.00	0.00	0.00
4	Communication Charges	4.31	3.65	4.21	4.20		3.48	0.00	0.00	0.00	0.00
5	Legal Charges	0.68	1.20	2.76	9.26		8.00	0.00	0.00	0.00	0.00
6	Auditor's Fee	0.19	0.17	0.16	0.39		1.91	0.00	0.00	0.00	0.00
7	Consultancy Charges	16.23	7.43	6.45	8.07		9.45	0.00	0.00	0.00	0.00
8	License and Registration Fees	8.16	7.88	9.09	11.24		10.36	0.00	0.00	0.00	0.00
9	Conveyance And Travelling	5.61	6.62	9.21	8.62		9.14	0.00	0.00	0.00	0.00
10	Printing And Stationery	4.69	3.96	4.78	4.98		6.17	0.00	0.00	0.00	0.00
11	Advertisement Expenses	7.81	4.09	2.95	1.59		0.86	0.00	0.00	0.00	0.00
12	Vehicle Expenses	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
13	Electricity Charges To Offices	102.06	95.11	102.91	110.07		191.05	0.00	0.00	0.00	0.00
14	Water Charges	0.13	0.03	0.14	0.13		0.23	0.00	0.00	0.00	0.00
15	Miscellaneous Expenses	24.01	55.95	46.67	44.52		17.21	0.00	0.00	0.00	0.00
16	Compensation	9.03	5.16	7.45	8.33		9.17	0.00	0.00	0.00	0.00
17	Online, spot Billing & Camp details	0.00	0.00	278.37	281.16		198.34	0.00	0.00	0.00	0.00
18	Payment to contractual person	0.00	0.00	0.00	0.00		117.85	0.00	0.00	0.00	0.00
19	Transmission Bay charges	0.00	0.00	0.00	0.00		0.96	0.00	0.00	0.00	0.00
20	Expense of CGRF	0.00	0.00	0.00	0.00		0.17	0.00	0.00	0.00	0.00
21	0	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
22	0	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
23	0	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
24	0	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
25	0	215.82	256.23	0.00	0.00		0.00	0.00	0.00	0.00	0.00
26	0	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
	Total A&G Expenes	401.96	451.05	477.73	495.51	211.42	619.15	210.69	528.34	541.72	544.00
	Less: A&G Expenses Capitalised	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total A&G Expenes	401.96	451.05	477.73	495.51	211.42	619.15	210.69	528.34	541.72	544.00

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee PVVNL										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF pvvnl FOR FY 2024-25 (RS. CRORE) PART A										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	0
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	2.67		-	2.67				0.00%	2.67	-
Buildings	275.91		-	275.91				3.34%	275.91	9.22
Other Civil Works	-		-	-				3.34%	-	-
Plants & Machinery	(222.79)		8.89	(231.68)				5.28%	(227.24)	(12.00)
Lines, Cables, Networks etc.	6,852.20		2.18	6,850.02				5.28%	6,851.11	361.74
Vehicles	30.10		-	30.10				9.50%	30.10	2.86
Furniture & Fixtures	5.63		-	5.63				6.33%	5.63	0.36
Office Equipments	20.49		-	20.49				6.33%	20.49	1.30
Intangible asset	-		-	-				15.00%	-	-
TOTAL	6,964.21		11.07	6,953.14				5.22%	6,958.68	363.47
Less: Subsidy										
Less: Grants	2.67									
Less: Consumer Contribution										
Total	6,961.54	-	11.07	6,953.14	-	-	-		6,958.68	363.47
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF pvvnl FOR FY 2024-25 (RS. CRORE) PART B										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	0.32	-	-	0.32				0.00%	0.32	-
Buildings	89.26	25.40	-	114.66				3.34%	101.96	3.41
Other Civil Works	2.43	-	-	2.43				3.34%	2.43	0.08
Plants & Machinery	2,096.82	341.20	8.31	2,429.71				5.28%	2,263.27	119.50
Lines, Cables, Networks etc.	4,241.32	737.78	2.03	4,977.07				5.28%	4,609.19	243.37
Vehicles	0.17	-	-	0.17				9.50%	0.17	0.02
Furniture & Fixtures	2.28	0.34	-	2.62				6.33%	2.45	0.16
Office Equipments	16.88	9.00	-	25.88				6.33%	21.38	1.35
Intangible asset	57.97	-	-	57.97				15.00%	57.97	8.70
TOTAL	6,507.45	1,113.72	10.34	7,610.83			-		7,059.14	376.57
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	6,507.45	1,113.72	10.34	7,610.83	-	-	-		7,059.14	376.57

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee PVVNL										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF pvvnl FOR FY 2025-26 (RS. CRORE) PART A										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	2.67			2.67				0.00%	2.67	-
Buildings	275.91			275.91				3.34%	275.91	9.22
Other Civil Works	-			-				3.34%	-	-
Plants & Machinery	(231.68)			(231.68)				5.28%	(231.68)	(12.23)
Lines, Cables, Networks etc.	6,850.02			6,850.02				5.28%	6,850.02	361.68
Vehicles	30.10			30.10				9.00%	30.10	2.71
Furniture & Fixtures	5.63			5.63				6.33%	5.63	0.36
Office Equipments	20.49			20.49				6.33%	20.49	1.30
Intangible asset	-			-				15.00%	-	-
TOTAL	6,953.14	-	-	6,953.14			-		6,953.14	363.03
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	6,953.14	-	-	6,953.14	-	-	-		6,953.14	363.03
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF pvvnl FOR FY 2025-26 (RS. CRORE) PART B										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	0.32	-		0.32				0.00%	0.32	-
Buildings	114.66			114.66				3.34%	114.66	3.83
Other Civil Works	2.43	-		2.43				3.34%	2.43	0.08
Plants & Machinery	2,429.71	-		2,429.71				5.28%	2,429.71	128.29
Lines, Cables, Networks etc.	4,977.07	-		4,977.07				5.28%	4,977.07	262.79
Vehicles	0.17	-		0.17				9.00%	0.17	0.02
Furniture & Fixtures	2.62	-		2.62				6.33%	2.62	0.17
Office Equipments	25.88	-		25.88				6.33%	25.88	1.64
Intangible asset	57.97	-		57.97				15.00%	57.97	8.70
TOTAL	7,552.86	-	-	7,610.83			-		7,610.83	405.50
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	7,552.86	-	-	7,610.83	-	-	-		7,610.83	405.50

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee PVVNL										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF pvvnl FOR FY 2025-26 (RS. CRORE) PART C										
True up/APR/ARR										
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-	0.95		0.95				0.00%	0.47	-
Buildings	-	97.73		97.73				3.34%	48.87	1.63
Other Civil Works	-	-		-				3.34%	-	-
Plants & Machinery	-	(82.06)		(82.06)				4.22%	(41.03)	(1.73)
Lines, Cables, Networks etc.	-	2,426.36		2,426.36				4.22%	1,213.18	51.20
Vehicles	-	10.66		10.66				9.00%	5.33	0.48
Furniture & Fixtures	-	1.99		1.99				6.33%	1.00	0.06
Office Equipments	-	7.26		7.26				6.33%	3.63	0.23
Intangible asset	-	-		-				15.00%	-	-
TOTAL	-	2,462.88	-	2,462.88			-		1,231.44	51.87
Less: Subsidy										-
Less: Grants										
Less: Consumer Contribution										
Total	-	2,462.88	-	2,462.88	-	-	-		1,231.44	51.87

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee PVVNL										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF pvvnl FOR FY 2026-27 (RS. CRORE) PART A										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	2.67	-	-	2.67				0.00%	2.67	-
Buildings	275.91	-	-	275.91				3.34%	275.91	9.22
Other Civil Works	-	-	-	-				3.34%	-	-
Plants & Machinery	(231.68)	-	-	(231.68)				5.28%	(231.68)	(12.23)
Lines, Cables, Networks etc.	6,850.02	-	-	6,850.02				5.28%	6,850.02	361.68
Vehicles	30.10	-	-	30.10				9.00%	30.10	2.71
Furniture & Fixtures	5.63	-	-	5.63				6.33%	5.63	0.36
Office Equipments	20.49	-	-	20.49				6.33%	20.49	1.30
Intangible asset	-	-	-	-				15.00%	-	-
TOTAL	6,953.14	-	-	6,953.14			-		6,953.14	363.03
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	6,953.14	-	-	6,953.14	-	-	-		6,953.14	363.03
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF pvvnl FOR FY 2026-27 (RS. CRORE) PART B										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	0.32			0.32				0.00%	0.32	-
Buildings	114.66			114.66				3.34%	114.66	3.83
Other Civil Works	2.43			2.43				3.34%	2.43	0.08
Plants & Machinery	2,429.71			2,429.71				5.28%	2,429.71	128.29
Lines, Cables, Networks etc.	4,977.07			4,977.07				5.28%	4,977.07	262.79
Vehicles	0.17			0.17				9.00%	0.17	0.02
Furniture & Fixtures	2.62			2.62				6.33%	2.62	0.17
Office Equipments	25.88			25.88				6.33%	25.88	1.64
Intangible asset	57.97			57.97				15.00%	57.97	8.70
TOTAL	7,610.83	-	-	7,610.83			-		7,610.83	405.50
Less: Subsidy	-									
Less: Grants										
Less: Consumer Contribution										
Total	7,610.83	-	-	7,610.83	-	-	-		7,610.83	405.50

Form No: F24_Dep										
Calculation of Depreciation Rate										
Name of Distribution Licensee PVVNL										
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR										
GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF pvvnl FOR FY 2026-27 (RS. CRORE) PART C										
	True up/APR/ARR									
Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	0.95	1.11		2.05				0.00%	1.50	-
Buildings	97.73	114.41		212.14				3.34%	154.93	5.17
Other Civil Works	-	-		-				3.34%	-	-
Plants & Machinery	(82.06)	(96.07)		(178.13)				4.22%	(130.10)	(5.49)
Lines, Cables, Networks etc.	2,426.36	2,840.35		5,266.71				4.22%	3,846.53	162.32
Vehicles	10.66	12.48		23.14				9.00%	16.90	1.52
Furniture & Fixtures	1.99	2.33		4.33				6.33%	3.16	0.20
Office Equipments	7.26	8.50		15.75				6.33%	11.51	0.73
Intangible asset	-	-		-				15.00%	-	-
TOTAL	2,462.88	2,883.11	-	5,345.99			-		3,904.44	164.46
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total	2,462.88	2,883.11	-	5,345.99	-	-	-		3,904.44	164.46
Particulars	FY 2024-25	FY 2025-26	FY 2026-27							
Gross Allowable Depreciation	740.04	820.40	932.99							
Consumer Contribution Amortization	318.80	318.80	318.80							
Net Allowable Depreciation	421.24	501.60	614.19							

Form F:F25_IOL

Name of Distribution Licensee

PVVNL

Interest on Normative Loan

A. Normative Loan

Sr. No.	Source of Loan	True-Up Year 2024-25			APR 2025-26		ARR 2026-27	Remarks
		Tariff Order	April-March (Audited)	Claimed	Approved in Tariff Order	Revised Estimates	Projected	
1	Opening Balance of Normative Loan	3,391.93	-	2,505.58	3,765.02	2,530.57	3,752.99	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets	-	-	-	-	-	-	
3	Addition of Normative Loan due to capitalisation during the year	1,262.94	-	446.24	1,998.75	1,724.02	2,018.17	
4	Repayment of Normative loan during the year	585.46	-	421.24	613.28	501.60	614.19	
5	Closing Balance of Normative Loan	4,069.41	-	2,530.57	5,150.48	3,752.99	5,156.98	
6	Average Balance of Normative Loan	3,730.67	-	2,518.08	4,457.75	3,141.78	4,454.99	
7	Weighted average Rate of Interest on actual Loans (%)	0.08	0.00%	10.53%	0.08	8.40%	8.40%	
8	Interest on Long-Term Loan	313.38	247.35	265.23	374.45	263.91	374.22	
9	Interest on Security Deposit from Consumers and Distribution system Users	-	141.01	141.01	141.54	143.54	156.48	
10	Total Interest Expenses	313.38	-	406.24	374.45	407.45	530.70	

0

0

Form F:F25_IOL

Name of Distribution Licensee

PVVNL

Interest on Normative Loan

B. Existing Actual Long-term Loans

Sr. No.	Source of Loan	Legend	Audited (April to March)-FY 2022-23
1	8.97% Rated Bonds	0	0
1.1	Opening Balance of Loan	A1	359.06
1.2	Addition of Loan during the year	B1	0
1.3	Loan Repayment during the year	C1	119.68
1.4	Closing Balance of Loan	$D1=A1+B1-C1$	239.38
1.5	Average Loan Balance	$E1=(A1+D1)/2$	299.22
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.97%
1.7	Interest Amount Paid in Rs. Crore	G1	28.12
0	0	0	0
2	8.48% Rated Bonds	0	0
2.1	Opening Balance of Loan	A1	188.23
2.2	Addition of Loan during the year	B1	0
2.3	Loan Repayment during the year	C1	62.75
2.4	Closing Balance of Loan	$D1=A1+B1-C1$	125.48
2.5	Average Loan Balance	$E1=(A1+D1)/2$	156.86
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.48%
2.7	Interest Amount Paid in Rs. Crore	G1	13.7
0	0	0	0
3	9.75% Rated Bonds	0	0
3.1	Opening Balance of Loan	A1	262.54
3.2	Addition of Loan during the year	B1	0
3.3	Loan Repayment during the year	C1	70.01
3.4	Closing Balance of Loan	$D1=A1+B1-C1$	192.53
3.5	Average Loan Balance	$E1=(A1+D1)/2$	227.54
3.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.75%
3.7	Interest Amount Paid in Rs. Crore	G1	23.1
0	0	0	0
4	10.15% Rated Bonds	0	0
4.1	Opening Balance of Loan	A1	128.71
4.2	Addition of Loan during the year	B1	0
4.3	Loan Repayment during the year	C1	32.18
4.4	Closing Balance of Loan	$D1=A1+B1-C1$	96.53
4.5	Average Loan Balance	$E1=(A1+D1)/2$	112.62
4.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.15%
4.7	Interest Amount Paid in Rs. Crore	G1	11.87

Form F:F25_IOL

Name of Distribution Licensee		PVVNL	
Interest on Normative Loan			
0	0	0	0
5	REC (Taken by UPPCL on behalf of PVVNL)	0	0
5.1	Opening Balance of Loan	A1	1,748.32
5.2	Addition of Loan during the year	B1	0
5.3	Loan Repayment during the year	C1	357.2
5.4	Closing Balance of Loan	D1=A1+B1-C1	1,391.12
5.5	Average Loan Balance	E1=(A1+D1)/2	1,569.72
5.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
5.7	Interest Amount Paid in Rs. Crore	G1	166.6
0	0	0	0
6	PFC (Taken by UPPCL on behalf of DVVNL)	0	0
6.1	Opening Balance of Loan	A1	1,532.53
6.2	Addition of Loan during the year	B1	0
6.3	Loan Repayment during the year	C1	456.41
6.4	Closing Balance of Loan	D1=A1+B1-C1	1,076.12
6.5	Average Loan Balance	E1=(A1+D1)/2	1,304.33
6.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
6.7	Interest Amount Paid in Rs. Crore	G1	135.63
0	0	0	0
7	9.70% UDAY BONDS 04.07.2016	0	0
7.1	Opening Balance of Loan	A1	1,086.27
7.2	Addition of Loan during the year	B1	0
7.3	Loan Repayment during the year	C1	144.53
7.4	Closing Balance of Loan	D1=A1+B1-C1	941.74
7.5	Average Loan Balance	E1=(A1+D1)/2	1,014.01
7.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
7.7	Interest Amount Paid in Rs. Crore	G1	97.71
0	0	0	0
8	9.70% Non-convertiable BONDS	0	0
8.1	Opening Balance of Loan	A1	0
8.2	Addition of Loan during the year	B1	0
8.3	Loan Repayment during the year	C1	0
8.4	Closing Balance of Loan	D1=A1+B1-C1	0
8.5	Average Loan Balance	E1=(A1+D1)/2	0
8.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
8.7	Interest Amount Paid in Rs. Crore	G1	0
0	0	0	0

Form F:F25_IOL			
Name of Distribution Licensee		PVVNL	
Interest on Normative Loan			
9	9.95% Rated BONDS	0	0
9.1	Opening Balance of Loan	A1	508.8
9.2	Addition of Loan during the year	B1	0
9.3	Loan Repayment during the year	C1	63.6
9.4	Closing Balance of Loan	$D1=A1+B1-C1$	445.2
9.5	Average Loan Balance	$E1=(A1+D1)/2$	477
9.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.95%
9.7	Interest Amount Paid in Rs. Crore	G1	45.53
0	0	0	0
10	PFC (IPDS)	0	0
10.1	Opening Balance of Loan	A1	375.91
10.2	Addition of Loan during the year	B1	0
10.3	Loan Repayment during the year	C1	37.03
10.4	Closing Balance of Loan	$D1=A1+B1-C1$	338.88
10.5	Average Loan Balance	$E1=(A1+D1)/2$	357.4
10.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.13%
10.7	Interest Amount Paid in Rs. Crore	G1	36.25
0	0	0	0
11	RFC (DDUGJY)	0	0
11.1	Opening Balance of Loan	A1	463.3
11.2	Addition of Loan during the year	B1	0
11.3	Loan Repayment during the year	C1	56.27
11.4	Closing Balance of Loan	$D1=A1+B1-C1$	407.03
11.5	Average Loan Balance	$E1=(A1+D1)/2$	435.17
11.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.38%
11.7	Interest Amount Paid in Rs. Crore	G1	44.62
0	0	0	0
12	REC (Saubhagya)	0	0
12.1	Opening Balance of Loan	A1	162.43
12.2	Addition of Loan during the year	B1	0
12.3	Loan Repayment during the year	C1	35.1
12.4	Closing Balance of Loan	$D1=A1+B1-C1$	127.33
12.5	Average Loan Balance	$E1=(A1+D1)/2$	144.88
12.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.71%
12.7	Interest Amount Paid in Rs. Crore	G1	14.72
0	0	0	0
13	PFC (NON Saubhagya/ AB CABLE)	0	0
13.1	Opening Balance of Loan	A1	479.27
13.2	Addition of Loan during the year	B1	0
13.3	Loan Repayment during the year	C1	52.56
13.4	Closing Balance of Loan	$D1=A1+B1-C1$	426.71

Form F:F25_IOL

Name of Distribution Licensee		PVVNL	
Interest on Normative Loan			
13.5	Average Loan Balance	$E1=(A1+D1)/2$	452.99
13.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.63%
13.7	Interest Amount Paid in Rs. Crore	G1	44.12
0	0	0	0
14	REC (R-APDRP)	0	0
14.1	Opening Balance of Loan	A1	667.17
14.2	Addition of Loan during the year	B1	0
14.3	Loan Repayment during the year	C1	96.42
14.4	Closing Balance of Loan	$D1=A1+B1-C1$	570.75
14.5	Average Loan Balance	$E1=(A1+D1)/2$	618.96
14.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.82%
14.7	Interest Amount Paid in Rs. Crore	G1	66.33
0	0	0	0
15	PFC (R-APDRP)	0	0
15.1	Opening Balance of Loan	A1	202.57
15.2	Addition of Loan during the year	B1	0
15.3	Loan Repayment during the year	C1	19.31
15.4	Closing Balance of Loan	$D1=A1+B1-C1$	183.26
15.5	Average Loan Balance	$E1=(A1+D1)/2$	192.92
15.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.00%
15.7	Interest Amount Paid in Rs. Crore	G1	47.31
0	0	0	0
16	REC (Sub-satation Loan)	0	0
16.1	Opening Balance of Loan	A1	0
16.2	Addition of Loan during the year	B1	0
16.3	Loan Repayment during the year	C1	0
16.4	Closing Balance of Loan	$D1=A1+B1-C1$	0
16.5	Average Loan Balance	$E1=(A1+D1)/2$	0
16.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0
16.7	Interest Amount Paid in Rs. Crore	G1	0
0	0	0	0
17	Govt. of UP (Taken by UPPCL on behalf of DVVNL)	0	0
17.1	Opening Balance of Loan	A1	0
17.2	Addition of Loan during the year	B1	0
17.3	Loan Repayment during the year	C1	0
17.4	Closing Balance of Loan	$D1=A1+B1-C1$	0
17.5	Average Loan Balance	$E1=(A1+D1)/2$	0
17.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0
17.7	Interest Amount Paid in Rs. Crore	G1	0
0	0	0	0

Form F:F25_IOL			
Name of Distribution Licensee		PVVNL	
Interest on Normative Loan			
13	Total	0.00%	0
13.1	Opening Balance of Loan = A1+A2+.....	A	8165.11
13.2	Addition of Loan during the year = B1+B2+....	B	0
13.3	Loan Repayment during the year = C1+C2+.....	C	1603.05
13.4	Closing Balance of Loan	D=A+B-C	6562.06
13.5	Average Loan Balance	E=(A+D)/2	7363.59
13.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+....	G	775.61
13.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100	10.53%
13.8	Effective Wt. Avg. Rate of Interest	H=Σ(A ⁿ *F ⁿ)/ΣA ⁿ *100	10.53%

Form No: F26_ROE

Name of Distribution Licensee

PVVNL

Return of Equity

Rs Crores

S.No.	Particulrs	Past years			True- Up			APR		ARR
		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Equity (Opening Balance)	-	-	2,426.36	2,840.35		4,058.94	4,807.91	4,250.18	4,989.05
2	Net additions during the year	-	-	1.41	12.48		191.24	856.61	738.87	864.93
3	Equity (Closing Balance)	-	-	2,427.77	2,852.83	-	4,250.18	5,664.52	4,989.05	5,853.98
4	Average Equity	-	-	2,427.06	2,846.59	-	4,154.56	5,236.22	4,619.62	5,421.52
5	Rate of Return on Equity	-	-	-	-	-	15.00%	15.00%	15.00%	15.00%
6	Return on Equity	-	-	-	-	-	623.18	785.43	692.94	813.23

Form No.:F27_Work Cap

Name of Distribution Licensee

PVVNL

Working Capital Requirements

Rs. Crores

S.No	Particulars	Past Year	True- Up			APR		ARR
		FY 2023-24	FY 2024-25			FY 2025-26		FY 2026-27
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	103.30	131.48		144.53		160.72	168.91
2	Maintenance spares @ 40% of the of the R&M expenses for two months	3,386.86	3465.80		50.73		48.55	53.47
3	One and a half month equivalent of expected revenue from Distribution tariff	33.96	39.58		3,610.00		3,851.99	4,068.94
4	Less: Security deposits from consumers, if any	1,937.91	2121.72		2,169.79		2,423.33	2,584.07
5	Total Working Capital	1,586.21	1,515.14		1,635.47		1,637.92	1,707.25
6	Less: Surplus at the beginning of the year	0.00	0.00		0.00		0.00	0.00
7	Net total working capital	1,586.21	1,515.14	-	1,635.47		1,637.92	1,707.25
8	Weighted average SBI MCLR (one year) +200 basis points	11.1%	11.1%		11.4%		10.8%	10.8%
9	Interest on Working Capital	175.52	167.42	467.63	186.12	296.49	176.08	183.53

Note: Weighted average MCLR calculations to be shown separately

Form No: F28_NT1

Name of Distribution Licensee

PVVNL

Details of Non-tariff Income

Rs. Crores

S.No	Particulars	True- Up			APR		ARR
		FY 2024-25			FY 2025-26		FY 2026-27
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Income from rent of land or buildings;		0.00	0.00			
2	Income from sale of scrap;		0.00	0.00			
3	Income from investments;		0.00	0.00			
4	Interest income on advances to suppliers/contractors;		0.00	0.00			
5	Interest income on loans / advances to employees;		0.00	0.00			
6	Income from rental from staff quarters;		0.31	0.31			
7	Income from rental from contractors;		83.85	83.85			
8	Income from hire charges from contractors and others;		0.00	0.00			
9	Income from delayed payment surcharge, supervision charges, etc.;		67.13	67.13			
10	Supervision charges for capital works;		0.00	0.00			
11	Income from recovery against theft and/or pilferage of electricity;		0.00	0.00			
12	Income from advertisements;		0.00	0.00			
13	Income from sale of tender documents;		0.00	0.00			
14	Excess found on physical verification;		0.000	0.00			
15	Prior Period Income;		0.00	0.00			
16	Miscellaneous receipts (including Telecom revenue adjustment in claim)		6.96	6.32			
17	Any other Non-Tariff Income:		712.34	712.34			
18	Other		0.00	0.00			
19	Less: Cost of borrowing of DPS		0.00	31.83			
	Total		870.59	838.12	254.35	864.61	891.94

Form No: F29_Income Tax

Name of Distribution Licensee

PVVNL

Income Tax Provisions

Rs. Crores

S.No.	Particulars	True Up		APR	ARR
		FY 2024-25		FY 2025-26	FY 2026-27
		Audited	Claimed	Revised Estimates	Projected
A	Income of FY				
	Less:				
	Income exempt from taxation				
	Credits for carry forward of losses				
	Income from Incentives				
	Net Taxable Income				
	Tax Rate				
	Tax Amount				
	Deposit by Challan1				
	Deposit by Challan2				
	Sub-total				
B	Return on Equity				
	Tax Rate				
	Tax Amount				
	Tax Recoverable from Consumers (Lower of A or B)				

Form No: F30_CSD monthly

Name of Distribution Licensee

PVVNL

Monthly details of Consumer Security Deposit for True up year

Particular	Total FY 2024-25 (Rs.)	April	May	June	July	August
Opening Balance	20,08,11,63,751.02	20,08,11,63,751.02	20,18,94,97,935.08	20,34,15,24,943.01	20,59,32,34,828.40	20,83,21,75,547.06
Addition during the month	2,96,69,63,860.87	11,02,39,475.06	16,31,76,051.93	30,54,75,866.99	72,06,56,134.26	10,19,24,871.12
Deduction during the month	1,35,01,96,374.64	19,05,291.00	1,11,49,044.00	5,37,65,981.60	48,17,15,415.60	3,63,77,096.50
Closing balance	21,69,79,31,237.25	20,18,94,97,935.08	20,34,15,24,943.01	20,59,32,34,828.40	20,83,21,75,547.06	20,89,77,23,321.68
Interest Rate (%)						
Interest on Security Deposit to be disbursed by the Licensee as per Regulations						
Interest on Security Deposit actually disbursed to the Consumers	1,59,35,57,797.17	17,21,25,362.00	-	15,08,41,352.46	1,24,44,579.42	4,63,95,187.58
Difference to be disbursed						

September	October	November	December	January	February	March
20,89,77,23,321.68	20,96,62,59,017.04	21,12,79,09,714.65	21,21,51,67,511.59	21,26,88,16,295.76	21,33,82,91,574.91	21,61,29,24,757.88
10,43,89,813.37	20,44,90,618.40	12,07,58,201.94	11,92,51,483.03	11,87,00,572.06	55,44,86,221.87	34,34,14,550.84
3,58,54,118.01	4,28,39,920.79	3,35,00,405.00	6,56,02,698.86	4,92,25,292.91	27,98,53,038.90	25,84,08,071.47
20,96,62,59,017.04	21,12,79,09,714.65	21,21,51,67,511.59	21,26,88,16,295.76	21,33,82,91,574.91	21,61,29,24,757.88	21,69,79,31,237.25
77,30,38,818.75	4,42,60,737.66	13,73,42,221.34	3,47,84,433.25	3,87,192.00	5,59,36,235.30	16,60,01,677.41

Form No: F30A_CSD

Name of Distribution Licensee

PVVNL

Consumer Security Deposit

FY 2024-25

Amount in Rs.

S.No.	Category	Opening Balance	Addition during the year	Deduction during the year	Closing balance	Interest Rate (%)	Interest on Security Deposit to be disbursed by the Licensee as per Regulations	Interest on Security Deposit actually disbursed to the Consumers
1	DOMESTIC	8081105621.71	1441093556.97	705429802.11	8816769376.57			624314090.42
2	COMMERCIAL	3135227334.36	549577251.35	205830654.66	3478973931.05			239716810.16
3	INDUSTRIAL	7806789419.84	865852699.36	395598175.17	8277043944.03			619339011.36
4	PUBLIC LIGHT	122552876.32	23350348.30	1072458.21	144830766.41			14363418.97
5	TRACTION	93236629.80	6465220.93	1702638.93	97999211.80			11349633.36
6	IRRIGATION	720559307.99	68134675.96	39180493.56	749513490.39			65558752.06
7	PUBLIC WATER WORKS	121692561.00	12490108.00	1382152.00	132800517.00			18916080.84
	Total	20081163751.02	2966963860.87	1350196374.64	21697931237.25			1593557797.17
	RBI Interest rate as on 1st April							
	Interest on consumer security deposit							

*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

Form: F31_Receivables

Name of Distribution Licensee

PVVNL

FY 2024-25

Statement of Receivables

S.No	Particulars				(Amount in Rs.)
		True up/APR/ARR			
		Receivable from customers as at the beginning of the year*	Revenue billed for the year	Total Collection for the year	Gross receivable from customers as at the end of the year
1	Domestic	45,35,93,25,981.07	95,73,61,09,910.57	95,54,39,27,358.50	45,55,15,08,533.14
2	Commercial	15,98,76,39,219.86	51,11,34,92,383.81	49,61,35,71,613.36	17,48,75,59,990.31
3	Public Lightning	6,92,39,10,478.69	3,21,27,69,190.61	1,24,70,44,419.09	8,88,96,35,250.21
4	Institution	3,50,05,66,932.66	3,85,41,09,638.15	3,69,15,00,472.62	3,66,31,76,098.19
5	Private Tube Wells (PTW)	17,95,32,60,402.40	11,60,12,33,952.71	12,76,46,68,874.29	16,78,98,25,480.82
6	Small and Medium Power	10,53,15,92,852.01	13,91,07,21,268.11	14,31,65,81,255.32	10,12,57,32,864.80
7	Public Water Works	10,70,41,83,158.99	4,69,97,19,820.82	5,15,54,50,983.29	10,24,84,51,996.52
8	State Tube Wells and Pump Canal	4,94,29,31,004.68	1,37,45,56,184.45	1,21,92,73,328.39	5,09,82,13,860.74
9	Large and Heavy Power	19,91,70,46,770.21	57,89,80,81,857.98	58,59,13,09,515.63	19,22,38,19,112.56
10	Railways	16,76,04,701.07	1,11,23,38,933.35	1,01,92,42,075.48	26,07,01,558.94
11	Lift Irrigation	3,21,06,727.35	21,80,062.00	1,99,41,462.07	1,43,45,327.28
12	Temporary Connection	-	15,71,45,132.77	14,72,61,131.24	98,84,001.53
13	Miscellaneous	13,37,98,22,701.34	1,13,24,11,925.51	90,76,35,362.36	13,60,45,99,264.49
	Total	1,49,39,99,90,930.33	2,45,80,48,70,260.84	2,44,23,74,07,851.64	1,50,96,74,53,339.53
	Less : Unbilled Revenue	8,50,42,79,927.89	(48,98,90,079.18)		8,01,43,89,848.71
	Net	1,40,89,57,11,002.44	2,46,29,47,60,340.02	2,44,23,74,07,851.64	1,42,95,30,63,490.82

Form: Wheeling-Supply

Name of Distribution Licensee

PVVNL

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Rs. Crores

Particulars	Allocation %		Allocation			
	Wheeling	Supply	Wheeling	Supply	Total	
Expenditure						
Cost of Power Procurement	0%	100%	0.00	89557.54	89557.54	0.00
Transmission and Load Dispatch Charges	0%	100%	0.00	7356.81	7356.81	0.00
Net O&M Expenses			0.00	0.00	0.00	0.00
R&M Expense	90%	10%	3065.49	340.61	3406.11	0.00
Net Employee Expenses	60%	40%	1813.48	1208.99	3022.47	0.00
Net A&G Expense	40%	60%	1219.91	1829.87	3049.78	0.00
Total Net O&M expenses (i+ii+iii)			0.00	0.00	0.00	0.00
Smart metering Opex	0%	100%	0.00	3837.54	3837.54	0.00
Depreciation	90%	10%	2545.70	282.86	2828.56	0.00
Interest on Long-Term Loan	90%	10%	2041.95	226.88	2268.83	0.00
Other interest & Finance charges	10%	90%	130.26	1172.33	1302.59	0.00
Bad and Doubtful debts	0%	100%	0.00	1783.77	1783.77	0.00
Contribution towards Contingency Fund	0%	100%	0.00	0.00	0.00	0.00
Return on Equity	90%	10%	3055.04	339.45	3394.49	0.00
Income Tax			0.00	0.00	0.00	0.00
Total Expenditure (B)			13871.84	107936.65	121808.49	0.00
					0.00	
Deductions					0.00	
Income from other Business			0	0	0.00	
Non tariff income	10%	90%	352.03	3,168.23	3520.25	
Revenue from Open Access Customers			-	-	0.00	
Total Other Deductions (C)			352.03	3168.23	3520.25	
Net Annual Revenue Requirement of Licensee(B-C)			13519.82	104768.42	118288.24	0.00
Shortfall/Excess before tariff revision impact (A-D)						0.00
Tariff Revision Impact						
Shortfall/Excess after tariff revision impact (E+F)						
Govt. Subsidy Received/Declared						
Shortfall/Excess (G-H)						
Note: The above table should be provided for each year of the Control Period.						
Note: Wherever required, rows may be inserted to accommodate extra data.						

ARR SUMMARY FOR FY 2026-27 (Rs. Crore)	
Particulars	FY 2026-27 (ARR Claimed)
Expenditure	
Cost of Power Procurement	89557.54
Transmission and Load Dispatch Charges	7356.81
Net O&M Expenses	
R&M Expense	3406.11
Net Employee Expenses	3022.47
Net A&G Expense	3049.78
Total Net O&M expenses (i+ii+iii)	
Smart Metering OPEX	3837.54
Depreciation	2828.56
Interest on Long-Term Loan	2268.83
Other interest & Finance charges	1302.59
Bad and Doubtful debts	1783.77
Contribution towards Contingency Fund	0.00
Return on Equity	3394.49
Income Tax	0.00
Total Expenditure (B)	121808.49
Deductions	
Income from other Business	0.00
Non tariff income	3,520.25
Revenue from Open Access Customers	-
Total Other Deductions (C)	3520.25
Net Annual Revenue Requirement of Licensee(B-C)	118288.24
Shortfall/Excess before tariff revision impact (A-D)	
Tariff Revision Impact	
Shortfall/Excess after tariff revision impact (E+F)	
Govt. Subsidy Received/Declared	
Shortfall/Excess (G-H)	

Note: The above table should be provided for each year of the Control

Form: F33_CSS

Name of Distribution Licensee

Details of Cross Subsidy Surcharge

DISTRIBUTION / RETAIL SUPPLY CHARGES FOR PURPOSE OF COMPUTATION OF 'DC' OF D FOR FY 2025-26		
Supply ARR (excluding Power Purchase & Transmission charges) (A)	Rs. Crore	1,04,768.42
Retail sales (B)	MU	1,35,722.37
Retail Supply / Distribution charge (DC) ((A/B)*10)	Rs. / kWh	7.72

linked to Energy Balance of PP model

INTRA-STATE TRANSMISSION CHARGES FOR PURPOSE OF COMPUTATION OF 'TC' OF D FOR FY 2025-26		
Transmission Charge (Rs. Crore) (A)	Rs. Crore	7,435.25
Energy Handled in Open access (Retail sales) (B)	MU	1,35,722.37
Intra-state Transmission Charge (TC) ((A/B) * 10)	Rs. / kWh	0.548

INTER-STATE TRANSMISSION CHARGE FOR PURPOSE OF COMPUTATION OF 'PC' OF D FOR FY 2025-26		
Transmission Cost (A)	Rs. Crore	3,770.98
Energy Handled in Open access (Retail sales) (B)	MU	1,35,722.37
Inter-State Transmission Charge (PC) ((A/B) * 10)	Rs. / kWh	0.278

(PGCIL/WUPPTCL/SEUPPTCL)

'[M_S Series Formats_FY 25-26.xlsx]UP DISCOM'!\$AO\$19

WHEELING CHARGES APPROVED BY THE COMMISSION FOR FY _____ ('WC' OF D)		
Wheeling ARR (A)	Rs. Crore	13,519.82
Retail sales (B)	MU	1,35,722.37
Wheeling charge (WC) ((A/B)*10)	Rs. / kWh	1.00

0.05

AGGREGATE OF TRANSMISSION, DISTRIBUTION & WHEELING CHARGES, APPLICABLE TO RELEVANT VOLTAGE LEVEL) D = PC + TC + DC + WC FOR THE STATE DISCOMS FOR FY 2025-26		
HV Categories above 132 kV (PC + TC)	Rs. / kWh	0.826
HV Categories above 66 kV and upto 132 kV (132 kV) (TC + PC + DC)	Rs. / kWh	8.545
HV Categories at 66 kV (66 kV) (TC + PC + DC)	Rs. / kWh	8.545
HV Categories above 11 kV and upto 33 kV (i.e. 33 kV)	Rs. / kWh	9.541
HV at 11 kV (TC+PC+DC+WC)	Rs. / kWh	9.541

Excluding DC

Voltage wise loss% projected for FY _____ as Submitted by Petitioner

Form: F33_CSS

Name of Distribution Licensee

Details of Cross Subsidy Surcharge

VOLTAGE WISE LOSSES APPROVED FOR OPEN ACCESS COMPUTATION	
Particulars	Loss Levels (%)
Inter State Transmission Loss (PGCIL)	3.77%
Intra State Transmission Loss (UPPTCL)	3.18%
Distribution Loss above 33 kV (132kV,66 kV)	1.00%
Distribution Loss at 33 kV	3.00%
Distribution Loss at 11 kV	8.00%
Approved Distribution Loss of all 5 Discoms (Consolidated)	13.19%

	FY 2024-25	pvnvl	pvnvl	PVVNL	pvnvl
	Voltage Level (kV)	Loss (%)	Loss (%)	Loss (%)	Loss (%)
	220 kV	0.40%	0.00%	0.33%	0.00%
100.00	132 kV	0.46%	0.05%	1.49%	0.00%
101.01	33 kV	0.01%	0.08%	0.23%	0.06%
104.13	11 kV	0.03%	0.68%	12.40%	0.40%
113.19	LT System		15.60%	15.60%	15.60%
13.19	Total	15.22%	13.32%	10.95%	15.90%

INTER-STATE TRANSMISSION LOSS FOR THE PURPOSE OF COMPUTATION OF CROSS SUBSIDY SURCHARGE			
Particulars	Unit	Formula	Consolidated
Retail Sales	MU	A	135722.37
Distribution Losses	%	B	13.36%
Energy at Discom Periphery for Retail Sales	MU	C=A/(1-B)	156645.20
Intra-State Transmission Losses	%	D	3.18%
Energy available at State Periphery for Transmission	MU	E=C/(1-D)	161790.13
Inter-State Transmission Loss*	%	F=1-E/G	1.76%
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	MU	G	1,64,693.13

For CSS Calculation only

Particulars	Unit	Formulae	Consolidated
Retail Sales	MU	A	1,35,722.37
Distribution Losses	%	B	13.36%
Energy at Discom Periphery for Retail Sales	MU	C=A/(1-B)	156645.20
Intra-State Transmission Losses	%	D	3.18%
Energy Available at State periphery for Transmission	MU	E=C/(1-D)	1,61,790.13
Energy Purchase from Stations connected to Intra-State Transmission network (UPPTCL)	MU	F	1,06,406.15
Energy Purchase from Stations connected to Inter-State Transmission network (PGCIL)	MU	G=E-F	54,118.79
Inter-State Transmission Loss	%	H	7.15%
Net Energy Received from Stations connected to Inter-State Transmission network at UPPTCL Periphery (Ex-Bus)	MU	I=G/(1-H)	58,286.98
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	MU	J=F+I	1,64,693.13

Transmission loss considered		
0.00%	7.15%	1.76%

Form: F33_CSS

Name of Distribution Licensee

Details of Cross Subsidy Surcharge

* This computation is for the purpose of computing the CSS only and has been done by taking into consideration the total Ex-bus transmitted energy and the energy requirement at the State periphery which is inclusive of Inter-State and Intra-State sources

COST OF SUPPLY AS COMPUTED BY THE COMMISSION FOR FY _____ (Rs. / kWh)									
Categories	Wh. Charge (D= PC+TC+DC+WC)	Wt. Avg. Pr. Cost (FC)	Wt. Avg Power Purchase Variable Cost (VC)	Wt. Avg. Pr. Cost (C= FC+VC)	Transmission (PGCIL) Loss (L1)	Transmission (UPPTCL) Loss (L2)	Distribution Loss (L3)	R (per unit cost of carrying Regulatory Assets)	Total Cost of Supply = [C/((1- L1)*(1-L2)*(1- L3)) + D+ R]
HV Categories above 132 kV (i.e. 220 kV , 440 kV, etc.)	0.83	0.00	4.94	4.94	0.00%	3.18%	1.00%		5.98
HV Categories above 66 kV (i.e. 132 kV)	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%		13.70
HV Categories at 66 kV	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%		13.70
HV Categories above 11 kV and upto 33 kV	9.54	0.00	4.94	4.94	0.00%	3.18%	3.00%		14.80
HV Categories upto 11 kV (i.e. 6.6 kV & 11 kV)	9.54	0.00	4.94	4.94	0.00%	3.18%	8.00%		15.09

CROSS SUBSIDY SURCHARGE COMPUTED BY THE COMMISSION FOR FY _____ (Rs. /KWH)									
Categories	Average Billing Rate (ABR)	T = ABR + R (i.e., Regulatory Surcharge)	Cost of Supply	Cross Subsidy Surcharge "CSS" (Computed)	Cross Subsidy Surcharge "CSS" (with a cap of 20% of T)	CSS as per New Approach	Petitioner	Capped at Lower of Computed vs Petitioner computed	Diff
HV-1 (Supply at 11 kV)	8.14	8.14	15.09	-6.95	0.00	0.00	0.00	0.00	0.00
HV-1 (Supply above 11 kV)	7.95	7.95	14.80	-6.86	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply at 11 kV)	1.54	1.54	15.09	-13.55	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply above 11 kV and upto 66 kV) - 33 kV	1.30	1.30	14.80	-13.50	0.00	0.00	0.00	0.00	0.00
HV Categories at 66 kV		0.00	13.70	-13.70	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply above 66 kV and upto 132 kV) - 132 kV	1.15	1.15	13.70	-12.55	0.00	0.00	0.00	0.00	0.00
HV-2 (Supply above 132 kV) - 220 kV	0.56	0.56	5.98	-5.42	0.00	0.00	0.00	0.00	0.00
HV-3 For Railway Traction*	1.67	1.67	14.80			0.00	0.00	0.00	0.00
HV-3 For Metro and RRTS Traction	2.66	2.66	14.80	-12.15	0.00	0.00	0.00	0.00	0.00
HV-4 (Supply at 11 kV)	1.66	1.66	15.09	-13.43	0.00	0.00	0.00	0.00	0.00
HV-4 (Supply above 11 kV and upto 66 kV) - 33 kV	1.74	1.74	14.80	-13.06	0.00	0.00	0.00	0.00	0.00
HV-4 (Supply above 66 kV and upto 132 kV) - 132 kV	3.17	3.17	13.70	-10.53	0.00	0.00	0.00	0.00	0.00

Form: F33_CSS

Name of Distribution Licensee

Details of Cross Subsidy Surcharge

Categories	Wh. Charge (D= PC+TC+DC+WC)	Wt. Avg Power Purchase Fixed Cost (FC)	Wt. Avg Power Purchase Variable Cost (VC)	Wt. Avg. Pur Cost (C= FC+VC)	Transmission (PGCIL) Loss (L1)	Transmission (UPPTCL) Loss (L2)	Distribution Loss (L3)	R (per unit cost of carrying Regulatory Assets)	Total Cost of Supply = [C/((1-L1)*(1- L2)*(1-L3)) + D+ R]
HV Categories above 132 kV (i.e. 220 kV , 440 kV, etc.)	0.83	0.00	4.94	4.94	0.00%	3.18%	1.00%	0.00	5.98
HV Categories above 66 kV (i.e. 132 kV)	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%	0.00	13.70
HV Categories at 66 kV	8.54	0.00	4.94	4.94	0.00%	3.18%	1.00%	0.00	13.70
HV Categories above 11 kV and upto 33 kV	9.54	0.00	4.94	4.94	0.00%	3.18%	3.00%	0.00	14.80
HV Categories upto 11 kV (i.e. 6.6 kV & 11 kV)	9.54	0.00	4.94	4.94	0.00%	3.18%	8.00%	0.00	15.09

where: L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

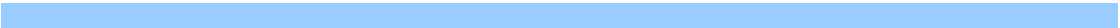
ACoS

8.30

For Tariff Order for FY _____

Categories	Revenue (inclusive of Regulatory discount/surch arge)	Sales (MU)	Average Billing Rate (ABR) Variable	Cost of Supply	Cross Subsidy Surcharge "CSS" (Computed)	Cross Subsidy Surcharge "CSS" (as per MYT 25) (with a cap of 20% of ACoS)	CSS Approved by the Commission in previous T.O.	Reduction (%)	Reduction (Rs/ unit)
HV-1 (Supply at 11 kV)	779.50	958.08	8.14	15.09	6.95	1.66	1.58	5.10%	-0.08
HV-1 (Supply above 11 kV)	663.75	835.41	7.95	14.80	6.86	1.66	2.12	-21.67%	0.46
HV-2 (Supply at 11 kV)	654.58	4241.40	1.54	15.09	13.55	1.66	0.43	286.18%	-1.23
HV-2 (Supply above 11 kV and upto 66kV)	239.10	1839.48	1.30	14.80	13.50	1.66	0.49	238.89%	-1.17
HV-2 (Supply above 66 kV and upto 132kV)	91.23	795.40	1.15	13.70	12.55	1.66	0.33	403.20%	-1.33
HV-2 (Supply above 132 kV)	16.43	291.35	0.56	5.98	5.42	1.66	0.31	435.67%	-1.35
HV-3 (at and above 132 kV)- Railway	2.36	14.12	1.67	13.70	12.03	1.66	2.01	-17.38%	0.35
HV3 For Metro traction	12.11	45.58	2.66	13.70	11.04	1.66	1.44	15.32%	-0.22
HV-4 (Supply at 11 kV)	18.72	112.68	1.66	15.09	13.43	1.66	1.51	9.97%	-0.15
HV-4 (Supply above 11 kV and upto 66kV)	18.91	108.44	1.74	14.80	13.06	1.66	1.81	-8.26%	0.15
HV-4 (Supply above 66 kV and upto 132kV)	0.09	0.29	3.17	13.70	10.53	1.66	1.94	-14.40%	0.28

* Merged with HV-3 (at and above 132 kV)



Regulatory Surcharge	0.00
----------------------	------

KESCO	Consolidated	Average
Loss (%)	Loss (%)	
0.00%	0.12%	
0.00%	0.52%	
1.73%	0.15%	
1.77%	3.56%	
15.60%	15.60%	
7.53%	13.50%	

TRUE
TRUE
TRUE
TRUE
TRUE

0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

Revenue (Rs. Crore)	Sales (MU)
779.50	958.08
663.75	835.41
654.58	4241.40
239.10	1839.48
91.23	795.40
16.43	291.35
2.36	14.12
12.11	45.58
18.72	112.68
18.91	108.44

	0.09	0.29
S.No	Particulars	Rs./Unit
1	APPC (after MoD) (Without Inter and Intra State Transmission Charges)	#DIV/0!
2	BST	-
3	Energy at Discom Periphery (MU)	-
4	Energy at UP Periphery (MU)	1,45,884.31
5	Energy at Gen Periphery (ex Bus) (MU)	-

#REF!

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Form: F33

Name of Distribution Licensee: pvnvl

Cross Subsidy Surcharge

Average Cost of Supply	8.30
Rs/kWh	

Cross Subsidy Surcharge For FY 2026-27																
S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs. /kWh)					System Loss (% to the relevant voltage level)			Carryin g Cost of Regulat ory Assets (Rs./kW h) (R)	S=T-[C/(1-L/100)+D +R]	S*** (Rs./k Wh)
						Transmission Charge		Distributi on Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (D)	PGCIL	UPPTCL	Dist. Loss			
						Inter-State Trns. Charges	Intra-State Trns. Charges									
2	HV-1 (Supply at 11 kV)	3051.20	2921.39	10.44	4.88	0.233	0.445	0.549	0.756	1.98	3.86%	3.18%	0.67%	0.00	3.19	1.65
2	HV-1 (Supply above 11 kV)	2375.64	2573.39	9.23	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.22%	0.00	2.28	1.65
3	HV-2 (Supply upto 11 kV)	7811.32	9443.68	8.27	4.88	0.233	0.445	0.549	0.756	1.98	3.86%	3.18%	0.67%	0.00	1.01	1.01
4	HV-2 (Supply above 11 kV & upto 66 kV)	3497.59	4502.38	7.77	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.22%	0.00	0.82	0.82
5	HV-2 (Supply above 66 kV & Upto132 kV)	1187.96	1592.04	7.46	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.64%	0.00	0.49	0.49
7	HV-3 (Supply at below & above 132 kV) (Railway Traction)	27.41	27.48	9.97	4.88	0.233	0.445	0.549	0.614	1.84	3.86%	3.18%	0.64%	0.00	2.86	1.65
8	HV-3 (Supply at below & above 132 kV) (Metro Traction)	134.09	150.07	8.94	4.88	0.233	0.445	0.549	0.614	1.84	3.86%	3.18%	0.64%	0.00	1.82	1.65
9	HV-4 (Supply at 11 kV)	246.14	250.72	9.82	4.88	0.233	0.445	0.549	0.756	1.98	3.86%	3.18%	0.67%	0.00	2.56	1.65
10	HV-4 (Supply above 11 kV upto 66kV)	273.18	285.65	9.56	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.22%	0.00	2.61	1.65
11	HV-4 (Supply above 66 kV upto 132kV)	0.62	0.56	11.08	4.88	0.233	0.445	0.549	0.473	1.70	3.86%	3.18%	0.64%	0.00	4.10	1.65

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

***CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

Form No: P1_DL

Name of Distribution Licensee: PVVNL

Distribution Loss

Distribution Loss (%) of State Discoms (Actual/ Projection)			
S.No	Particulars	Financial Year	
1	Past Years	FY 2020-21	17.85%
2		FY 2021-22	17.98%
3		FY 2022-23	14.36%
4		FY 2023-24	12.72%
5	True-Up	FY 2024-25	11.18%
6	Control Period	FY 2025-26	10.90%
7		FY 2026-27	10.72%
8		FY 2027-28	10.24%
9		FY 2028-29	9.76%
10		FY 2029-30	9.26%

Form No: P1A_DL HT-LT

Name of Distribution Licensee: PUVNL

Distribution Losses in LT and HT system

S.No.	Particulars	True up	APR	ARR	Remarks
		FY24-25	FY25-26 (till Sep'25)	FY26-27	
		Claimed	Revised Estimates	Projected	
A	System Losses At 220 KV				
1	Energy received into the system	198.17			
2	Energy sold at this voltage level	197.52			
3	Energy transmitted to the next (lower) voltage level				
4	Energy Lost (A1-A2-A3)	0.65			
5	Total Loss in the system (A4/A1)*100%	0.33%			
B	System Losses At 132 KV				
1	Energy received into the system	723.58			
2	Energy sold at this voltage level	712.81			
3	Energy transmitted to the next (lower) voltage level				
4	Energy Lost (B1-B2-B3)	10.77			
5	Total Loss in the system (4/1)*100%	1.49%			
C	System Losses At 33 KV				
1	Energy received into the system	4973.65			
2	Energy sold at this voltage level	4875.07			
3	Energy transmitted to the next (lower) voltage level				
4	Energy Lost	98.59			
5	Total Loss in the system (4/1)*100%	1.98%			
D	Losses At 11 KV				
1	Energy received into the system	37,017.92			
2	Energy sold at this voltage level	32,331.31			
3	Energy transmitted to the next (lower) voltage level				
4	Energy Lost	4686.61			
5	Total Loss in the system (4/1)*100%	12.66%			
E	LT System Losses				
1	Energy received into the system				
2	Energy sold at this voltage level				
3	Energy Lost				
4	Total Loss in the system (3/1)*100%				
F	Overall Losses				
1	Energy In (A1+B1+C1)	42913.32			
2	Energy Out (A2+B2+C2+D2+E2))	38116.70			
3	Total Distribution Loss ((1-2)/1)*100%	11.18%			

Form No: P2_AVG Supply HRS

Name of Distribution Licensee PVVNL

Avg. No. of Hour Supply Per day

Avg. No. of Hour Supply Per day

	FY 2023-24	FY 2024-25	FY 2025-26 (Till Sep)
Rural (Scheduled 18:00 Hrs)	17:40	17:31	16:37
Tehsil (Scheduled 21:30 Hrs)	21:50	21:33	19:41
Head Quarter (Scheduled 24:00 Hrs)	22:52	23:18	23:21

Name of Distribution Licensee

PVVNL

Form No: P3_Bad Debts

Debits, Write-offs and any other items

Sl.No.	Particulars	Past year		True-Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26 (upto 30.06.2025)	FY 2026-27
1	Opening Balance of Provision for bad and doubtful debts	2008.32	4211.70	4211.7	4211.7	
2	Provision for bad & doubtful debts during the year	2203.38	0.00	0	944.18	
3	Actual bad and doubtful debts written off	0	0.00	0.00	0.00	
4	Closing Balance of Provision for bad and doubtful debts	4211.7	4211.7	4211.7	5155.88	
5	Receivables for the year*	12422.79	12422.79	13264.6	14115.34	
6	Bad and doubtful debt as % of Receivables (%)	-	-	-	-	
7	Bad and doubtful debts as per Regulations	Nil	Nil	Nil	Nil	
8	Less: Electricity Duty in Bad Debts	Nil	Nil	Nil	Nil	
	Bad debt claimed	-	-	468.57	523.33	558.04

Note : * Receivables for the year showing excluding Govt receivables, because they are considered as secured.

Form No: P4_Phy Stat													
Name of Distribution Licensee: PVVNL													
Details of Physical statistics of the network													
Sl.No	Particulars	Past Year			True-Up			APR			ARR		
		FY23-24			FY24-25			FY25-26			FY26-27		
		Trued-Up			Claimed			Projected			Projected		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)												
	- 33kV	5.00		14411.77	162.76		14574.53	509.34		15083.87			
	- 11kV	30.00		110572.00	3683.24		114255.24	1260.71		115515.95			
	- LT	500.00		282440.91	5780.93		288221.84	3658.26		291880.10			
	Total												
2	Number of Feeders												
	33 KV			1360			1703						
	11 KV			7339			7389						
	0.4 KV												
	Total												
3	Number of 33/11kV substations			1358	1		1359	11		1370			
	Number of Sub- Stations 11/0.4 KV	9146		659008	18915		677923	10317		688240			
4	No. of Power Transformers			2699	0		2699	62		2761			
	Total MVA capacity of power transformers			20108	0		20108	1142		21250			
5	Number of Distribution Transformers (separately for each capacity)	9146		659008	18915		677923	10317		688240			
	Total MVA capacity of Distribution Trfs. (separately for each capacity)			33061	1500.16		34561.16	986.73		35547.89			
6	Number of consumer meters												
	- LT (less than 0.5 accuracy class)												
	- LT (better than 0.5 accuracy class)												
	- HT (less than 0.5 accuracy class)												
	- HT (0.2 accuracy class)												
	- HT (better than 0.2 accuracy class)												
	Total												
7	Number of Interface meters												
	- 0.5 accuracy class												
	- 0.2 accuracy class												
	Total												
8	Capcitor Banks installed (Capacity in MVA)												

Form No: P5_Arrear							
Name of Distribution Licensee: PVVNL							
Analysis of Revenue Arrears							
		FY2024-25					
S.No.	Particulars	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	NOTES:
1	Sale of power within State	13506.37	23251.16	23063.42	13694.11		Note7 of B.S 2024-25
2	Sale of power inter state						
3	Electricity duty	1433.63	1329.34	1360.33	1402.64		Note7 of B.S 2024-25
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers	4211.70		0.00	4211.70		Note7 of B.S 2024-25
8	Total (1+2+3+4+5+6-7)	10,728.30	24,580.50	24,423.75	10,885.05		
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						

Note:

Details to be provided for past 2 Years and True-Up year.

For arrears of 10 Lakh and above also provide consumer wise details

Form No: P6_Cons Complaints

Name of Distribution Licensee: PVVNL

Consumer Complaint

S.No	Type of Complaint	NO. OF COMPLAINTS RECEIVED DURING					
		Past year				True- Up	
		FY22-23		FY23-24		FY24-25	
		First six months	Second six months	First six months	Second six months	First six months	Second six months
1	Interruption due to problem in LT supply						
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)	529814	218569	605296	203279	603911	220422
2	Problems in metering and meter reading						
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong noting)	47361	45099	44552	40697	46289	46978
3	Errors in billing						
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	6331	1	5	8440	21779	34437
4	Any other	67389	35815	72492	27776	67435	30768

Form No: P7_Trans Failure											
Name of Distribution Licensee: PUVNL											
Failure of Transformers											
S.No	Particulars	Past Year						True-up			Reasons For Failure & Corrective Actions proposed
		FY 2022-23			FY 2023-24			FY 2024-25			
		Total Nos. of Transformers	Transformers damaged	%	Total Nos. of Transformers	Transformers damaged	%	Total Nos. of Transformers	Transformers damaged	%	
1	Power Transformer (HT)										
	Rating										
i	3 MVA	4	0	0.00%	3	0	0.00%	3	0	0.00%	
ii	5 MVA	1325	68	5.13%	1335	52	3.90%	1335	32	2.40%	
iii	8 MVA	92	3	3.26%	93	5	5.38%	93	4	4.30%	
iv	10 MVA	1229	62	5.04%	1268	44	3.47%	1268	43	3.39%	
	Total	2650	133	5.02%	2699	101	3.74%	2699	79	2.93%	
2	Distribution Transformers										
	Rating										
i	10 KVA	45539	2492	5.47%	43058	3076	7.14%	43005	3309	7.69%	
ii	16 KVA	8305	948	11.41%	8309	506	6.09%	8132	710	8.73%	
iii	25 KVA	385947	31112	8.06%	400974	27620	6.89%	408617	29700	7.27%	
iv	63 KVA	120550	10260	8.51%	119146	8985	7.54%	125557	9327	7.43%	
v	100 KVA	61190	7803	12.75%	59860	6724	11.23%	62663	6565	10.48%	
vi	160 KVA	1267	161	12.71%	1187	124	10.45%	1170	124	10.60%	
vii	250 KVA	15061	1036	6.88%	14961	792	5.29%	16475	592	3.59%	
viii	400/500 KVA	10583	1051	9.93%	10403	882	8.48%	11149	875	7.85%	
ix	630 KVA	1101	121	10.99%	776	84	10.82%	862	80	9.28%	
x	1000 KVA	169	10	5.92%	334	7	2.10%	293	7	2.39%	
	Total	649712	54994	8.46%	659008	48800	7.41%	677923	51289	7.57%	

Form No: P8_Elec Accidents**Name of Distribution Licensee: PVVNL****Electrical Accidents**

Sl.No	Particulars	Past Year	
	Feeder & S/S details	FY23-24	
		No. of Accidents	Compensation paid (in Lacs)
1	Meerut	41	22.78
2	Ghaziabad	71	55.10
3	Bulandshahar	130	110.36
4	Moradabad	208	206.19
5	Saharanpur	153	127.87
6	Noida	30	35.44
Grand Total		633	557.74

Sl.No	Particulars	True up year		APR year	
	Feeder & S/S details	FY24-25		FY25-26 (till Sep'25)	
		No. of Accidents	Compensation paid (in Lacs)	No. of Accidents	Compensation paid (in Lacs)
1	Meerut -1	7	3.18	5	22.5
2	Meerut -2	76	102.91	43	27.83
3	Ghaziabad -1	5	5	3	7.5
4	Ghaziabad -2	59	84.07	28	8.31
5	Ghaziabad -3	4	10	1	0
6	Bulandshahar	130	94.64	59	11.5
7	Moradabad	75	87.49	31	0.55
8	Gajraula	111	64.75	35	16.72
9	Saharanpur	59	92.64	19	6.99
10	Muzaffarnagar	94	75.55	21	10.3
11	Noida	27	61.52	35	18.68
Grand Total		647	681.75	280	130.88

Form no:F9_Peak Demand

Name of Distribution Licensee: PVVNL

Peak Demand in MW

S.No	Particulars	Past Year			True-up
		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Peak Period				
	a) Winter				
	b) Summer				
2	Maximum Peak Demand				
	a) Restricted				
	b) Unrestricted				
3	Peak Availability Assessed				
4	Shortfall in meeting Peak Demand				
	a) Restricted				
	b) Unrestricted				

Notes:- Details of Load Rostering may be provided along with this format ie. in terms of MW, MU and number of hours per day.

Form no: P10_Pending Cases

Name of Distribution Licensee- PNVNL

Details of Pending Cases as on date of filing

Details of Pending Cases as on date of filing

Sl No.	Description of the Case	Forum where the case is filed	Case No.	Date of Filing	Present Status	Amount Claimed
1	PVVNL ARR ORDER OF FY 2018-19 DATED 03.09.2019	APTEL	DFR No. 389 of 2019.		PENDING	
2	PVVNL ARR ORDER OF FY 2020-21 DATED 11.11.2020	APTEL	DFR No. 160 of 2021		PENDING	
3	PVVNL ARR ORDER OF FY 2021-22 DATED 29.07.2021	APTEL	DFR No. 466 of 2021		PENDING	
4	PVVNL ARR ORDER OF FY 2022-23 DATED 20.07.2022	APTEL	DFR No. 375 of 2022,		PENDING	
5	PVVNL ARR ORDER OF FY 2023-24 DATED 24.05.2023	APTEL			PENDING	
6	PVVNL ARR ORDER OF FY 2024-25 DATED 10.10.2024	APTEL			PENDING	

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
1	Land & Land Rights	Tangible Assets	1010000738	PVD1101S03-Mohanpuri	COMMERCIAL-2(U1)	01-04-2014	-	185.81
2	Land & Land Rights	Tangible Assets	1010000737	PVD1101S04-Iadis park	COMMERCIAL-2(U1)	01-04-2014		139.35
3	Land & Land Rights	Tangible Assets	1010000741	PVD1101S05-Transport Nagar	COMMERCIAL-2(U1)	01-04-2014		51.10
4	Land & Land Rights	Tangible Assets	1010000739	PVD1101S06-GHANTAGHAR	COMMERCIAL-2(U1)	01-04-2014		116.13
5	Land & Land Rights	Tangible Assets	1010000740	PVD1101S07-P.L. Sharma	COMMERCIAL-2(U1)	01-04-2014		148.64
6	Land & Land Rights	Tangible Assets	1010000742	PVD1101S08-Railway Road	COMMERCIAL-2(U1)	01-04-2014		51.10
7	Land & Land Rights	Tangible Assets	1010000823	PVD1102S02-Sadar	11KV< (N)(U2)	23-08-2003		184.51
8	Land & Land Rights	Tangible Assets	1010000819	PVD1102S03-Begam Bridge	11KV< (N)(U2)	23-08-2003		78.50
9	Land & Land Rights	Tangible Assets	1010000821	PVD1102S04-RTO	11KV< (N)(U2)	23-08-2003		165.83
10	Land & Land Rights	Tangible Assets	1010000902	PVD1103S01-Nauchandi	11KV & LT (S)(U3)	23-08-2003		65.03
11	Land & Land Rights	Tangible Assets	1010000903	PVD1103S02-Hapur Road	11KV & LT (S)(U3)	23-08-2003		73.61
12	Land & Land Rights	Tangible Assets	1010000905	PVD1103S03-LISARI GATE	11KV & LT (S)(U3)	23-08-2003		23.00
13	Land & Land Rights	Tangible Assets	1010000906	PVD1103S04-VIKAS PURI	11KV & LT (S)(U3)	23-08-2003		74.32
14	Land & Land Rights	Tangible Assets	1010000907	PVD1103S05-LISARI ROAD	11KV & LT (S)(U3)	23-08-2003		27.59
15	Land & Land Rights	Tangible Assets	1010000909	PVD1103S06-RANGOLI	11KV & LT (S)(U3)	23-08-2003		46.01
16	Land & Land Rights	Tangible Assets	1010000908	PVD1103S07-suraj kund	11KV & LT (S)(U3)	23-08-2003		51.47
17	Land & Land Rights	Tangible Assets	1010000910	PVD1103S08-SHASTRI NAGAR	11KV & LT (S)(U3)	23-08-2003		18.58
18	Land & Land Rights	Tangible Assets	1010000904	PVD1103S09-HAPUR ROAD PARISAR	11KV & LT (S)(U3)	23-08-2003		46.54
19	Land & Land Rights	Tangible Assets	1010000919	PVD1105S01-Madhav Puram 2	HR & RAIDS(U5)	23-08-2003		116.13
20	Land & Land Rights	Tangible Assets	1010000922	PVD1105S02-Ram Lila Ground	HR & RAIDS(U5)	23-08-2003		325.16
21	Land & Land Rights	Tangible Assets	1010000918	PVD1105S03-Sharda Road	HR & RAIDS(U5)	23-08-2003		177.78
22	Land & Land Rights	Tangible Assets	1010000924	PVD1105S04-Mohkampur	HR & RAIDS(U5)	23-08-2003		116.31
23	Land & Land Rights	Tangible Assets	1010000920	PVD1105S05-HAPUR BYPASS ROAD	HR & RAIDS(U5)	23-08-2003		108.88
24	Land & Land Rights	Tangible Assets	1010000923	PVD1105S06-MADHAVPURAM 1	HR & RAIDS(U5)	23-08-2003		167.23
25	Land & Land Rights	Tangible Assets	1010000921	PVD1105S07-LISARI VILLAGE	HR & RAIDS(U5)	23-08-2003		418.16
26	Land & Land Rights	Tangible Assets	1010000452	PVD1201S01-Mohiuddinpur	EDD-I Meerut	23-08-2003		557.42
27	Land & Land Rights	Tangible Assets	1010000440	PVD1201S02-GAGOL-II	EDD-I Meerut	23-08-2003		0.09
28	Land & Land Rights	Tangible Assets	1010000443	PVD1201S03-BAGHPAT ROAD-II	EDD-I Meerut	23-08-2003		204.39
29	Land & Land Rights	Tangible Assets	1010000442	PVD1201S05-Partapur	EDD-I Meerut	23-08-2003		111.48
30	Land & Land Rights	Tangible Assets	1010000453	PVD1201S06-Gagol	EDD-I Meerut	23-08-2003		1161.29
31	Land & Land Rights	Tangible Assets	1010000454	PVD1201S07-Udyog Puram	EDD-I Meerut	23-08-2003		418.06
32	Land & Land Rights	Tangible Assets	1010000444	PVD1201S08-BAGHPAT ROAD-I	EDD-I Meerut	23-08-2003		219.25
33	Land & Land Rights	Tangible Assets	1010000446	PVD1201S09-shatabdi nagar Sec-4	EDD-I Meerut	23-08-2003		418.06
34	Land & Land Rights	Tangible Assets	1010000441	PVD1201S10-STN SEC-5	EDD-I Meerut	23-08-2003		237.37
35	Land & Land Rights	Tangible Assets	1010000438	PVD1201S11-shatabdi nagar SEC 2	EDD-I Meerut	23-08-2003		237.37
36	Land & Land Rights	Tangible Assets	1010000445	PVD1201S12-UDYOGPURAM-II	EDD-I Meerut	23-08-2003		371.61

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
37	Land & Land Rights	Tangible Assets	1010000449	PVD1201S13-Lohianagar	EDD-I Meerut	23-08-2003		250.84
38	Land & Land Rights	Tangible Assets	1010000455	PVD1201S14-KAZIPUR	EDD-I Meerut	23-08-2003		49.24
39	Land & Land Rights	Tangible Assets	1010000450	PVD1201S15-LOHIYA POCKET -C	EDD-I Meerut	23-08-2003		250.84
40	Land & Land Rights	Tangible Assets	1010000439	PVD1201S17-DUNGRAWALI	EDD-I Meerut	23-08-2003		929.03
41	Land & Land Rights	Tangible Assets	1010000448	PVD1201S18-Khadoli	EDD-I Meerut	23-08-2003		260.13
42	Land & Land Rights	Tangible Assets	1010000447	PVD1201S20-Panchli	EDD-I Meerut	23-08-2003		167.23
43	Land & Land Rights	Tangible Assets	1010000451	PVD1201S21-Zahidpur	EDD-I Meerut	23-08-2003		139.35
44	Land & Land Rights	Tangible Assets	1010001111	PVD1204S01-Medical	EDD-IV Meerut	23-08-2003		120.77
45	Land & Land Rights	Tangible Assets	1010001134	PVD1204S02-sahkulipur	EDD-IV Meerut	31-03-2022		0.00
46	Land & Land Rights	Tangible Assets	1010001113	PVD1204S03-Sisoli	EDD-IV Meerut	23-08-2003		380.90
47	Land & Land Rights	Tangible Assets	1010001117	PVD1204S04-JITHOLI	EDD-IV Meerut	23-08-2003		427.35
48	Land & Land Rights	Tangible Assets	1010001116	PVD1204S05-SIYAL	EDD-IV Meerut	23-08-2003		393.44
49	Land & Land Rights	Tangible Assets	1010001118	PVD1204S06-GOKALPUR	EDD-IV Meerut	23-08-2003		250.84
50	Land & Land Rights	Tangible Assets	1010001120	PVD1204S07-Hasanpur	EDD-IV Meerut	23-08-2003		301.93
51	Land & Land Rights	Tangible Assets	1010001122	PVD1204S08-Laliyana	EDD-IV Meerut	23-08-2003		371.61
52	Land & Land Rights	Tangible Assets	1010001123	PVD1204S09-MACHARA	EDD-IV Meerut	23-08-2003		371.61
53	Land & Land Rights	Tangible Assets	1010001125	PVD1204S11-GOVINDPURI	EDD-IV Meerut	23-08-2003		427.35
54	Land & Land Rights	Tangible Assets	1010001124	PVD1204S12-KITHORE TOWN NEW	EDD-IV Meerut	23-08-2003		325.16
55	Land & Land Rights	Tangible Assets	1010001127	PVD1204S12-KITHORE TOWN NEW	EDD-IV Meerut	23-08-2003		529.55
56	Land & Land Rights	Tangible Assets	1010001126	PVD1204S13-Bhatipura	EDD-IV Meerut	23-08-2003		217.67
57	Land & Land Rights	Tangible Assets	1010001128	PVD1204S15-NEW KHARKHODA	EDD-IV Meerut	23-08-2003		401.06
58	Land & Land Rights	Tangible Assets	1010001129	PVD1204S16-BIJOLI	EDD-IV Meerut	23-08-2003		162.58
59	Land & Land Rights	Tangible Assets	1010001130	PVD1204S17-NAGLA PATU	EDD-IV Meerut	23-08-2003		278.71
60	Land & Land Rights	Tangible Assets	1010001131	PVD1204S18-PIPLIKHEDA	EDD-IV Meerut	23-08-2003		162.58
61	Land & Land Rights	Tangible Assets	1010001114	PVD1204S19-MUNDALI	EDD-IV Meerut	23-08-2003		427.35
62	Land & Land Rights	Tangible Assets	1010001112	PVD1204S20-MEDICAL- 3	EDD-IV Meerut	23-08-2003		111.48
63	Land & Land Rights	Tangible Assets	1010001121	PVD1204S23-nangali khithore	EDD-IV Meerut	23-08-2003		325.16
64	Land & Land Rights	Tangible Assets	1010000745	PVD1301S01-Sardhana Town	EDD-II Meerut	23-08-2003		69.68
65	Land & Land Rights	Tangible Assets	1010000757	PVD1301S02-Saroorpur	EDD-II Meerut	23-08-2003		548.22
66	Land & Land Rights	Tangible Assets	1010000746	PVD1301S03-TEHSIL SARDHANA	EDD-II Meerut	23-08-2003		185.81
67	Land & Land Rights	Tangible Assets	1010000747	PVD1301S05-Gotka	EDD-II Meerut	23-08-2003		325.16
68	Land & Land Rights	Tangible Assets	1010001132	PVD1301S06-CHOOOR	EDD-II Meerut	01-08-2003		37.16
69	Land & Land Rights	Tangible Assets	1010000755	PVD1301S08-Lawar	EDD-II Meerut	23-08-2003		418.06
70	Land & Land Rights	Tangible Assets	1010000754	PVD1301S09-Sakoti	EDD-II Meerut	23-08-2003		650.32
71	Land & Land Rights	Tangible Assets	1010000743	PVD1301S10-DAURALA	EDD-II Meerut	23-08-2003		297.29
72	Land & Land Rights	Tangible Assets	1010000744	PVD1301S13-NAJLI AGAD	EDD-II Meerut	23-08-2003		278.71
73	Land & Land Rights	Tangible Assets	1010000751	PVD1301S14-Jamalpur	EDD-II Meerut	23-08-2003		278.71

Form no: P11_Land

Name of Distribution Licensee: PVTNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
74	Land & Land Rights	Tangible Assets	1010000756	PVD1301S15-MEHALKA	EDD-II Meerut	23-08-2003		204.39
75	Land & Land Rights	Tangible Assets	1010000761	PVD1301S16-Salawa	EDD-II Meerut	23-08-2003		278.71
76	Land & Land Rights	Tangible Assets	1010000748	PVD1301S17-BUDZEVRA	EDD-II Meerut	23-08-2003		278.71
77	Land & Land Rights	Tangible Assets	1010000749	PVD1301S18-Kapsad	EDD-II Meerut	23-08-2003		278.71
78	Land & Land Rights	Tangible Assets	1010000750	PVD1301S25-Naanu	EDD-II Meerut	23-08-2003		278.71
79	Land & Land Rights	Tangible Assets	1010000759	PVD1301S26-SARDHANA NEHAR	EDD-II Meerut	23-08-2003		743.22
80	Land & Land Rights	Tangible Assets	1010000760	PVD1301S27-BHAMORI	EDD-II Meerut	23-08-2003		278.71
81	Land & Land Rights	Tangible Assets	1010000752	PVD1301S28-Mahadev	EDD-II Meerut	23-08-2003		278.71
82	Land & Land Rights	Tangible Assets	1010000753	PVD1301S29-HARRA	EDD-II Meerut	23-08-2003		278.71
83	Land & Land Rights	Tangible Assets	1010000388	PVD1302D01-EDSD-1 Mawana	EDD Mawana	23-08-2003		113.81
84	Land & Land Rights	Tangible Assets	1010000380	PVD1302S05-Hastinapur Rd Mawana	EDD Mawana	23-08-2003		427.35
85	Land & Land Rights	Tangible Assets	1010000379	PVD1302S06-Dekoli Road	EDD Mawana	23-08-2003		250.84
86	Land & Land Rights	Tangible Assets	1010000377	PVD1302S07-Meerut Road	EDD Mawana	23-08-2003		113.81
87	Land & Land Rights	Tangible Assets	1010000384	PVD1302S08-Nihohra	EDD Mawana	23-08-2003		61.04
88	Land & Land Rights	Tangible Assets	1010000387	PVD1302S09-Sathala	EDD Mawana	23-08-2003		34.58
89	Land & Land Rights	Tangible Assets	1010000390	PVD1302S11-Bana	EDD Mawana	23-08-2003		297.29
90	Land & Land Rights	Tangible Assets	1010000389	PVD1302S12-Phalawda	EDD Mawana	23-08-2003		613.16
91	Land & Land Rights	Tangible Assets	1010000386	PVD1302S13-RAWTI	EDD Mawana	23-08-2003		371.61
92	Land & Land Rights	Tangible Assets	1010000381	PVD1302S14-TOFAPUR	EDD Mawana	23-08-2003		204.39
93	Land & Land Rights	Tangible Assets	1010000382	PVD1302S15-Gadhina	EDD Mawana	23-08-2003		232.26
94	Land & Land Rights	Tangible Assets	1010000385	PVD1302S16-Bana Industrial	EDD Mawana	23-08-2003		222.97
95	Land & Land Rights	Tangible Assets	1010000383	PVD1302S17-NAGLI AZIMABAD	EDD Mawana	23-08-2003		222.97
96	Land & Land Rights	Tangible Assets	1010000391	PVD1302S18-inecholi	EDD Mawana	23-08-2003		148.64
97	Land & Land Rights	Tangible Assets	1010000378	PVD1302S19-GUDAMB	EDD Mawana	23-08-2003		222.97
98	Land & Land Rights	Tangible Assets	1010000578	PVD1303S01-Agwanpur	EDD-II Mawana	23-08-2003		678.19
99	Land & Land Rights	Tangible Assets	1010000585	PVD1303S02-Narangpur	EDD-II Mawana	23-08-2003		608.51
100	Land & Land Rights	Tangible Assets	1010000584	PVD1303S03-Parikshitgarh	EDD-II Mawana	23-08-2003		148.64
101	Land & Land Rights	Tangible Assets	1010000579	PVD1303S04-Khajuri	EDD-II Mawana	23-08-2003		325.16
102	Land & Land Rights	Tangible Assets	1010000583	PVD1303S05-Parikshitgarh Town	EDD-II Mawana	23-08-2003		92.90
103	Land & Land Rights	Tangible Assets	1010000582	PVD1303S06-Khod Dayalpur	EDD-II Mawana	23-08-2003		1855.09
104	Land & Land Rights	Tangible Assets	1010000587	PVD1303S07-Behsuma	EDD-II Mawana	23-08-2003		455.22
105	Land & Land Rights	Tangible Assets	1010000586	PVD1303S08-Hastinapur	EDD-II Mawana	23-08-2003		1217.40
106	Land & Land Rights	Tangible Assets	1010000588	PVD1303S09-Seena	EDD-II Mawana	23-08-2003		3509.23
107	Land & Land Rights	Tangible Assets	1010000581	PVD1303S10-KUNHERA	EDD-II Mawana	23-08-2003		106.84
108	Land & Land Rights	Tangible Assets	1010000580	PVD1303S11-mod khurd	EDD-II Mawana	23-08-2003		162.58
109	Land & Land Rights	Tangible Assets	1010000411	PVD1401S02-UPSIDC	EDD Baghpat	01-05-2003		178.37

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
110	Land & Land Rights	Tangible Assets	1010000410	PVD1401S03-Baghpat R/L	EDD Baghpat	01-05-2003		0.09
111	Land & Land Rights	Tangible Assets	1010000412	PVD1401S04-Biharipur	EDD Baghpat	01-05-2003		464.52
112	Land & Land Rights	Tangible Assets	1010000414	PVD1401S08-Bali	EDD Baghpat	01-05-2003		0.09
113	Land & Land Rights	Tangible Assets	1010000413	PVD1401S09-Ghatina	EDD Baghpat	01-05-2003		278.71
114	Land & Land Rights	Tangible Assets	1010000418	PVD1401S10-AggarwalMandiTatiri	EDD Baghpat	01-05-2003		199.74
115	Land & Land Rights	Tangible Assets	1010000417	PVD1401S12-Meetli	EDD Baghpat	01-05-2003		91.88
116	Land & Land Rights	Tangible Assets	1010000416	PVD1401S13-Dola	EDD Baghpat	01-05-2003		159.79
117	Land & Land Rights	Tangible Assets	1010000415	PVD1401S15-Budhera	EDD Baghpat	01-05-2003		378.58
118	Land & Land Rights	Tangible Assets	1010000419	PVD1401S17-fatahpur	EDD Baghpat	01-05-2003		28.80
119	Land & Land Rights	Tangible Assets	1010000409	PVD1401S20-River Park	EDD Baghpat	01-05-2003		84.91
120	Land & Land Rights	Tangible Assets	1010000288	PVD1402S01-Ibrahimpur Mazra	EDD-I Baraut	01-05-2003		120.77
121	Land & Land Rights	Tangible Assets	1010000296	PVD1402S02-Bawli	EDD-I Baraut	01-05-2003		655.52
122	Land & Land Rights	Tangible Assets	1010000295	PVD1402S03-Barwala	EDD-I Baraut	01-05-2003		144.00
123	Land & Land Rights	Tangible Assets	1010000282	PVD1402S04-Kotana Road Baraut	EDD-I Baraut	01-05-2003		399.48
124	Land & Land Rights	Tangible Assets	1010000284	PVD1402S05-kishanpur Baral	EDD-I Baraut	01-05-2003		156.63
125	Land & Land Rights	Tangible Assets	1010000283	PVD1402S06-33/11 TEHSIL BARAUT	EDD-I Baraut	01-05-2003		462.66
126	Land & Land Rights	Tangible Assets	1010000286	PVD1402S07-Asara	EDD-I Baraut	01-05-2003		148.64
127	Land & Land Rights	Tangible Assets	1010000287	PVD1402S08-Kakripur	EDD-I Baraut	01-05-2003		142.14
128	Land & Land Rights	Tangible Assets	1010000301	PVD1402S09-KAKOR	EDD-I Baraut	01-05-2003		51.84
129	Land & Land Rights	Tangible Assets	1010000281	PVD1402S10-132/33/11INDUST	EDD-I Baraut	01-05-2003		120.77
130	Land & Land Rights	Tangible Assets	1010000297	PVD1402S11-Chaprauli I	EDD-I Baraut	01-05-2003		120.77
131	Land & Land Rights	Tangible Assets	1010000298	PVD1402S12-Chaprauli II	EDD-I Baraut	01-05-2003		120.77
132	Land & Land Rights	Tangible Assets	1010000300	PVD1402S13-Tugana	EDD-I Baraut	01-05-2003		130.06
133	Land & Land Rights	Tangible Assets	1010000290	PVD1402S14-Adlabad	EDD-I Baraut	01-05-2003		812.16
134	Land & Land Rights	Tangible Assets	1010000292	PVD1402S15-Loin Malakpur	EDD-I Baraut	01-05-2003		94.39
135	Land & Land Rights	Tangible Assets	1010000291	PVD1402S16-Jonmana	EDD-I Baraut	01-05-2003		822.19
136	Land & Land Rights	Tangible Assets	1010000303	PVD1402S17-Kudi	EDD-I Baraut	01-05-2003		855.08
137	Land & Land Rights	Tangible Assets	1010000294	PVD1402S18-Luhari	EDD-I Baraut	01-05-2003		794.32
138	Land & Land Rights	Tangible Assets	1010000299	PVD1402S19-loomb	EDD-I Baraut	01-05-2003		169.83
139	Land & Land Rights	Tangible Assets	1010000289	PVD1402S20-Adarsh Nagla	EDD-I Baraut	01-05-2003		120.77
140	Land & Land Rights	Tangible Assets	1010000293	PVD1402S21-SHBAGA	EDD-I Baraut	01-05-2003		142.61
141	Land & Land Rights	Tangible Assets	1010000285	PVD1402S22-KIRTHAL	EDD-I Baraut	01-05-2003		195.10
142	Land & Land Rights	Tangible Assets	1010000302	PVD1402S23-MUKANDPUR	EDD-I Baraut	01-05-2003		819.03
143	Land & Land Rights	Tangible Assets	1010000496	PVD1404S01-Sunehra	EDD-II Baghpat	01-05-2003		315.87
144	Land & Land Rights	Tangible Assets	1010000498	PVD1404S02-Firozepur	EDD-II Baghpat	01-05-2003		276.39
145	Land & Land Rights	Tangible Assets	1010000495	PVD1404S03-Sankrod Rd Khekra	EDD-II Baghpat	01-05-2003		278.71
146	Land & Land Rights	Tangible Assets	1010000494	PVD1404S04-Khekra - R	EDD-II Baghpat	01-05-2003		390.19

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Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
147	Land & Land Rights	Tangible Assets	1010000501	PVD1404S05-Khekra - Town	EDD-II Baghpat	01-05-2003		371.61
148	Land & Land Rights	Tangible Assets	1010000500	PVD1404S06-Badagaon	EDD-II Baghpat	01-05-2003		250.84
149	Land & Land Rights	Tangible Assets	1010000493	PVD1404S07-Katha	EDD-II Baghpat	01-05-2003		371.61
150	Land & Land Rights	Tangible Assets	1010000499	PVD1404S08-Dhikauli	EDD-II Baghpat	01-05-2003		418.06
151	Land & Land Rights	Tangible Assets	1010000497	PVD1404S13-Rataul	EDD-II Baghpat	01-05-2003		328.78
152	Land & Land Rights	Tangible Assets	1010000502	PVD1404S14-Chmarawal	EDD-II Baghpat	01-05-2003		315.87
153	Land & Land Rights	Tangible Assets	1010000503	PVD1404S16-KHATTA PRHALADPUR	EDD-II Baghpat	01-05-2003		483.10
154	Land & Land Rights	Tangible Assets	1010000928	PVD2101S01-Swarnjayanti Puram	EUDD-I Ghaziabad	01-05-2003		1254.19
155	Land & Land Rights	Tangible Assets	1010000940	PVD2101S02-Govind Puram	EUDD-I Ghaziabad	01-05-2003		1254.19
156	Land & Land Rights	Tangible Assets	1010000933	PVD2101S03-P.A.C.	EUDD-I Ghaziabad	01-05-2003		1254.19
157	Land & Land Rights	Tangible Assets	1010000941	PVD2101S04-Raj Nagar	EUDD-I Ghaziabad	01-05-2003		1254.19
158	Land & Land Rights	Tangible Assets	1010000930	PVD2101S05-Raj nagar 2	EUDD-I Ghaziabad	01-05-2003		1254.19
159	Land & Land Rights	Tangible Assets	1010000934	PVD2101S06-BAPUDHAMYOJANA-7	EUDD-I Ghaziabad	01-05-2003		1254.19
160	Land & Land Rights	Tangible Assets	1010000926	PVD2101S07-BAPUDHAMYOJANA-8	EUDD-I Ghaziabad	01-05-2003		1254.19
161	Land & Land Rights	Tangible Assets	1010000927	PVD2101S08-BAPUDHAMYOJANA-3	EUDD-I Ghaziabad	01-05-2003		1254.19
162	Land & Land Rights	Tangible Assets	1010000935	PVD2101S09-33/11KV SANJAY NAGAR	EUDD-I Ghaziabad	01-05-2003		1254.19
163	Land & Land Rights	Tangible Assets	1010000936	PVD2101S10-RDC	EUDD-I Ghaziabad	01-05-2003		1254.19
164	Land & Land Rights	Tangible Assets	1010000939	PVD2101S11-Kamla Nehru Nagar	EUDD-I Ghaziabad	01-05-2003		1254.19
165	Land & Land Rights	Tangible Assets	1010000937	PVD2101S12-BSR 1	EUDD-I Ghaziabad	01-05-2003		1254.19
166	Land & Land Rights	Tangible Assets	1010000925	PVD2101S13-BSR 2	EUDD-I Ghaziabad	01-05-2003		1254.19
167	Land & Land Rights	Tangible Assets	1010000931	PVD2101S14-BSR 3	EUDD-I Ghaziabad	01-05-2003		1254.19
168	Land & Land Rights	Tangible Assets	1010000938	PVD2101S15-KAVI NAGAR 1	EUDD-I Ghaziabad	01-05-2003		1254.19
169	Land & Land Rights	Tangible Assets	1010000929	PVD2101S17-KAVI NAGAR 3	EUDD-I Ghaziabad	01-05-2003		1254.19
170	Land & Land Rights	Tangible Assets	1010000932	PVD2101S18-NEW KAVI NAGAR	EUDD-I Ghaziabad	01-05-2003		1254.19
171	Land & Land Rights	Tangible Assets	1010000948	PVD2201S01-Vaishali Sect-6 old	EUDD-II Ghaziabad	01-05-2003		134.71
172	Land & Land Rights	Tangible Assets	1010000951	PVD2201S03-MAHARAJPUR 2	EUDD-II Ghaziabad	01-05-2003		260.13
173	Land & Land Rights	Tangible Assets	1010000950	PVD2201S04-Maharajpur 1	EUDD-II Ghaziabad	01-05-2003		232.26
174	Land & Land Rights	Tangible Assets	1010000945	PVD2201S06-Sec-16 Vasundhara new	EUDD-II Ghaziabad	01-05-2003		139.35
175	Land & Land Rights	Tangible Assets	1010000942	PVD2201S09-Sec-16 Vasundhara old	EUDD-II Ghaziabad	01-05-2003		262.54
176	Land & Land Rights	Tangible Assets	1010000946	PVD2201S10-Sector19Vasundhara3	EUDD-II Ghaziabad	01-05-2003		157.94
177	Land & Land Rights	Tangible Assets	1010000947	PVD2201S12-vaishali sec-4	EUDD-II Ghaziabad	01-05-2003		78.22
178	Land & Land Rights	Tangible Assets	1010000954	PVD2201S15-Vaishali SEctor 5	EUDD-II Ghaziabad	01-05-2003		1192.32
179	Land & Land Rights	Tangible Assets	1010000943	PVD2201S16-Vaishali SEctor 3	EUDD-II Ghaziabad	01-05-2003		1741.93
180	Land & Land Rights	Tangible Assets	1010000944	PVD2201S17-Kaushambhi	EUDD-II Ghaziabad	01-05-2003		306.58
181	Land & Land Rights	Tangible Assets	1010000955	PVD2201S18-33/11 SEMANT VIHAR	EUDD-II Ghaziabad	01-05-2003		204.39

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Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
182	Land & Land Rights	Tangible Assets	1010000952	PVD2201S21-33/11Sec1Vaishali	EUDD-II Ghaziabad	01-05-2003		195.10
183	Land & Land Rights	Tangible Assets	1010000953	PVD2201S22-33/11SECTOR2VAISHALI	EUDD-II Ghaziabad	01-05-2003		953.18
184	Land & Land Rights	Tangible Assets	1010000949	PVD2201S24-SECTOR6NEWVAISHALI	EUDD-II Ghaziabad	01-05-2003		93.83
185	Land & Land Rights	Tangible Assets	1010000595	PVD2301S01-NEHRU NAGAR	EUDD-III Ghaziabad	01-05-2003		1000.01
186	Land & Land Rights	Tangible Assets	1010000589	PVD2301S02-CITY S/S	EUDD-III Ghaziabad	01-05-2003		250.00
187	Land & Land Rights	Tangible Assets	1010000592	PVD2301S03-GANDHI NAGAR	EUDD-III Ghaziabad	01-05-2003		500.00
188	Land & Land Rights	Tangible Assets	1010000593	PVD2301S04-RAKESH MARG	EUDD-III Ghaziabad	01-05-2003		340.68
189	Land & Land Rights	Tangible Assets	1010000591	PVD2301S05-DPH	EUDD-III Ghaziabad	01-05-2003		164.90
190	Land & Land Rights	Tangible Assets	1010000594	PVD2301S06-DR.AMBEDKERCITY CTR	EUDD-III Ghaziabad	01-05-2003		35.30
191	Land & Land Rights	Tangible Assets	1010000590	PVD2301S08-NAVYUG MARKET	EUDD-III Ghaziabad	01-05-2003		186.74
192	Land & Land Rights	Tangible Assets	1010000790	PVD2401S01-33 KV Mahesh Marg	EDD Modinagar	01-05-2003		1123.75
193	Land & Land Rights	Tangible Assets	1010000782	PVD2401S02-NIWARI ROAD NEW	EDD Modinagar	01-05-2003		278.71
194	Land & Land Rights	Tangible Assets	1010000785	PVD2401S03-GOVINDPURI	EDD Modinagar	01-05-2003		468.23
195	Land & Land Rights	Tangible Assets	1010000789	PVD2401S06-Niwari Road old	EDD Modinagar	01-05-2003		280.94
196	Land & Land Rights	Tangible Assets	1010000788	PVD2401S07-Patla Niwari Road	EDD Modinagar	01-05-2003		842.82
197	Land & Land Rights	Tangible Assets	1010000783	PVD2401S08-33/11 kv Modi Steel	EDD Modinagar	01-05-2003		111.48
198	Land & Land Rights	Tangible Assets	1010000792	PVD2401S09-33 KV FARID NAGAR	EDD Modinagar	01-05-2003		185.81
199	Land & Land Rights	Tangible Assets	1010000791	PVD2401S10-ISHAK NAGAR	EDD Modinagar	01-05-2003		232.26
200	Land & Land Rights	Tangible Assets	1010000786	PVD2401S11-33 KV GADANA TOWN	EDD Modinagar	01-05-2003		167.23
201	Land & Land Rights	Tangible Assets	1010000781	PVD2401S12-33/11KV TALHETA	EDD Modinagar	01-05-2003		325.16
202	Land & Land Rights	Tangible Assets	1010000787	PVD2401S13-sikri	EDD Modinagar	01-05-2003		1404.69
203	Land & Land Rights	Tangible Assets	1010000784	PVD2401S14-Khindaaura	EDD Modinagar	01-05-2003		944.36
204	Land & Land Rights	Tangible Assets	1010000429	PVD3101S01-MAJHOLA AT 220KV S/S	EUDD-I Moradabad	01-05-2003		8.18
205	Land & Land Rights	Tangible Assets	1010000427	PVD3101S03-DELHI ROAD	EUDD-I Moradabad	01-05-2003		576.93
206	Land & Land Rights	Tangible Assets	1010000431	PVD3101S06-T.P. NAGAR	EUDD-I Moradabad	01-05-2003		354.89
207	Land & Land Rights	Tangible Assets	1010000424	PVD3101S09-KANSHIRAM YOJNA-I	EUDD-I Moradabad	01-05-2003		185.81
208	Land & Land Rights	Tangible Assets	1010000425	PVD3101S10-KANSHIRAM YOJNA-II	EUDD-I Moradabad	01-05-2003		222.97
209	Land & Land Rights	Tangible Assets	1010000428	PVD3101S11-LOCO SHED	EUDD-I Moradabad	01-05-2003		46.45
210	Land & Land Rights	Tangible Assets	1010000421	PVD3101S12-PILIKOTHICOMPANYB AGH	EUDD-I Moradabad	01-05-2003		131.78
211	Land & Land Rights	Tangible Assets	1010000422	PVD3101S13-DEENBANDHU PURAM	EUDD-I Moradabad	01-05-2003		167.23
212	Land & Land Rights	Tangible Assets	1010000420	PVD3101S14-AVAS VIKAS	EUDD-I Moradabad	01-05-2003		379.79
213	Land & Land Rights	Tangible Assets	1010000430	PVD3101S15-MANDI SAMITI	EUDD-I Moradabad	01-05-2003		603.87
214	Land & Land Rights	Tangible Assets	1010000432	PVD3101S17-TAXI STAND	EUDD-I Moradabad	01-05-2003		18.55
215	Land & Land Rights	Tangible Assets	1010000426	PVD3101S19-33/11 KV SAHIDABAD	EUDD-I Moradabad	01-05-2003		410.00

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Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
216	Land & Land Rights	Tangible Assets	1010000423	PVD3101S22-33/11 KV DHAKKA	EUDD-I Moradabad	01-05-2003		259.76
217	Land & Land Rights	Tangible Assets	1010000558	PVD3102S02-MDA	EUDD-II Moradabad	01-05-2003		193.42
218	Land & Land Rights	Tangible Assets	1010000561	PVD3102S03- VIVEKANAND	EUDD-II Moradabad	01-05-2003		236.90
219	Land & Land Rights	Tangible Assets	1010000560	PVD3102S04-TDI CITY	EUDD-II Moradabad	01-05-2003		93.65
220	Land & Land Rights	Tangible Assets	1010000564	PVD3102S05-P.T.C.	EUDD-II Moradabad	01-05-2003		612.23
221	Land & Land Rights	Tangible Assets	1010000565	PVD3102S06-RAM GANGA VIHAR - II	EUDD-II Moradabad	01-05-2003		612.23
222	Land & Land Rights	Tangible Assets	1010000563	PVD3102S11-Town Hall	EUDD-II Moradabad	01-05-2003		46.45
223	Land & Land Rights	Tangible Assets	1010000556	PVD3102S12-DIWAN KA BAZAAR	EUDD-II Moradabad	01-05-2003		1.39
224	Land & Land Rights	Tangible Assets	1010000566	PVD3102S13-DAULAT BAGH	EUDD-II Moradabad	01-05-2003		187.29
225	Land & Land Rights	Tangible Assets	1010000562	PVD3102S14-DAULAT BAGH NEW-2	EUDD-II Moradabad	01-05-2003		187.29
226	Land & Land Rights	Tangible Assets	1010000567	PVD3102S15-33/11 JIGAR COLONY	EUDD-II Moradabad	01-05-2003		196.03
227	Land & Land Rights	Tangible Assets	1010000557	PVD3102S17-MANDI CHOWK	EUDD-II Moradabad	01-05-2003		7.43
228	Land & Land Rights	Tangible Assets	1010000559	PVD3102S20- CivilLinesAmbedkarP	EUDD-II Moradabad	01-05-2003		193.42
229	Land & Land Rights	Tangible Assets	1010000330	PVD3201S03- JARGAON	EDD-I Moradabad	01-05-2003		7525.14
230	Land & Land Rights	Tangible Assets	1010000343	PVD3201S04- SEONDARA	EDD-I Moradabad	01-05-2003		12541.91
231	Land & Land Rights	Tangible Assets	1010000346	PVD3201S05-GARHI	EDD-I Moradabad	01-05-2003		15050.29
232	Land & Land Rights	Tangible Assets	1010000331	PVD3201S06-BILARI (Town)	EDD-I Moradabad	01-05-2003		5016.76
233	Land & Land Rights	Tangible Assets	1010000345	PVD3201S08- SAFEELPUR	EDD-I Moradabad	01-05-2003		15050.29
234	Land & Land Rights	Tangible Assets	1010000347	PVD3201S09- SAHASPUR	EDD-I Moradabad	01-05-2003		12541.91
235	Land & Land Rights	Tangible Assets	1010000332	PVD3201S10- GWAROO	EDD-I Moradabad	01-05-2003		7525.14
236	Land & Land Rights	Tangible Assets	1010000334	PVD3201S11-SAMTAL	EDD-I Moradabad	01-05-2003		12541.91
237	Land & Land Rights	Tangible Assets	1010000335	PVD3201S12- MUBARAKPUR	EDD-I Moradabad	01-05-2003		15050.29
238	Land & Land Rights	Tangible Assets	1010000329	PVD3201S13-BERNI	EDD-I Moradabad	01-05-2003		7525.14
239	Land & Land Rights	Tangible Assets	1010000342	PVD3201S15-DARNI	EDD-I Moradabad	01-05-2003		10033.52
240	Land & Land Rights	Tangible Assets	1010000344	PVD3201S16-BILARI (Rural)	EDD-I Moradabad	01-05-2003		12541.91
241	Land & Land Rights	Tangible Assets	1010000337	PVD3201S18- KUNDARKI	EDD-I Moradabad	01-05-2003		17558.67
242	Land & Land Rights	Tangible Assets	1010000340	PVD3201S19- MAINATHER	EDD-I Moradabad	01-05-2003		37625.72
243	Land & Land Rights	Tangible Assets	1010000336	PVD3201S21- RATANPUR	EDD-I Moradabad	01-05-2003		20067.05
244	Land & Land Rights	Tangible Assets	1010000338	PVD3201S22- TAHARPUR	EDD-I Moradabad	01-05-2003		17558.67
245	Land & Land Rights	Tangible Assets	1010000333	PVD3201S23-JALAL PUR	EDD-I Moradabad	01-05-2003		10033.52
246	Land & Land Rights	Tangible Assets	1010000327	PVD3201S28-NEW MDA S/S NO. 1	EDD-I Moradabad	01-05-2003		5016.76
247	Land & Land Rights	Tangible Assets	1010000328	PVD3201S29-NEW MDA S/S NO. 2	EDD-I Moradabad	01-05-2003		501.68
248	Land & Land Rights	Tangible Assets	1010000339	PVD3201S30- CHODHAR PUR	EDD-I Moradabad	01-05-2003		17558.67
249	Land & Land Rights	Tangible Assets	1010000341	PVD3201S31-Majhola Rural	EDD-I Moradabad	01-05-2003		627.10
250	Land & Land Rights	Tangible Assets	1010000323	PVD3201S33-BHESOD	EDD-I Moradabad	01-05-2003		7525.14
251	Land & Land Rights	Tangible Assets	1010000325	PVD3201S34-AHMAD NAGAR JAITWADA	EDD-I Moradabad	01-05-2003		7525.14
252	Land & Land Rights	Tangible Assets	1010000326	PVD3201S35-Pakwada	EDD-I Moradabad	01-05-2003		5016.76

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
253	Land & Land Rights	Tangible Assets	1010000324	PVD3201S36-NANPUR	EDD-I Moradabad	01-05-2003		12541.91
254	Land & Land Rights	Tangible Assets	1010000149	PVD3301S01-RAMPUR BAKLI	EDD Bijnor	01-05-2003		167.23
255	Land & Land Rights	Tangible Assets	1010000148	PVD3301S03-BIJNORE- 1	EDD Bijnor	01-05-2003		185.81
256	Land & Land Rights	Tangible Assets	1010000153	PVD3301S07-AVAS VIKAS	EDD Bijnor	01-05-2003		187.29
257	Land & Land Rights	Tangible Assets	1010000150	PVD3301S12-33/11 KV Khambhor	EDD Bijnor	01-05-2003		280.94
258	Land & Land Rights	Tangible Assets	1010000154	PVD3301S13-GANJ	EDD Bijnor	01-05-2003		655.52
259	Land & Land Rights	Tangible Assets	1010000155	PVD3301S14-JHALU	EDD Bijnor	01-05-2003		468.23
260	Land & Land Rights	Tangible Assets	1010000156	PVD3301S15-PILLI CHAWKI	EDD Bijnor	01-05-2003		468.23
261	Land & Land Rights	Tangible Assets	1010000151	PVD3301S17-Nagla jatt	EDD Bijnor	01-05-2003		272.21
262	Land & Land Rights	Tangible Assets	1010000147	PVD3301S18-Chowk Puri	EDD Bijnor	01-05-2003		146.60
263	Land & Land Rights	Tangible Assets	1010000152	PVD3301S19-Sikandari	EDD Bijnor	01-05-2003		116.50
264	Land & Land Rights	Tangible Assets	1010000260	PVD3302S05- Mustafabad	EDD Chandpur	01-05-2003		204.39
265	Land & Land Rights	Tangible Assets	1010000267	PVD3302S10- Chandpur	EDD Chandpur	01-05-2003		631.74
266	Land & Land Rights	Tangible Assets	1010000270	PVD3302S15-33/11KV PASTA	EDD Chandpur	01-05-2003		315.87
267	Land & Land Rights	Tangible Assets	1010000265	PVD3302S18- CHANDPURTEHSIL	EDD Chandpur	01-05-2003		222.97
268	Land & Land Rights	Tangible Assets	1010000268	PVD3302S20-Saiu	EDD Chandpur	01-05-2003		374.58
269	Land & Land Rights	Tangible Assets	1010000261	PVD3302S22- PEPALSANA	EDD Chandpur	01-05-2003		371.61
270	Land & Land Rights	Tangible Assets	1010000262	PVD3302S25-BASTA	EDD Chandpur	01-05-2003		187.29
271	Land & Land Rights	Tangible Assets	1010000269	PVD3302S27-JAJELPUR	EDD Chandpur	01-05-2003		655.52
272	Land & Land Rights	Tangible Assets	1010000263	PVD3302S29-MASEET	EDD Chandpur	01-05-2003		260.13
273	Land & Land Rights	Tangible Assets	1010000264	PVD3302S30-KAKRALA	EDD Chandpur	01-05-2003		204.39
274	Land & Land Rights	Tangible Assets	1010000266	PVD3302S31- BHAGODA	EDD Chandpur	01-05-2003		278.71
275	Land & Land Rights	Tangible Assets	1010000433	PVD3401S04-Sahanpur	EDD Nazibabad	01-05-2003		96.25
276	Land & Land Rights	Tangible Assets	1010000436	PVD3401S05- BHAGUWALA	EDD Nazibabad	01-05-2003		96.25
277	Land & Land Rights	Tangible Assets	1010000435	PVD3401S09-33 KV AADARSHNAGAR	EDD Nazibabad	01-05-2003		96.25
278	Land & Land Rights	Tangible Assets	1010000434	PVD3401S12- AKBARPUR CHOGAWA	EDD Nazibabad	01-05-2003		96.25
279	Land & Land Rights	Tangible Assets	1010000437	PVD3401S16- CHANDAK	EDD Nazibabad	01-05-2003		96.25
280	Land & Land Rights	Tangible Assets	1010000169	PVD3403S01-SHERKOT	EDD-II Dhampur	01-05-2003		187.85
281	Land & Land Rights	Tangible Assets	1010000170	PVD3403S03- DHAMPUR TOWN	EDD-II Dhampur	01-05-2003		280.94
282	Land & Land Rights	Tangible Assets	1010000165	PVD3403S10-33/11 KV DHAKKA	EDD-II Dhampur	01-05-2003		185.81
283	Land & Land Rights	Tangible Assets	1010000173	PVD3403S11-33/11 S/S Klayanpur	EDD-II Dhampur	01-05-2003		115.20
284	Land & Land Rights	Tangible Assets	1010000167	PVD3403S12-Kadipura	EDD-II Dhampur	01-05-2003		128.02
285	Land & Land Rights	Tangible Assets	1010000166	PVD3403S13- BASAWANPUR	EDD-II Dhampur	01-05-2003		187.29
286	Land & Land Rights	Tangible Assets	1010000168	PVD3403S14-Indian Iron	EDD-II Dhampur	01-05-2003		89.19
287	Land & Land Rights	Tangible Assets	1010000164	PVD3403S15- KHANDSAL	EDD-II Dhampur	01-05-2003		936.46
288	Land & Land Rights	Tangible Assets	1010000163	PVD3403S16- NEHTAUR	EDD-II Dhampur	01-05-2003		187.29

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
289	Land & Land Rights	Tangible Assets	1010000172	PVD3403S19-DHAMPUR RURAL	EDD-II Dhampur	01-05-2003		96.25
290	Land & Land Rights	Tangible Assets	1010000171	PVD3403S21-DHAMPUR TEHSEEL	EDD-II Dhampur	01-05-2003		50.73
291	Land & Land Rights	Tangible Assets	1010000174	PVD3501D01-EDSD-1 Chandausi	EDD Chandausi	01-05-2003		371.61
292	Land & Land Rights	Tangible Assets	1010000176	PVD3501D02-EDSD- 2 Chandausi	EDD Chandausi	01-05-2003		2322.58
293	Land & Land Rights	Tangible Assets	1010000179	PVD3501S01-POWER HOUSE	EDD Chandausi	01-05-2003		1872.92
294	Land & Land Rights	Tangible Assets	1010000186	PVD3501S02-Hanuman Garhi	EDD Chandausi	01-05-2003		93.65
295	Land & Land Rights	Tangible Assets	1010000183	PVD3501S03-33/11TEHSILCHANDAU SI	EDD Chandausi	01-05-2003		234.12
296	Land & Land Rights	Tangible Assets	1010000188	PVD3501S04-HdleColonyChandausi U	EDD Chandausi	01-05-2003		464.52
297	Land & Land Rights	Tangible Assets	1010000178	PVD3501S05-Maula Garh	EDD Chandausi	01-05-2003		278.71
298	Land & Land Rights	Tangible Assets	1010000182	PVD3501S06-Pura	EDD Chandausi	01-05-2003		139.35
299	Land & Land Rights	Tangible Assets	1010000180	PVD3501S07-BAHJOI	EDD Chandausi	01-05-2003		260.13
300	Land & Land Rights	Tangible Assets	1010000175	PVD3501S08-KHERA KHAS	EDD Chandausi	01-05-2003		468.23
301	Land & Land Rights	Tangible Assets	1010000181	PVD3501S09-PANWASA	EDD Chandausi	01-05-2003		561.88
302	Land & Land Rights	Tangible Assets	1010000177	PVD3501S10-KIRARI	EDD Chandausi	01-05-2003		222.97
303	Land & Land Rights	Tangible Assets	1010000185	PVD3501S11-Bisaru	EDD Chandausi	01-05-2003		292.64
304	Land & Land Rights	Tangible Assets	1010000187	PVD3501S12-JANETHA MAJAHWALI	EDD Chandausi	01-05-2003		278.71
305	Land & Land Rights	Tangible Assets	1010000184	PVD3501S13-adol	EDD Chandausi	01-05-2003		199.74
306	Land & Land Rights	Tangible Assets	1010000244	PVD3601D01-EDSD-AMROHA	EDD-I Amroha	01-05-2003		27.87
307	Land & Land Rights	Tangible Assets	1010000245	PVD3601D02-EDSD-AMROHA(Rural)	EDD-I Amroha	01-05-2003		60.39
308	Land & Land Rights	Tangible Assets	1010000243	PVD3601S01-NEW COLLECTRATE	EDD-I Amroha	01-05-2003		602.85
309	Land & Land Rights	Tangible Assets	1010000256	PVD3601S02-132/GULARHIA(AMRO HA)	EDD-I Amroha	01-05-2003		59.64
310	Land & Land Rights	Tangible Assets	1010000253	PVD3601S03-RAJABPUR	EDD-I Amroha	01-05-2003		877.93
311	Land & Land Rights	Tangible Assets	1010000259	PVD3601S04-BHAWALPUR	EDD-I Amroha	01-05-2003		531.78
312	Land & Land Rights	Tangible Assets	1010000257	PVD3601S05-KAILSA	EDD-I Amroha	01-05-2003		588.82
313	Land & Land Rights	Tangible Assets	1010000252	PVD3601S06-Daulatpur	EDD-I Amroha	01-05-2003		371.61
314	Land & Land Rights	Tangible Assets	1010000255	PVD3601S07-kafoorpur	EDD-I Amroha	01-05-2003		168.62
315	Land & Land Rights	Tangible Assets	1010000250	PVD3601S08-Shahbazpur s/s	EDD-I Amroha	01-05-2003		159.61
316	Land & Land Rights	Tangible Assets	1010000254	PVD3601S09-Sudan Pur	EDD-I Amroha	01-05-2003		318.01
317	Land & Land Rights	Tangible Assets	1010000246	PVD3601S10-budanpur ridoli	EDD-I Amroha	01-05-2003		170.01
318	Land & Land Rights	Tangible Assets	1010000249	PVD3601S11-jojkhera	EDD-I Amroha	01-05-2003		390.19
319	Land & Land Rights	Tangible Assets	1010000247	PVD3601S12-dhanoramuradnagar	EDD-I Amroha	01-05-2003		325.16
320	Land & Land Rights	Tangible Assets	1010000258	PVD3601S13-JOYA	EDD-I Amroha	01-05-2003		343.74
321	Land & Land Rights	Tangible Assets	1010000251	PVD3601S14-Rajabpur II	EDD-I Amroha	01-05-2003		232.26
322	Land & Land Rights	Tangible Assets	1010000248	PVD3601S15-Kharkhauda Azam	EDD-I Amroha	01-05-2003		506.41
323	Land & Land Rights	Tangible Assets	1010000306	PVD3602S01-DHANAU RI MAFI	EDD Gajraula	01-05-2003		232.26

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Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
324	Land & Land Rights	Tangible Assets	1010000322	PVD3602S02-132/11 KV GAJRAULA	EDD Gajraula	01-05-2003		139.35
325	Land & Land Rights	Tangible Assets	1010000305	PVD3602S03-Bhagwanpur	EDD Gajraula	01-05-2003		3205.15
326	Land & Land Rights	Tangible Assets	1010000318	PVD3602S05-FAJALPUR	EDD Gajraula	01-05-2003		58.53
327	Land & Land Rights	Tangible Assets	1010000308	PVD3602S06-KHADGUJAR	EDD Gajraula	01-05-2003		418.06
328	Land & Land Rights	Tangible Assets	1010000317	PVD3602S07-UPSID Gajraula	EDD Gajraula	01-05-2003		232.26
329	Land & Land Rights	Tangible Assets	1010000304	PVD3602S08-AtariMuridpur(1X5MV A	EDD Gajraula	01-05-2003		218.51
330	Land & Land Rights	Tangible Assets	1010000310	PVD3602S09-MUNDA KHERA KHADAR	EDD Gajraula	01-05-2003		218.51
331	Land & Land Rights	Tangible Assets	1010000319	PVD3602S10-BACHRAUN	EDD Gajraula	01-05-2003		221.29
332	Land & Land Rights	Tangible Assets	1010000313	PVD3602S13-CHUCHAILA KHURD	EDD Gajraula	01-05-2003		232.26
333	Land & Land Rights	Tangible Assets	1010000321	PVD3602S14-MALASIYA	EDD Gajraula	01-05-2003		3914.28
334	Land & Land Rights	Tangible Assets	1010000314	PVD3602S15-dhanura tehseel	EDD Gajraula	01-05-2003		427.35
335	Land & Land Rights	Tangible Assets	1010000320	PVD3602S16-dahura dehat	EDD Gajraula	01-05-2003		221.29
336	Land & Land Rights	Tangible Assets	1010000311	PVD3602S19-AJAMPUR	EDD Gajraula	01-05-2003		294.97
337	Land & Land Rights	Tangible Assets	1010000316	PVD3602S20-NEW MOHMDABAD	EDD Gajraula	01-05-2003		2248.25
338	Land & Land Rights	Tangible Assets	1010000312	PVD3602S23-New Bharapur	EDD Gajraula	01-05-2003		218.51
339	Land & Land Rights	Tangible Assets	1010000315	PVD3602S24-Gangdaspur	EDD Gajraula	01-05-2003		2248.25
340	Land & Land Rights	Tangible Assets	1010000309	PVD3602S25-New Kumrala	EDD Gajraula	01-05-2003		218.51
341	Land & Land Rights	Tangible Assets	1010000307	PVD3602S26-Dingra	EDD Gajraula	01-05-2003		281.03
342	Land & Land Rights	Tangible Assets	1010000350	PVD3701S05-RAZA INTER COLLEGE	EDD-I Rampur	01-05-2003		371.61
343	Land & Land Rights	Tangible Assets	1010000348	PVD3701S06-kila	EDD-I Rampur	01-05-2003		61.78
344	Land & Land Rights	Tangible Assets	1010000349	PVD3701S10-PAHARI GATE	EDD-I Rampur	01-05-2003		2090.32
345	Land & Land Rights	Tangible Assets	1010000461	PVD3702O01-EDD-II Rampur	EDD-II Rampur	01-05-2003		836.13
346	Land & Land Rights	Tangible Assets	1010000462	PVD3702S02-MASWASI	EDD-II Rampur	01-05-2003		280.94
347	Land & Land Rights	Tangible Assets	1010000457	PVD3702S03-MILAK KHANAM	EDD-II Rampur	01-05-2003		374.58
348	Land & Land Rights	Tangible Assets	1010000459	PVD3702S04-Tehsil Swar	EDD-II Rampur	01-05-2003		468.23
349	Land & Land Rights	Tangible Assets	1010000463	PVD3702S05-swar rular	EDD-II Rampur	01-05-2003		1393.55
350	Land & Land Rights	Tangible Assets	1010000465	PVD3702S07-Khod	EDD-II Rampur	01-05-2003		468.23
351	Land & Land Rights	Tangible Assets	1010000456	PVD3702S09-Dariyal	EDD-II Rampur	01-05-2003		371.61
352	Land & Land Rights	Tangible Assets	1010000464	PVD3702S10-TANDA RURAL	EDD-II Rampur	01-05-2003		837.61
353	Land & Land Rights	Tangible Assets	1010000458	PVD3702S11-SAID NAGAR	EDD-II Rampur	01-05-2003		148.64
354	Land & Land Rights	Tangible Assets	1010000460	PVD3702S12-TANDA TOWN	EDD-II Rampur	01-05-2003		233.74
355	Land & Land Rights	Tangible Assets	1010000728	PVD4101S04-PILKHANI INDUSTRIAL	EDD-I Saharanpur	01-05-2003		402.55
356	Land & Land Rights	Tangible Assets	1010000735	PVD4101S05-SARSAWA	EDD-I Saharanpur	01-05-2003		74.32
357	Land & Land Rights	Tangible Assets	1010000736	PVD4101S06-CHILKANA	EDD-I Saharanpur	01-05-2003		462.29
358	Land & Land Rights	Tangible Assets	1010000729	PVD4101S09-PATHED	EDD-I Saharanpur	01-05-2003		140.66
359	Land & Land Rights	Tangible Assets	1010000734	PVD4101S11-Ghunna	EDD-I Saharanpur	01-05-2003		37.72

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
360	Land & Land Rights	Tangible Assets	1010000732	PVD4101S12-Ghatara	EDD-I Saharanpur	01-05-2003		227.43
361	Land & Land Rights	Tangible Assets	1010000733	PVD4101S13-Hakimpura	EDD-I Saharanpur	01-05-2003		245.01
362	Land & Land Rights	Tangible Assets	1010000725	PVD4101S14-Puwarka	EDD-I Saharanpur	01-05-2003		219.81
363	Land & Land Rights	Tangible Assets	1010000731	PVD4101S16-DABDI GUJAR	EDD-I Saharanpur	01-05-2003		226.52
364	Land & Land Rights	Tangible Assets	1010000724	PVD4101S18-Ghunna Industrial	EDD-I Saharanpur	01-05-2003		109.16
365	Land & Land Rights	Tangible Assets	1010000727	PVD4101S20-DUMGHEDA	EDD-I Saharanpur	01-05-2003		55.74
366	Land & Land Rights	Tangible Assets	1010000726	PVD4101S21-GADARHEDI	EDD-I Saharanpur	01-05-2003		55.74
367	Land & Land Rights	Tangible Assets	1010000730	PVD4101S22-SADKADI SHEIKH	EDD-I Saharanpur	01-05-2003		164.44
368	Land & Land Rights	Tangible Assets	1010000696	PVD4104S01-Mirzapur	EDD Behat	01-05-2003		214.61
369	Land & Land Rights	Tangible Assets	1010000697	PVD4104S02-Raipur	EDD Behat	01-05-2003		224.83
370	Land & Land Rights	Tangible Assets	1010000701	PVD4104S03-BEHAT RURAL	EDD Behat	01-05-2003		222.97
371	Land & Land Rights	Tangible Assets	1010000695	PVD4104S04-Behat Tehsil	EDD Behat	01-05-2003		195.10
372	Land & Land Rights	Tangible Assets	1010000694	PVD4104S05-Khurampur	EDD Behat	01-05-2003		557.42
373	Land & Land Rights	Tangible Assets	1010000698	PVD4104S06-Kasampur Tanda	EDD Behat	01-05-2003		203.46
374	Land & Land Rights	Tangible Assets	1010000700	PVD4104S09-Fatehpur Rural	EDD Behat	01-05-2003		454.85
375	Land & Land Rights	Tangible Assets	1010000699	PVD4104S10-Muzaffrabad	EDD Behat	01-05-2003		557.42
376	Land & Land Rights	Tangible Assets	1010000690	PVD4104S11-Totta Tanda	EDD Behat	01-05-2003		454.85
377	Land & Land Rights	Tangible Assets	1010000689	PVD4104S12-Mathana	EDD Behat	01-05-2003		454.85
378	Land & Land Rights	Tangible Assets	1010000692	PVD4104S13-Sansarpur	EDD Behat	01-05-2003		557.42
379	Land & Land Rights	Tangible Assets	1010000688	PVD4104S14-JIWALA	EDD Behat	01-05-2003		454.85
380	Land & Land Rights	Tangible Assets	1010000693	PVD4104S15-SHAKUMBHARI	EDD Behat	01-05-2003		222.97
381	Land & Land Rights	Tangible Assets	1010000691	PVD4104S17-KHUSHHALIPUR	EDD Behat	01-05-2003		454.85
382	Land & Land Rights	Tangible Assets	1010000820	PVD4201S01-Baheda Sandal Singh	EDD-II Saharanpur	01-05-2003		325.16
383	Land & Land Rights	Tangible Assets	1010000824	PVD4201S02-Chauradev	EDD-II Saharanpur	01-05-2003		232.26
384	Land & Land Rights	Tangible Assets	1010000832	PVD4201S03-Harora	EDD-II Saharanpur	01-05-2003		232.26
385	Land & Land Rights	Tangible Assets	1010000830	PVD4201S04-Kailashpur	EDD-II Saharanpur	01-05-2003		241.55
386	Land & Land Rights	Tangible Assets	1010000822	PVD4201S06-KHATOLI	EDD-II Saharanpur	01-05-2003		167.23
387	Land & Land Rights	Tangible Assets	1010000818	PVD4201S07-Kailashpur 2	EDD-II Saharanpur	01-05-2003		92.90
388	Land & Land Rights	Tangible Assets	1010000831	PVD4201S08-Khajuri Akhbarpur	EDD-II Saharanpur	01-05-2003		409.52
389	Land & Land Rights	Tangible Assets	1010000827	PVD4201S09-Pahasu	EDD-II Saharanpur	01-05-2003		353.03
390	Land & Land Rights	Tangible Assets	1010000825	PVD4201S10-Sekhpora	EDD-II Saharanpur	01-05-2003		111.48
391	Land & Land Rights	Tangible Assets	1010000828	PVD4201S11-I.T.I.	EDD-II Saharanpur	01-05-2003		185.81
392	Land & Land Rights	Tangible Assets	1010000826	PVD4201S12-GHATEDA	EDD-II Saharanpur	01-05-2003		278.71
393	Land & Land Rights	Tangible Assets	1010000829	PVD4201S13-I.T.I. 2	EDD-II Saharanpur	01-05-2003		185.81
394	Land & Land Rights	Tangible Assets	1010001070	PVD4203S01-Jankheda	EDD Rampur Maniharan	01-05-2003		297.29
395	Land & Land Rights	Tangible Assets	1010001067	PVD4203S02-Chakwali	EDD Rampur Maniharan	01-05-2003		752.51
396	Land & Land Rights	Tangible Assets	1010001075	PVD4203S03-Islam Nagar	EDD Rampur Maniharan	01-05-2003		594.58

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
397	Land & Land Rights	Tangible Assets	1010001069	PVD4203S04-Rampur Maniharan	EDD Rampur Maniharan	01-05-2003		371.61
398	Land & Land Rights	Tangible Assets	1010001068	PVD4203S05-MirzapurAmbhetaChand	EDD Rampur Maniharan	01-05-2003		232.26
399	Land & Land Rights	Tangible Assets	1010001074	PVD4203S06-DEDPUR	EDD Rampur Maniharan	01-05-2003		613.16
400	Land & Land Rights	Tangible Assets	1010001071	PVD4203S07-Rampur Tehseel	EDD Rampur Maniharan	01-05-2003		371.61
401	Land & Land Rights	Tangible Assets	1010001085	PVD4203S08-Budgaon	EDD Rampur Maniharan	01-05-2003		57.60
402	Land & Land Rights	Tangible Assets	1010001083	PVD4203S09-Nanota	EDD Rampur Maniharan	01-05-2003		74.32
403	Land & Land Rights	Tangible Assets	1010001080	PVD4203S10-KISHANPUR	EDD Rampur Maniharan	01-05-2003		334.45
404	Land & Land Rights	Tangible Assets	1010001073	PVD4203S11-JADODA PANDA	EDD Rampur Maniharan	01-05-2003		232.26
405	Land & Land Rights	Tangible Assets	1010001082	PVD4203S12-TIKROL	EDD Rampur Maniharan	01-05-2003		27.87
406	Land & Land Rights	Tangible Assets	1010001072	PVD4203S13-SAMBALHEDI	EDD Rampur Maniharan	01-05-2003		353.03
407	Land & Land Rights	Tangible Assets	1010001078	PVD4203S14-KUWAKHEDA	EDD Rampur Maniharan	01-05-2003		148.64
408	Land & Land Rights	Tangible Assets	1010001077	PVD4203S15-THASKA	EDD Rampur Maniharan	01-05-2003		92.90
409	Land & Land Rights	Tangible Assets	1010001084	PVD4203S16-SIMLANA	EDD Rampur Maniharan	01-05-2003		39.95
410	Land & Land Rights	Tangible Assets	1010001079	PVD4203S17-CHORA	EDD Rampur Maniharan	01-05-2003		111.48
411	Land & Land Rights	Tangible Assets	1010001076	PVD4203S18-Nanota 2	EDD Rampur Maniharan	01-05-2003		37.16
412	Land & Land Rights	Tangible Assets	1010001081	PVD4203S19-Sherpur Jaroda	EDD Rampur Maniharan	01-05-2003		278.71
413	Land & Land Rights	Tangible Assets	1010000917	PVD4301S01-Hakikat Nagar	EUDD-I Saharanpur	23-08-2003		2090.32
414	Land & Land Rights	Tangible Assets	1010000916	PVD4301S02-Awas Vikas	EUDD-I Saharanpur	23-08-2003		89.19
415	Land & Land Rights	Tangible Assets	1010000914	PVD4301S03-33 KV Ghanta Ghar	EUDD-I Saharanpur	23-08-2003		334.45
416	Land & Land Rights	Tangible Assets	1010000911	PVD4301S04-Manakmau (Urban)	EUDD-I Saharanpur	23-08-2003		464.52
417	Land & Land Rights	Tangible Assets	1010000915	PVD4301S05-PAPER MIL ROAD	EUDD-I Saharanpur	23-08-2003		0.00
418	Land & Land Rights	Tangible Assets	1010000912	PVD4301S07-Ambala Road	EUDD-I Saharanpur	23-08-2003		743.22
419	Land & Land Rights	Tangible Assets	1010000913	PVD4301S08-MANDI SAMITI	EUDD-I Saharanpur	23-08-2003		278.71
420	Land & Land Rights	Tangible Assets	1010001029	PVD4302S01-33KV Transport Nagar	EUDD-II Saharanpur	01-05-2003		139.35
421	Land & Land Rights	Tangible Assets	1010001024	PVD4302S07-Husain Basti	EUDD-II Saharanpur	01-05-2003		724.64
422	Land & Land Rights	Tangible Assets	1010001028	PVD4302S10-33/11 KISHANPURA	EUDD-II Saharanpur	01-05-2003		150.04
423	Land & Land Rights	Tangible Assets	1010001025	PVD4302S14-JANAKNAGARI CASH C	EUDD-II Saharanpur	01-05-2003		1254.19
424	Land & Land Rights	Tangible Assets	1010001026	PVD4302S15-JANAKNAGARI Cash c	EUDD-II Saharanpur	01-05-2003		185.81
425	Land & Land Rights	Tangible Assets	1010001030	PVD4302S19-JAINBAGHCASHCOUNT ERI	EUDD-II Saharanpur	01-05-2003		1858.06
426	Land & Land Rights	Tangible Assets	1010001031	PVD4302S20-JAINBAGH Cash cII	EUDD-II Saharanpur	01-05-2003		1858.06
427	Land & Land Rights	Tangible Assets	1010001027	PVD4302S21-PULLKHUMRAN Cash c	EUDD-II Saharanpur	01-05-2003		90.02
428	Land & Land Rights	Tangible Assets	1010000881	PVD4401S01-Distt. Hospital	EUDD-I Muzaffarnagar	01-05-2003		235.79
429	Land & Land Rights	Tangible Assets	1010000889	PVD4401S02-Roorke Road	EUDD-I Muzaffarnagar	01-05-2003		74.32
430	Land & Land Rights	Tangible Assets	1010000888	PVD4401S06-Gandhi Colony	EUDD-I Muzaffarnagar	01-05-2003		167.23
431	Land & Land Rights	Tangible Assets	1010000890	PVD4401S07-MANDI SAMITI	EUDD-I Muzaffarnagar	01-05-2003		98.29

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
432	Land & Land Rights	Tangible Assets	1010000882	PVD4401S08-Garhi Pachenda Road	EUDD-I Muzaffarnagar	01-05-2003		603.87
433	Land & Land Rights	Tangible Assets	1010000883	PVD4401S09-Jansath Road	EUDD-I Muzaffarnagar	01-05-2003		78.04
434	Land & Land Rights	Tangible Assets	1010000887	PVD4401S10-Transport Nagar	EUDD-I Muzaffarnagar	01-05-2003		967.68
435	Land & Land Rights	Tangible Assets	1010000884	PVD4401S12-NewRoorkeeRdMZN	EUDD-I Muzaffarnagar	01-05-2003		55.74
436	Land & Land Rights	Tangible Assets	1010000886	PVD4401S13-33/11TownHallMZN	EUDD-I Muzaffarnagar	01-05-2003		178.84
437	Land & Land Rights	Tangible Assets	1010000880	PVD4401S14-CourtCompoundMZN	EUDD-I Muzaffarnagar	01-05-2003		65.03
438	Land & Land Rights	Tangible Assets	1010000885	PVD4401S15-RampurTirahaMZN	EUDD-I Muzaffarnagar	01-05-2003		167.23
439	Land & Land Rights	Tangible Assets	1010000856	PVD4402S01-33/11 S/s Hashampur	EUDDII Muzaffarnagar	01-05-2003		2036.43
440	Land & Land Rights	Tangible Assets	1010000869	PVD4402S04-Jansath Rural	EUDDII Muzaffarnagar	01-05-2003		585.29
441	Land & Land Rights	Tangible Assets	1010000861	PVD4402S05-Kutubpur	EUDDII Muzaffarnagar	01-05-2003		464.52
442	Land & Land Rights	Tangible Assets	1010000873	PVD4402S06-Kakrauli	EUDDII Muzaffarnagar	01-05-2003		2467.50
443	Land & Land Rights	Tangible Assets	1010000855	PVD4402S07-Kasampur Khola	EUDDII Muzaffarnagar	01-05-2003		292.64
444	Land & Land Rights	Tangible Assets	1010000870	PVD4402S08-Miranpur	EUDDII Muzaffarnagar	01-05-2003		495.92
445	Land & Land Rights	Tangible Assets	1010000872	PVD4402S09-Ramraj	EUDDII Muzaffarnagar	01-05-2003		464.52
446	Land & Land Rights	Tangible Assets	1010000871	PVD4402S10-Sikhera	EUDDII Muzaffarnagar	01-05-2003		464.52
447	Land & Land Rights	Tangible Assets	1010000854	PVD4402S12-33/11TEHSEELJANSATH	EUDDII Muzaffarnagar	01-05-2003		464.52
448	Land & Land Rights	Tangible Assets	1010000860	PVD4402S13-KAMHEDA JANSATH	EUDDII Muzaffarnagar	01-05-2003		2495.65
449	Land & Land Rights	Tangible Assets	1010000862	PVD4402S14-TuglakpurKamheda	EUDDII Muzaffarnagar	01-05-2003		910.45
450	Land & Land Rights	Tangible Assets	1010000863	PVD4402S15-33/11 Sherpur Khadar	EUDDII Muzaffarnagar	01-05-2003		817.55
451	Land & Land Rights	Tangible Assets	1010000866	PVD4402S16-Rasoolpur barooki	EUDDII Muzaffarnagar	01-05-2003		297.29
452	Land & Land Rights	Tangible Assets	1010000864	PVD4402S17-33/11 KV Purkazi	EUDDII Muzaffarnagar	01-05-2003		297.29
453	Land & Land Rights	Tangible Assets	1010000874	PVD4402S18-Barla	EUDDII Muzaffarnagar	01-05-2003		390.19
454	Land & Land Rights	Tangible Assets	1010000868	PVD4402S19-Baseda	EUDDII Muzaffarnagar	01-05-2003		724.64
455	Land & Land Rights	Tangible Assets	1010000865	PVD4402S20-KHUDDA	EUDDII Muzaffarnagar	01-05-2003		297.29
456	Land & Land Rights	Tangible Assets	1010000857	PVD4402S21-kithora	EUDDII Muzaffarnagar	01-05-2003		250.84
457	Land & Land Rights	Tangible Assets	1010000858	PVD4402S23-uttari ghatayan	EUDDII Muzaffarnagar	01-05-2003		1141.31
458	Land & Land Rights	Tangible Assets	1010000859	PVD4402S26-Nizampur	EUDDII Muzaffarnagar	01-05-2003		3171.80
459	Land & Land Rights	Tangible Assets	1010000867	PVD4402S27-Sakarpur	EUDDII Muzaffarnagar	01-05-2003		936.46
460	Land & Land Rights	Tangible Assets	1010000714	PVD4501S01-Makhiyali S/S	EDD-I Muzaffarnagar	01-05-2003		222.97
461	Land & Land Rights	Tangible Assets	1010000717	PVD4501S02-33/11 KV s/s Nairana	EDD-I Muzaffarnagar	01-05-2003		185.81
462	Land & Land Rights	Tangible Assets	1010000705	PVD4501S03-BHOPA	EDD-I Muzaffarnagar	01-05-2003		167.23
463	Land & Land Rights	Tangible Assets	1010000704	PVD4501S04-BHOKERHERDI	EDD-I Muzaffarnagar	01-05-2003		204.39
464	Land & Land Rights	Tangible Assets	1010000721	PVD4501S05-Shukartal	EDD-I Muzaffarnagar	01-05-2003		148.64
465	Land & Land Rights	Tangible Assets	1010000722	PVD4501S14-sikri	EDD-I Muzaffarnagar	01-05-2003		250.84
466	Land & Land Rights	Tangible Assets	1010000703	PVD4501S16-Bhagra	EDD-I Muzaffarnagar	01-05-2003		204.39
467	Land & Land Rights	Tangible Assets	1010000716	PVD4501S17-MUNDBHAR	EDD-I Muzaffarnagar	01-05-2003		130.06

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
468	Land & Land Rights	Tangible Assets	1010000713	PVD4501S18-33/11Kv Lalukhedi	EDD-I Muzaffarnagar	01-05-2003		260.13
469	Land & Land Rights	Tangible Assets	1010000712	PVD4501S19-33/11 KV KUTBA	EDD-I Muzaffarnagar	01-05-2003		167.23
470	Land & Land Rights	Tangible Assets	1010000723	PVD4501S20-33/11 KV S/S SISOLI	EDD-I Muzaffarnagar	01-05-2003		278.71
471	Land & Land Rights	Tangible Assets	1010000707	PVD4501S22- 33MustafaBad(Garhi)	EDD-I Muzaffarnagar	01-05-2003		185.81
472	Land & Land Rights	Tangible Assets	1010000709	PVD4501S23-33/11KV jasol	EDD-I Muzaffarnagar	01-05-2003		167.23
473	Land & Land Rights	Tangible Assets	1010000706	PVD4501S24-BUDINA KALA	EDD-I Muzaffarnagar	01-05-2003		232.26
474	Land & Land Rights	Tangible Assets	1010000702	PVD4501S25- ALAWALPUR MAJRA	EDD-I Muzaffarnagar	01-05-2003		185.81
475	Land & Land Rights	Tangible Assets	1010000718	PVD4501S26- PIPELHEDA	EDD-I Muzaffarnagar	01-05-2003		185.81
476	Land & Land Rights	Tangible Assets	1010000711	PVD4501S28-KINONI	EDD-I Muzaffarnagar	01-05-2003		167.23
477	Land & Land Rights	Tangible Assets	1010000715	PVD4501S29- MUKUNDPUR	EDD-I Muzaffarnagar	01-05-2003		222.97
478	Land & Land Rights	Tangible Assets	1010000720	PVD4501S34-Sukartal Town	EDD-I Muzaffarnagar	01-05-2003		260.13
479	Land & Land Rights	Tangible Assets	1010000708	PVD4501S36-Hadoli	EDD-I Muzaffarnagar	01-05-2003		111.48
480	Land & Land Rights	Tangible Assets	1010000719	PVD4501S37-Sawtoo	EDD-I Muzaffarnagar	01-05-2003		185.81
481	Land & Land Rights	Tangible Assets	1010000710	PVD4501S40-Jolly	EDD-I Muzaffarnagar	01-05-2003		167.23
482	Land & Land Rights	Tangible Assets	1010001106	PVD4502S03- BEGARAJPUR	EDD-II Muzaffarnagar	01-05-2003		217.11
483	Land & Land Rights	Tangible Assets	1010001110	PVD4502S04- NIRMANA	EDD-II Muzaffarnagar	01-05-2003		209.03
484	Land & Land Rights	Tangible Assets	1010001091	PVD4502S05-Pura	EDD-II Muzaffarnagar	01-05-2003		201.13
485	Land & Land Rights	Tangible Assets	1010001103	PVD4502S08- dinkarpur	EDD-II Muzaffarnagar	01-05-2003		209.03
486	Land & Land Rights	Tangible Assets	1010001102	PVD4502S10-SOHJANI TAGAN	EDD-II Muzaffarnagar	01-05-2003		199.74
487	Land & Land Rights	Tangible Assets	1010001109	PVD4502S12- Sandhawali	EDD-II Muzaffarnagar	01-05-2003		206.34
488	Land & Land Rights	Tangible Assets	1010001086	PVD4502S13-33/11 KV bijopura	EDD-II Muzaffarnagar	01-05-2003		198.81
489	Land & Land Rights	Tangible Assets	1010001108	PVD4502S14-33/11 KV ROHANA	EDD-II Muzaffarnagar	01-05-2003		190.45
490	Land & Land Rights	Tangible Assets	1010001100	PVD4502S15- Charthaval	EDD-II Muzaffarnagar	01-05-2003		209.03
491	Land & Land Rights	Tangible Assets	1010001099	PVD4502S16-Roni Hajipur	EDD-II Muzaffarnagar	01-05-2003		201.13
492	Land & Land Rights	Tangible Assets	1010001088	PVD4502S19-Sanjhak	EDD-II Muzaffarnagar	01-05-2003		190.45
493	Land & Land Rights	Tangible Assets	1010001087	PVD4502S20-badhai kala	EDD-II Muzaffarnagar	01-05-2003		199.74
494	Land & Land Rights	Tangible Assets	1010001095	PVD4502S21-DUDHALI	EDD-II Muzaffarnagar	01-05-2003		209.03
495	Land & Land Rights	Tangible Assets	1010001098	PVD4502S22-ladawa nasirpur	EDD-II Muzaffarnagar	01-05-2003		206.71
496	Land & Land Rights	Tangible Assets	1010001089	PVD4502S23- KUTHESARA	EDD-II Muzaffarnagar	01-05-2003		190.45
497	Land & Land Rights	Tangible Assets	1010001090	PVD4502S24-khedi dhudhadari	EDD-II Muzaffarnagar	01-05-2003		195.10
498	Land & Land Rights	Tangible Assets	1010001096	PVD4502S25-CHOKRA	EDD-II Muzaffarnagar	01-05-2003		200.67
499	Land & Land Rights	Tangible Assets	1010001093	PVD4502S26-BIRALS	EDD-II Muzaffarnagar	01-05-2003		201.13
500	Land & Land Rights	Tangible Assets	1010001097	PVD4502S27-KULEHDI	EDD-II Muzaffarnagar	01-05-2003		201.13
501	Land & Land Rights	Tangible Assets	1010001105	PVD4502S28- Begrajpur Industrial	EDD-II Muzaffarnagar	01-05-2003		362.88
502	Land & Land Rights	Tangible Assets	1010001101	PVD4502S29- Charthawal Town	EDD-II Muzaffarnagar	01-05-2003		201.13
503	Land & Land Rights	Tangible Assets	1010001104	PVD4502S30-Lacheda	EDD-II Muzaffarnagar	01-05-2003		207.17
504	Land & Land Rights	Tangible Assets	1010001094	PVD4502S31-Datiyana	EDD-II Muzaffarnagar	01-05-2003		195.10

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
505	Land & Land Rights	Tangible Assets	1010001107	PVD4502S32-Karwada	EDD-II Muzaffarnagar	01-05-2003		217.11
506	Land & Land Rights	Tangible Assets	1010001092	PVD4502S33-Sonta	EDD-II Muzaffarnagar	01-05-2003		201.13
507	Land & Land Rights	Tangible Assets	1010000964	PVD4703S01-Dateda	EDD-I Shamli	01-05-2003		190.45
508	Land & Land Rights	Tangible Assets	1010000977	PVD4703S02- CHAUSANA	EDD-I Shamli	01-05-2003		468.23
509	Land & Land Rights	Tangible Assets	1010000956	PVD4703S03-Toda	EDD-I Shamli	01-05-2003		280.94
510	Land & Land Rights	Tangible Assets	1010000976	PVD4703S04-GARHI ABDULLAPUR	EDD-I Shamli	01-05-2003		187.29
511	Land & Land Rights	Tangible Assets	1010000962	PVD4703S05- SIKANDARPUR	EDD-I Shamli	01-05-2003		280.94
512	Land & Land Rights	Tangible Assets	1010000966	PVD4703S06- Hathehoya	EDD-I Shamli	01-05-2003		190.45
513	Land & Land Rights	Tangible Assets	1010000975	PVD4703S07-33/11 KV S/S OON	EDD-I Shamli	01-05-2003		278.71
514	Land & Land Rights	Tangible Assets	1010000967	PVD4703S08-GAGOR	EDD-I Shamli	01-05-2003		190.45
515	Land & Land Rights	Tangible Assets	1010000970	PVD4703S09- AEHMADPUR AMBEHTA	EDD-I Shamli	01-05-2003		212.28
516	Land & Land Rights	Tangible Assets	1010000960	PVD4703S10-PINDORA	EDD-I Shamli	01-05-2003		378.12
517	Land & Land Rights	Tangible Assets	1010000965	PVD4703S11-MUNDET KHADAR	EDD-I Shamli	01-05-2003		190.45
518	Land & Land Rights	Tangible Assets	1010000961	PVD4703S12- NONANGLI	EDD-I Shamli	01-05-2003		394.00
519	Land & Land Rights	Tangible Assets	1010000963	PVD4703S13- YAARPUR	EDD-I Shamli	01-05-2003		285.58
520	Land & Land Rights	Tangible Assets	1010000958	PVD4703S14-KHERI KHUSNUMA	EDD-I Shamli	01-05-2003		366.04
521	Land & Land Rights	Tangible Assets	1010000969	PVD4703S16-33 KV S/S KHODSAMA	EDD-I Shamli	01-05-2003		280.38
522	Land & Land Rights	Tangible Assets	1010000959	PVD4703S17-33/11KV S/S OON TOWN	EDD-I Shamli	01-05-2003		468.23
523	Land & Land Rights	Tangible Assets	1010000974	PVD4703S18-33/11 Dulla Kheri	EDD-I Shamli	01-05-2003		133.78
524	Land & Land Rights	Tangible Assets	1010000978	PVD4703S19-Industrial Estate	EDD-I Shamli	01-05-2003		140.47
525	Land & Land Rights	Tangible Assets	1010000957	PVD4703S20-SHAMLI SHAMLA	EDD-I Shamli	01-05-2003		378.12
526	Land & Land Rights	Tangible Assets	1010000979	PVD4703S21- MALANDI	EDD-I Shamli	01-05-2003		374.58
527	Land & Land Rights	Tangible Assets	1010000973	PVD4703S22-Ghari Pukhta	EDD-I Shamli	01-05-2003		156.54
528	Land & Land Rights	Tangible Assets	1010000971	PVD4703S23- Bhanswal	EDD-I Shamli	01-05-2003		212.28
529	Land & Land Rights	Tangible Assets	1010000972	PVD4703S24-Titoli	EDD-I Shamli	01-05-2003		279.64
530	Land & Land Rights	Tangible Assets	1010000968	PVD4703S27- Bhogimazra	EDD-I Shamli	01-05-2003		280.38
531	Land & Land Rights	Tangible Assets	1010001019	PVD4704S01-Bhabisa	EDD-II Shamli	01-05-2003		9577.00
532	Land & Land Rights	Tangible Assets	1010001004	PVD4704S02-Dangrod	EDD-II Shamli	01-05-2003		2090.32
533	Land & Land Rights	Tangible Assets	1010001015	PVD4704S03-Kiwana	EDD-II Shamli	01-05-2003		2090.32
534	Land & Land Rights	Tangible Assets	1010001016	PVD4704S04-Nala	EDD-II Shamli	01-05-2003		2508.38
535	Land & Land Rights	Tangible Assets	1010001001	PVD4704S05-Allum	EDD-II Shamli	01-05-2003		2090.32
536	Land & Land Rights	Tangible Assets	1010001023	PVD4704S06-Uncha Gaon	EDD-II Shamli	01-05-2003		1672.25
537	Land & Land Rights	Tangible Assets	1010001020	PVD4704S07- Gangeroo	EDD-II Shamli	01-05-2003		5016.76
538	Land & Land Rights	Tangible Assets	1010001008	PVD4704S08-Jasala	EDD-II Shamli	01-05-2003		4046.85
539	Land & Land Rights	Tangible Assets	1010001011	PVD4704S09-Kandhla Town	EDD-II Shamli	01-05-2003		2508.38
540	Land & Land Rights	Tangible Assets	1010001010	PVD4704S10-Kandhla Rural	EDD-II Shamli	01-05-2003		2090.32

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Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
541	Land & Land Rights	Tangible Assets	1010001005	PVD4704S11-Dudhar	EDD-II Shamli	01-05-2003		2006.70
542	Land & Land Rights	Tangible Assets	1010001006	PVD4704S12-Islampur gasoli	EDD-II Shamli	01-05-2003		2675.61
543	Land & Land Rights	Tangible Assets	1010001013	PVD4704S13-khandravali	EDD-II Shamli	01-05-2003		2508.38
544	Land & Land Rights	Tangible Assets	1010001002	PVD4704S14-AALDI	EDD-II Shamli	01-05-2003		2006.70
545	Land & Land Rights	Tangible Assets	1010001017	PVD4704S15-33/11KV Rampur Khedi	EDD-II Shamli	01-05-2003		2508.38
546	Land & Land Rights	Tangible Assets	1010001012	PVD4704S16-33/11 KV Kaniyan	EDD-II Shamli	01-05-2003		1254.19
547	Land & Land Rights	Tangible Assets	1010001021	PVD4704S17-Lank	EDD-II Shamli	01-05-2003		2090.32
548	Land & Land Rights	Tangible Assets	1010001022	PVD4704S18-Lisad	EDD-II Shamli	01-05-2003		3344.51
549	Land & Land Rights	Tangible Assets	1010001018	PVD4704S19-Adarsh Mandi	EDD-II Shamli	01-05-2003		2090.32
550	Land & Land Rights	Tangible Assets	1010001014	PVD4704S20-KARMU KHEDI URBAN	EDD-II Shamli	01-05-2003		2508.38
551	Land & Land Rights	Tangible Assets	1010001009	PVD4704S23-JHINJHANA Rd SHAMLI	EDD-II Shamli	01-05-2003		3762.57
552	Land & Land Rights	Tangible Assets	1010001003	PVD4704S24-COLLECTORATE SHAMLI	EDD-II Shamli	01-05-2003		2926.44
553	Land & Land Rights	Tangible Assets	1010001007	PVD4704S25-Issopurteel	EDD-II Shamli	01-05-2003		2508.38
554	Land & Land Rights	Tangible Assets	1010000090	PVD5101S12-33/11 No-3ANOOPSHEHR	EDD-II Bulandshahr	01-05-2003		6270.95
555	Land & Land Rights	Tangible Assets	1010000092	PVD5101S13-33/11 NEEMKHERA	EDD-II Bulandshahr	01-05-2003		10033.52
556	Land & Land Rights	Tangible Assets	1010000095	PVD5101S14-33/11 SABJIMANDI-2	EDD-II Bulandshahr	01-05-2003		571.54
557	Land & Land Rights	Tangible Assets	1010000093	PVD5101S15-33/11 No-1SABJIMANDI	EDD-II Bulandshahr	01-05-2003		673.08
558	Land & Land Rights	Tangible Assets	1010000043	PVD5103S03-33 Pahasu	EDD Khurja	01-05-2003		557.42
559	Land & Land Rights	Tangible Assets	1010000044	PVD5103S04-33 Palra	EDD Khurja	01-05-2003		65.03
560	Land & Land Rights	Tangible Assets	1010000038	PVD5103S05-Hazratpur	EDD Khurja	01-05-2003		139.35
561	Land & Land Rights	Tangible Assets	1010000035	PVD5103S06-Jarara	EDD Khurja	01-05-2003		966.19
562	Land & Land Rights	Tangible Assets	1010000039	PVD5103S08-Kalandi Kunj	EDD Khurja	01-05-2003		185.81
563	Land & Land Rights	Tangible Assets	1010000037	PVD5103S09-Khurja s/s No.4	EDD Khurja	01-05-2003		2972.90
564	Land & Land Rights	Tangible Assets	1010000041	PVD5103S10-PotteryAreaKhurja	EDD Khurja	01-05-2003		260.13
565	Land & Land Rights	Tangible Assets	1010000042	PVD5103S11-Teliyaghat	EDD Khurja	01-05-2003		280.94
566	Land & Land Rights	Tangible Assets	1010000040	PVD5103S12-New Tehsil SS no 5	EDD Khurja	01-05-2003		167.23
567	Land & Land Rights	Tangible Assets	1010000036	PVD5103S13-Jhamka	EDD Khurja	01-05-2003		74.32
568	Land & Land Rights	Tangible Assets	1010000068	PVD5201S01-GULAOTHI I	EDD-I Bulandshahr	01-05-2003		167.23
569	Land & Land Rights	Tangible Assets	1010000069	PVD5201S02-GULAOTHI II	EDD-I Bulandshahr	01-05-2003		3576.95
570	Land & Land Rights	Tangible Assets	1010000067	PVD5201S03-33/11 KV S/S Sanota	EDD-I Bulandshahr	01-05-2003		167.23
571	Land & Land Rights	Tangible Assets	1010000064	PVD5201S05-MORADABAD	EDD-I Bulandshahr	01-05-2003		313.27
572	Land & Land Rights	Tangible Assets	1010000071	PVD5201S06-33/11 KV Fiber Glass	EDD-I Bulandshahr	01-05-2003		150.04
573	Land & Land Rights	Tangible Assets	1010000070	PVD5201S07-33/11JokhabadNo-2	EDD-I Bulandshahr	01-05-2003		349.97
574	Land & Land Rights	Tangible Assets	1010000061	PVD5201S08-33/11 KV Gopalpur	EDD-I Bulandshahr	01-05-2003		7049.94
575	Land & Land Rights	Tangible Assets	1010000066	PVD5201S09-Nijampur	EDD-I Bulandshahr	01-05-2003		2500.02
576	Land & Land Rights	Tangible Assets	1010000065	PVD5201S10-33/11 Jokhabad-7	EDD-I Bulandshahr	01-05-2003		1950.03

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Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
577	Land & Land Rights	Tangible Assets	1010000062	PVD5201S11-TEHSIL SIKANDRABAD	EDD-I Bulandshahr	01-05-2003		1950.03
578	Land & Land Rights	Tangible Assets	1010000063	PVD5201S13-IPL SS	EDD-I Bulandshahr	01-05-2003		1099.97
579	Land & Land Rights	Tangible Assets	1010000127	PVD5301S04-SHIKARPUR Town	EDD-III Bulandshahr	01-05-2003		185.81
580	Land & Land Rights	Tangible Assets	1010000132	PVD5301S05-33/11KV S/S Kutubpur	EDD-III Bulandshahr	01-05-2003		185.81
581	Land & Land Rights	Tangible Assets	1010000133	PVD5301S06-37.5 RONDA	EDD-III Bulandshahr	01-05-2003		185.81
582	Land & Land Rights	Tangible Assets	1010000134	PVD5301S07-MAHRAJPUR	EDD-III Bulandshahr	01-05-2003		185.81
583	Land & Land Rights	Tangible Assets	1010000129	PVD5301S08-Manglor	EDD-III Bulandshahr	01-05-2003		185.81
584	Land & Land Rights	Tangible Assets	1010000135	PVD5301S11-33/11 KV SHIKARPUR	EDD-III Bulandshahr	01-05-2003		185.81
585	Land & Land Rights	Tangible Assets	1010000131	PVD5301S12-SHIWALI	EDD-III Bulandshahr	01-05-2003		185.81
586	Land & Land Rights	Tangible Assets	1010000130	PVD5301S15-Basuri	EDD-III Bulandshahr	01-05-2003		185.81
587	Land & Land Rights	Tangible Assets	1010000128	PVD5301S19-Lalner	EDD-III Bulandshahr	01-05-2003		185.81
588	Land & Land Rights	Tangible Assets	1010000136	PVD5301S21-AHMADGADH	EDD-III Bulandshahr	01-05-2003		185.81
589	Land & Land Rights	Tangible Assets	1010000195	PVD5402S01-DELHI ROAD	EDD Hapur	01-05-2003		185.81
590	Land & Land Rights	Tangible Assets	1010000193	PVD5402S02-Town Hall	EDD Hapur	01-05-2003		37.16
591	Land & Land Rights	Tangible Assets	1010000192	PVD5402S04-33/11PATNAMURADP UR	EDD Hapur	01-05-2003		655.52
592	Land & Land Rights	Tangible Assets	1010000190	PVD5402S08-RAMPUR ROAD	EDD Hapur	01-05-2003		55.74
593	Land & Land Rights	Tangible Assets	1010000196	PVD5402S13-DHEERKHEDA RURAL	EDD Hapur	01-05-2003		655.52
594	Land & Land Rights	Tangible Assets	1010000191	PVD5402S18-WAZEELPUR	EDD Hapur	01-05-2003		561.88
595	Land & Land Rights	Tangible Assets	1010000194	PVD5402S23-Kailly	EDD Hapur	01-05-2003		185.81
596	Land & Land Rights	Tangible Assets	1010000212	PVD5403S01-Mukeem Pur	EDD-II Hapur	01-05-2003		374.58
597	Land & Land Rights	Tangible Assets	1010000211	PVD5403S02-33 KV PARTAPUR	EDD-II Hapur	01-05-2003		374.58
598	Land & Land Rights	Tangible Assets	1010000222	PVD5403S03-33 KV PILKHUWA	EDD-II Hapur	01-05-2003		561.88
599	Land & Land Rights	Tangible Assets	1010000225	PVD5403S04-KILHORA	EDD-II Hapur	01-05-2003		374.58
600	Land & Land Rights	Tangible Assets	1010000208	PVD5403S05-33/11 KV KHERA	EDD-II Hapur	01-05-2003		297.29
601	Land & Land Rights	Tangible Assets	1010000226	PVD5403S06-Jindal Nagar	EDD-II Hapur	01-05-2003		374.58
602	Land & Land Rights	Tangible Assets	1010000213	PVD5403S07-TEXTILE CENTRE	EDD-II Hapur	01-05-2003		603.87
603	Land & Land Rights	Tangible Assets	1010000210	PVD5403S08-33/11KV PIPLABANDPUR	EDD-II Hapur	01-05-2003		255.48
604	Land & Land Rights	Tangible Assets	1010000223	PVD5403S09-33 KV PILKHUWA II	EDD-II Hapur	01-05-2003		561.88
605	Land & Land Rights	Tangible Assets	1010000216	PVD5403S10-33 KV DHULANA	EDD-II Hapur	01-05-2003		1003.35
606	Land & Land Rights	Tangible Assets	1010000224	PVD5403S11-33 KV MASOORI	EDD-II Hapur	01-05-2003		561.88
607	Land & Land Rights	Tangible Assets	1010000221	PVD5403S12-33 KV COCA COLA	EDD-II Hapur	01-05-2003		374.58
608	Land & Land Rights	Tangible Assets	1010000217	PVD5403S13-SAPNAWAT	EDD-II Hapur	01-05-2003		1404.69
609	Land & Land Rights	Tangible Assets	1010000219	PVD5403S14-UBARPUR	EDD-II Hapur	01-05-2003		1003.35
610	Land & Land Rights	Tangible Assets	1010000215	PVD5403S15-33 KV SAMANA	EDD-II Hapur	01-05-2003		297.29
611	Land & Land Rights	Tangible Assets	1010000218	PVD5403S16-FAGOTA	EDD-II Hapur	01-05-2003		1003.35
612	Land & Land Rights	Tangible Assets	1010000209	PVD5403S17-33 KV KHERA II	EDD-II Hapur	01-05-2003		297.29

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Name of Distribution Licensee: PUVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
613	Land & Land Rights	Tangible Assets	1010000214	PVD5403S18-33 KV ANWARPUR	EDD-II Hapur	01-05-2003		374.58
614	Land & Land Rights	Tangible Assets	1010000220	PVD5403S19-JASROOP NAGAR	EDD-II Hapur	01-05-2003		297.29
615	Land & Land Rights	Tangible Assets	1010000033	PVD6101S02-33/11 S/S SECTOR 64	EUDD-I Noida	01-05-2003		180.60
616	Land & Land Rights	Tangible Assets	1010000027	PVD6101S03-33/11 Sector-63G	EUDD-I Noida	01-05-2003		180.60
617	Land & Land Rights	Tangible Assets	1010000025	PVD6101S04-33/11KV S/s Sec-65	EUDD-I Noida	01-05-2003		170.57
618	Land & Land Rights	Tangible Assets	1010000024	PVD6101S05-33/11 Sector-63H	EUDD-I Noida	01-05-2003		179.86
619	Land & Land Rights	Tangible Assets	1010000028	PVD6101S06-33/11 Sector-63I	EUDD-I Noida	01-05-2003		148.64
620	Land & Land Rights	Tangible Assets	1010000023	PVD6101S07-33/11 Sector-63D	EUDD-I Noida	01-05-2003		173.73
621	Land & Land Rights	Tangible Assets	1010000022	PVD6101S08-33/11 Sector-63B	EUDD-I Noida	01-05-2003		173.73
622	Land & Land Rights	Tangible Assets	1010000029	PVD6101S10-33/11 S/S Sector-72	EUDD-I Noida	01-05-2003		172.71
623	Land & Land Rights	Tangible Assets	1010000034	PVD6101S11-33/11 S/S Sector-67	EUDD-I Noida	01-05-2003		185.81
624	Land & Land Rights	Tangible Assets	1010000032	PVD6101S13-33/11 Sector-122	EUDD-I Noida	01-05-2003		194.54
625	Land & Land Rights	Tangible Assets	1010000030	PVD6101S14-33/11 S/S Sector-79	EUDD-I Noida	01-05-2003		197.79
626	Land & Land Rights	Tangible Assets	1010000031	PVD6101S15-33/11 Sector-117	EUDD-I Noida	01-05-2003		171.13
627	Land & Land Rights	Tangible Assets	1010000026	PVD6101S16-Sec-122 Jhugi Jhopdi	EUDD-I Noida	01-05-2003		8.08
628	Land & Land Rights	Tangible Assets	1010000085	PVD6103S12-33/11 Sector-62B2	EUDD-VII Noida	01-05-2003		334.45
629	Land & Land Rights	Tangible Assets	1010000084	PVD6103S13-33/11 Sector-62B1	EUDD-VII Noida	01-05-2003		334.45
630	Land & Land Rights	Tangible Assets	1010000087	PVD6103S14-33/11 Sector-62C	EUDD-VII Noida	01-05-2003		334.45
631	Land & Land Rights	Tangible Assets	1010000086	PVD6103S15-33/11 Sector-62B3	EUDD-VII Noida	01-05-2003		334.45
632	Land & Land Rights	Tangible Assets	1010000088	PVD6103S18-SECTOR-53	EUDD-VII Noida	01-05-2003		139.35
633	Land & Land Rights	Tangible Assets	1010000089	PVD6103S19-SECTOR-59	EUDD-VII Noida	01-05-2003		92.90
634	Land & Land Rights	Tangible Assets	1010000057	PVD6201S01-33/11Sector-80OLD	EUDD-II Noida	01-05-2003		445.93
635	Land & Land Rights	Tangible Assets	1010000049	PVD6201S03-33/11KV SS SECTOR-88	EUDD-II Noida	01-05-2003		264.77
636	Land & Land Rights	Tangible Assets	1010000052	PVD6201S06-PHII(NAGLACHARAND AS	EUDD-II Noida	01-05-2003		1068.38
637	Land & Land Rights	Tangible Assets	1010000048	PVD6201S09-33/11Sector-80New	EUDD-II Noida	01-05-2003		357.68
638	Land & Land Rights	Tangible Assets	1010000055	PVD6201S11-33/11SECTOR50OLD	EUDD-II Noida	01-05-2003		183.30
639	Land & Land Rights	Tangible Assets	1010000056	PVD6201S12-33/11KV S/S NSEZ OLD	EUDD-II Noida	01-05-2003		1800.00
640	Land & Land Rights	Tangible Assets	1010000047	PVD6201S13-33/11KV SS NSEZ- NEW	EUDD-II Noida	01-05-2003		1599.98
641	Land & Land Rights	Tangible Assets	1010000046	PVD6201S18-33/11KV S/s Sec-150	EUDD-II Noida	01-05-2003		999.91
642	Land & Land Rights	Tangible Assets	1010000050	PVD6201S21-33/11 KV S/S CGHO-82	EUDD-II Noida	01-05-2003		119.75
643	Land & Land Rights	Tangible Assets	1010000053	PVD6201S22-33/11 S/S SECTOR 29	EUDD-II Noida	01-05-2003		192.59
644	Land & Land Rights	Tangible Assets	1010000054	PVD6201S23-33/11KV SS SECTOR-38	EUDD-II Noida	01-05-2003		183.30
645	Land & Land Rights	Tangible Assets	1010000059	PVD6201S24-33/11KV SS SECTOR-82	EUDD-II Noida	01-05-2003		194.45
646	Land & Land Rights	Tangible Assets	1010000051	PVD6201S25-33/11 S/S Sector-83	EUDD-II Noida	01-05-2003		194.45
647	Land & Land Rights	Tangible Assets	1010000058	PVD6201S26-HojariComplexABlock	EUDD-II Noida	01-05-2003		194.45
648	Land & Land Rights	Tangible Assets	1010000045	PVD6201S27-HOSERYCOMPLEXDBL OCK	EUDD-II Noida	01-05-2003		183.95

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Location	Area	Date of Capitalisation	Quantity	Area (Sq. m)
649	Land & Land Rights	Tangible Assets	1010000060	PVD6202S19-33/11Sector-16A(NEW)	EUDD-III Noida	01-05-2003		92.90
650	Land & Land Rights	Tangible Assets	1010000072	PVD6203S02-CHITEHRA	EUDD-IV Noida	01-05-2003		111.48
651	Land & Land Rights	Tangible Assets	1010000073	PVD6203S03-KURI KHERA	EUDD-IV Noida	01-05-2003		2296.00
652	Land & Land Rights	Tangible Assets	1010000076	PVD6203S07-BISNAULI	EUDD-IV Noida	01-05-2003		289.86
653	Land & Land Rights	Tangible Assets	1010000077	PVD6203S08-KOT	EUDD-IV Noida	01-05-2003		289.86
654	Land & Land Rights	Tangible Assets	1010000074	PVD6203S09-NTPC ROAD DADRI	EUDD-IV Noida	01-05-2003		2200.04
655	Land & Land Rights	Tangible Assets	1010000075	PVD6203S10-LUHARLI	EUDD-IV Noida	01-05-2003		2546.66

* Petitioner to submit the registry/ lease deed of all land capitalised during the year

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
1	Land & Land Rights	Tangible Assets	1010000738	0%	12273.72	0	0	12273.72		
2	Land & Land Rights	Tangible Assets	1010000737	0%	12273.72	0	0	12273.72		
3	Land & Land Rights	Tangible Assets	1010000741	0%	12273.72	0	0	12273.72		
4	Land & Land Rights	Tangible Assets	1010000739	0%	12273.72	0	0	12273.72		
5	Land & Land Rights	Tangible Assets	1010000740	0%	12273.72	0	0	12273.72		
6	Land & Land Rights	Tangible Assets	1010000742	0%	12273.72	0	0	12273.72		
7	Land & Land Rights	Tangible Assets	1010000823	0%	92346.84	0	0	92346.84		
8	Land & Land Rights	Tangible Assets	1010000819	0%	92346.83	0	0	92346.83		
9	Land & Land Rights	Tangible Assets	1010000821	0%	92346.83	0	0	92346.83		
10	Land & Land Rights	Tangible Assets	1010000902	0%	28293.67	0	0	28293.67		
11	Land & Land Rights	Tangible Assets	1010000903	0%	28293.67	0	0	28293.67		
12	Land & Land Rights	Tangible Assets	1010000905	0%	28293.67	0	0	28293.67		
13	Land & Land Rights	Tangible Assets	1010000906	0%	28293.67	0	0	28293.67		
14	Land & Land Rights	Tangible Assets	1010000907	0%	28293.67	0	0	28293.67		
15	Land & Land Rights	Tangible Assets	1010000909	0%	28293.67	0	0	28293.67		
16	Land & Land Rights	Tangible Assets	1010000908	0%	28293.67	0	0	28293.67		
17	Land & Land Rights	Tangible Assets	1010000910	0%	28293.67	0	0	28293.67		
18	Land & Land Rights	Tangible Assets	1010000904	0%	28293.69	0	0	28293.69		
19	Land & Land Rights	Tangible Assets	1010000919	0%	6575.14	0	0	6575.14		
20	Land & Land Rights	Tangible Assets	1010000922	0%	6575.14	0	0	6575.14		
21	Land & Land Rights	Tangible Assets	1010000918	0%	6575.14	0	0	6575.14		
22	Land & Land Rights	Tangible Assets	1010000924	0%	6575.14	0	0	6575.14		
23	Land & Land Rights	Tangible Assets	1010000920	0%	6575.14	0	0	6575.14		
24	Land & Land Rights	Tangible Assets	1010000923	0%	6575.14	0	0	6575.14		
25	Land & Land Rights	Tangible Assets	1010000921	0%	6575.16	0	0	6575.16		
26	Land & Land Rights	Tangible Assets	1010000452	0%	10365.42	0	0	10365.42		
27	Land & Land Rights	Tangible Assets	1010000440	0%	10365.42	0	0	10365.42		
28	Land & Land Rights	Tangible Assets	1010000443	0%	10365.42	0	0	10365.42		
29	Land & Land Rights	Tangible Assets	1010000442	0%	10365.42	0	0	10365.42		
30	Land & Land Rights	Tangible Assets	1010000453	0%	10365.42	0	0	10365.42		
31	Land & Land Rights	Tangible Assets	1010000454	0%	10365.42	0	0	10365.42		
32	Land & Land Rights	Tangible Assets	1010000444	0%	10365.42	0	0	10365.42		
33	Land & Land Rights	Tangible Assets	1010000446	0%	10365.42	0	0	10365.42		
34	Land & Land Rights	Tangible Assets	1010000441	0%	10365.42	0	0	10365.42		
35	Land & Land Rights	Tangible Assets	1010000438	0%	10365.42	0	0	10365.42		
36	Land & Land Rights	Tangible Assets	1010000445	0%	10365.42	0	0	10365.42		

Form no: P11_Land
Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
37	Land & Land Rights	Tangible Assets	1010000449	0%	10365.42	0	0	10365.42		
38	Land & Land Rights	Tangible Assets	1010000455	0%	10365.42	0	0	10365.42		
39	Land & Land Rights	Tangible Assets	1010000450	0%	10365.42	0	0	10365.42		
40	Land & Land Rights	Tangible Assets	1010000439	0%	10365.42	0	0	10365.42		
41	Land & Land Rights	Tangible Assets	1010000448	0%	10365.42	0	0	10365.42		
42	Land & Land Rights	Tangible Assets	1010000447	0%	10365.42	0	0	10365.42		
43	Land & Land Rights	Tangible Assets	1010000451	0%	10365.42	0	0	10365.42		
44	Land & Land Rights	Tangible Assets	1010001111	0%	10500.03	0	0	10500.03		
45	Land & Land Rights	Tangible Assets	1010001134	0%	21000.13	0	0	21000.13		
46	Land & Land Rights	Tangible Assets	1010001113	0%	10500.03	0	0	10500.03		
47	Land & Land Rights	Tangible Assets	1010001117	0%	10500.03	0	0	10500.03		
48	Land & Land Rights	Tangible Assets	1010001116	0%	10500.03	0	0	10500.03		
49	Land & Land Rights	Tangible Assets	1010001118	0%	10500.03	0	0	10500.03		
50	Land & Land Rights	Tangible Assets	1010001120	0%	10500.03	0	0	10500.03		
51	Land & Land Rights	Tangible Assets	1010001122	0%	10500.03	0	0	10500.03		
52	Land & Land Rights	Tangible Assets	1010001123	0%	10500.03	0	0	10500.03		
53	Land & Land Rights	Tangible Assets	1010001125	0%	10500.03	0	0	10500.03		
54	Land & Land Rights	Tangible Assets	1010001124	0%	10500.03	0	0	10500.03		
55	Land & Land Rights	Tangible Assets	1010001127	0%	10500.03	0	0	10500.03		
56	Land & Land Rights	Tangible Assets	1010001126	0%	10500.03	0	0	10500.03		
57	Land & Land Rights	Tangible Assets	1010001128	0%	10500.03	0	0	10500.03		
58	Land & Land Rights	Tangible Assets	1010001129	0%	10500.03	0	0	10500.03		
59	Land & Land Rights	Tangible Assets	1010001130	0%	10500.03	0	0	10500.03		
60	Land & Land Rights	Tangible Assets	1010001131	0%	10500.03	0	0	10500.03		
61	Land & Land Rights	Tangible Assets	1010001114	0%	10500.03	0	0	10500.03		
62	Land & Land Rights	Tangible Assets	1010001112	0%	10500.03	0	0	10500.03		
63	Land & Land Rights	Tangible Assets	1010001121	0%	10500.03	0	0	10500.03		
64	Land & Land Rights	Tangible Assets	1010000745	0%	10531.63	0	0	10531.63		
65	Land & Land Rights	Tangible Assets	1010000757	0%	10531.67	0	0	10531.67		
66	Land & Land Rights	Tangible Assets	1010000746	0%	10531.63	0	0	10531.63		
67	Land & Land Rights	Tangible Assets	1010000747	0%	10531.63	0	0	10531.63		
68	Land & Land Rights	Tangible Assets	1010001132	0%	10531.63	0	0	10531.63		
69	Land & Land Rights	Tangible Assets	1010000755	0%	10531.63	0	0	10531.63		
70	Land & Land Rights	Tangible Assets	1010000754	0%	10531.63	0	0	10531.63		
71	Land & Land Rights	Tangible Assets	1010000743	0%	10531.63	0	0	10531.63		
72	Land & Land Rights	Tangible Assets	1010000744	0%	10531.63	0	0	10531.63		
73	Land & Land Rights	Tangible Assets	1010000751	0%	10531.63	0	0	10531.63		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
74	Land & Land Rights	Tangible Assets	1010000756	0%	10531.63	0	0	10531.63		
75	Land & Land Rights	Tangible Assets	1010000761	0%	10531.63	0	0	10531.63		
76	Land & Land Rights	Tangible Assets	1010000748	0%	10531.63	0	0	10531.63		
77	Land & Land Rights	Tangible Assets	1010000749	0%	10531.63	0	0	10531.63		
78	Land & Land Rights	Tangible Assets	1010000750	0%	10531.63	0	0	10531.63		
79	Land & Land Rights	Tangible Assets	1010000759	0%	10531.63	0	0	10531.63		
80	Land & Land Rights	Tangible Assets	1010000760	0%	10531.63	0	0	10531.63		
81	Land & Land Rights	Tangible Assets	1010000752	0%	10531.63	0	0	10531.63		
82	Land & Land Rights	Tangible Assets	1010000753	0%	10531.63	0	0	10531.63		
83	Land & Land Rights	Tangible Assets	1010000388	0%	1867.61	0	0	1867.61		
84	Land & Land Rights	Tangible Assets	1010000380	0%	1867.61	0	0	1867.61		
85	Land & Land Rights	Tangible Assets	1010000379	0%	1867.61	0	0	1867.61		
86	Land & Land Rights	Tangible Assets	1010000377	0%	1867.61	0	0	1867.61		
87	Land & Land Rights	Tangible Assets	1010000384	0%	1867.61	0	0	1867.61		
88	Land & Land Rights	Tangible Assets	1010000387	0%	1867.61	0	0	1867.61		
89	Land & Land Rights	Tangible Assets	1010000390	0%	1867.61	0	0	1867.61		
90	Land & Land Rights	Tangible Assets	1010000389	0%	1867.61	0	0	1867.61		
91	Land & Land Rights	Tangible Assets	1010000386	0%	1867.61	0	0	1867.61		
92	Land & Land Rights	Tangible Assets	1010000381	0%	1867.61	0	0	1867.61		
93	Land & Land Rights	Tangible Assets	1010000382	0%	1867.61	0	0	1867.61		
94	Land & Land Rights	Tangible Assets	1010000385	0%	1867.61	0	0	1867.61		
95	Land & Land Rights	Tangible Assets	1010000383	0%	1867.61	0	0	1867.61		
96	Land & Land Rights	Tangible Assets	1010000391	0%	1867.61	0	0	1867.61		
97	Land & Land Rights	Tangible Assets	1010000378	0%	1867.61	0	0	1867.61		
98	Land & Land Rights	Tangible Assets	1010000578	0%	2001.01	0	0	2001.01		
99	Land & Land Rights	Tangible Assets	1010000585	0%	2001.01	0	0	2001.01		
100	Land & Land Rights	Tangible Assets	1010000584	0%	2001.01	0	0	2001.01		
101	Land & Land Rights	Tangible Assets	1010000579	0%	2001.01	0	0	2001.01		
102	Land & Land Rights	Tangible Assets	1010000583	0%	2001.01	0	0	2001.01		
103	Land & Land Rights	Tangible Assets	1010000582	0%	2001.01	0	0	2001.01		
104	Land & Land Rights	Tangible Assets	1010000587	0%	2001.01	0	0	2001.01		
105	Land & Land Rights	Tangible Assets	1010000586	0%	2001.01	0	0	2001.01		
106	Land & Land Rights	Tangible Assets	1010000588	0%	2001.01	0	0	2001.01		
107	Land & Land Rights	Tangible Assets	1010000581	0%	2001.01	0	0	2001.01		
108	Land & Land Rights	Tangible Assets	1010000580	0%	2001.01	0	0	2001.01		
109	Land & Land Rights	Tangible Assets	1010000411	0%	22510.57	0	0	22510.57		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/ Unutilised
110	Land & Land Rights	Tangible Assets	1010000410	0%	22510.57	0	0	22510.57		
111	Land & Land Rights	Tangible Assets	1010000412	0%	22510.57	0	0	22510.57		
112	Land & Land Rights	Tangible Assets	1010000414	0%	22510.57	0	0	22510.57		
113	Land & Land Rights	Tangible Assets	1010000413	0%	22510.57	0	0	22510.57		
114	Land & Land Rights	Tangible Assets	1010000418	0%	22510.57	0	0	22510.57		
115	Land & Land Rights	Tangible Assets	1010000417	0%	22510.57	0	0	22510.57		
116	Land & Land Rights	Tangible Assets	1010000416	0%	22510.57	0	0	22510.57		
117	Land & Land Rights	Tangible Assets	1010000415	0%	22510.57	0	0	22510.57		
118	Land & Land Rights	Tangible Assets	1010000419	0%	22510.57	0	0	22510.57		
119	Land & Land Rights	Tangible Assets	1010000409	0%	22510.57	0	0	22510.57		
120	Land & Land Rights	Tangible Assets	1010000288	0%	20189.16	0	0	20189.16		
121	Land & Land Rights	Tangible Assets	1010000296	0%	20189.16	0	0	20189.16		
122	Land & Land Rights	Tangible Assets	1010000295	0%	20189.16	0	0	20189.16		
123	Land & Land Rights	Tangible Assets	1010000282	0%	20189.16	0	0	20189.16		
124	Land & Land Rights	Tangible Assets	1010000284	0%	20189.16	0	0	20189.16		
125	Land & Land Rights	Tangible Assets	1010000283	0%	20189.16	0	0	20189.16		
126	Land & Land Rights	Tangible Assets	1010000286	0%	20189.16	0	0	20189.16		
127	Land & Land Rights	Tangible Assets	1010000287	0%	20189.16	0	0	20189.16		
128	Land & Land Rights	Tangible Assets	1010000301	0%	20189.16	0	0	20189.16		
129	Land & Land Rights	Tangible Assets	1010000281	0%	20189.16	0	0	20189.16		
130	Land & Land Rights	Tangible Assets	1010000297	0%	20189.16	0	0	20189.16		
131	Land & Land Rights	Tangible Assets	1010000298	0%	20189.16	0	0	20189.16		
132	Land & Land Rights	Tangible Assets	1010000300	0%	20189.16	0	0	20189.16		
133	Land & Land Rights	Tangible Assets	1010000290	0%	20189.16	0	0	20189.16		
134	Land & Land Rights	Tangible Assets	1010000292	0%	20189.16	0	0	20189.16		
135	Land & Land Rights	Tangible Assets	1010000291	0%	20189.16	0	0	20189.16		
136	Land & Land Rights	Tangible Assets	1010000303	0%	20189.16	0	0	20189.16		
137	Land & Land Rights	Tangible Assets	1010000294	0%	20189.16	0	0	20189.16		
138	Land & Land Rights	Tangible Assets	1010000299	0%	20189.16	0	0	20189.16		
139	Land & Land Rights	Tangible Assets	1010000289	0%	20189.16	0	0	20189.16		
140	Land & Land Rights	Tangible Assets	1010000293	0%	20189.16	0	0	20189.16		
141	Land & Land Rights	Tangible Assets	1010000285	0%	20189.16	0	0	20189.16		
142	Land & Land Rights	Tangible Assets	1010000302	0%	20189.16	0	0	20189.16		
143	Land & Land Rights	Tangible Assets	1010000496	0%	12863.18	0	0	12863.18		
144	Land & Land Rights	Tangible Assets	1010000498	0%	12863.18	0	0	12863.18		
145	Land & Land Rights	Tangible Assets	1010000495	0%	12863.18	0	0	12863.18		
146	Land & Land Rights	Tangible Assets	1010000494	0%	12863.18	0	0	12863.18		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/ Unutilised
147	Land & Land Rights	Tangible Assets	1010000501	0%	12863.18	0	0	12863.18		
148	Land & Land Rights	Tangible Assets	1010000500	0%	12863.18	0	0	12863.18		
149	Land & Land Rights	Tangible Assets	1010000493	0%	12863.18	0	0	12863.18		
150	Land & Land Rights	Tangible Assets	1010000499	0%	12863.18	0	0	12863.18		
151	Land & Land Rights	Tangible Assets	1010000497	0%	12863.18	0	0	12863.18		
152	Land & Land Rights	Tangible Assets	1010000502	0%	12863.18	0	0	12863.18		
153	Land & Land Rights	Tangible Assets	1010000503	0%	12863.18	0	0	12863.18		
154	Land & Land Rights	Tangible Assets	1010000928	0%	21936.46	0	0	21936.46		
155	Land & Land Rights	Tangible Assets	1010000940	0%	21936.51	0	0	21936.51		
156	Land & Land Rights	Tangible Assets	1010000933	0%	21936.46	0	0	21936.46		
157	Land & Land Rights	Tangible Assets	1010000941	0%	21936.46	0	0	21936.46		
158	Land & Land Rights	Tangible Assets	1010000930	0%	21936.46	0	0	21936.46		
159	Land & Land Rights	Tangible Assets	1010000934	0%	21936.46	0	0	21936.46		
160	Land & Land Rights	Tangible Assets	1010000926	0%	21936.46	0	0	21936.46		
161	Land & Land Rights	Tangible Assets	1010000927	0%	21936.46	0	0	21936.46		
162	Land & Land Rights	Tangible Assets	1010000935	0%	21936.46	0	0	21936.46		
163	Land & Land Rights	Tangible Assets	1010000936	0%	21936.46	0	0	21936.46		
164	Land & Land Rights	Tangible Assets	1010000939	0%	21936.46	0	0	21936.46		
165	Land & Land Rights	Tangible Assets	1010000937	0%	21936.46	0	0	21936.46		
166	Land & Land Rights	Tangible Assets	1010000925	0%	21936.46	0	0	21936.46		
167	Land & Land Rights	Tangible Assets	1010000931	0%	21936.46	0	0	21936.46		
168	Land & Land Rights	Tangible Assets	1010000938	0%	21936.46	0	0	21936.46		
169	Land & Land Rights	Tangible Assets	1010000929	0%	21936.46	0	0	21936.46		
170	Land & Land Rights	Tangible Assets	1010000932	0%	21936.46	0	0	21936.46		
171	Land & Land Rights	Tangible Assets	1010000948	0%	39284.84	0	0	39284.84		
172	Land & Land Rights	Tangible Assets	1010000951	0%	39284.8	0	0	39284.8		
173	Land & Land Rights	Tangible Assets	1010000950	0%	39284.8	0	0	39284.8		
174	Land & Land Rights	Tangible Assets	1010000945	0%	39284.8	0	0	39284.8		
175	Land & Land Rights	Tangible Assets	1010000942	0%	39284.8	0	0	39284.8		
176	Land & Land Rights	Tangible Assets	1010000946	0%	39284.8	0	0	39284.8		
177	Land & Land Rights	Tangible Assets	1010000947	0%	39284.8	0	0	39284.8		
178	Land & Land Rights	Tangible Assets	1010000954	0%	39284.8	0	0	39284.8		
179	Land & Land Rights	Tangible Assets	1010000943	0%	39284.8	0	0	39284.8		
180	Land & Land Rights	Tangible Assets	1010000944	0%	39284.8	0	0	39284.8		
181	Land & Land Rights	Tangible Assets	1010000955	0%	39284.8	0	0	39284.8		

Form no: P11_Land
Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
182	Land & Land Rights	Tangible Assets	1010000952	0%	39284.8	0	0	39284.8		
183	Land & Land Rights	Tangible Assets	1010000953	0%	39284.8	0	0	39284.8		
184	Land & Land Rights	Tangible Assets	1010000949	0%	39284.8	0	0	39284.8		
185	Land & Land Rights	Tangible Assets	1010000595	0%	49452.06	0	0	49452.06		
186	Land & Land Rights	Tangible Assets	1010000589	0%	49452.04	0	0	49452.04		
187	Land & Land Rights	Tangible Assets	1010000592	0%	49452.04	0	0	49452.04		
188	Land & Land Rights	Tangible Assets	1010000593	0%	49452.04	0	0	49452.04		
189	Land & Land Rights	Tangible Assets	1010000591	0%	49452.04	0	0	49452.04		
190	Land & Land Rights	Tangible Assets	1010000594	0%	49452.04	0	0	49452.04		
191	Land & Land Rights	Tangible Assets	1010000590	0%	49452.04	0	0	49452.04		
192	Land & Land Rights	Tangible Assets	1010000790	0%	18075.6	0	0	18075.6		
193	Land & Land Rights	Tangible Assets	1010000782	0%	18075.6	0	0	18075.6		
194	Land & Land Rights	Tangible Assets	1010000785	0%	18075.6	0	0	18075.6		
195	Land & Land Rights	Tangible Assets	1010000789	0%	18075.6	0	0	18075.6		
196	Land & Land Rights	Tangible Assets	1010000788	0%	18075.6	0	0	18075.6		
197	Land & Land Rights	Tangible Assets	1010000783	0%	18075.6	0	0	18075.6		
198	Land & Land Rights	Tangible Assets	1010000792	0%	18075.6	0	0	18075.6		
199	Land & Land Rights	Tangible Assets	1010000791	0%	18075.6	0	0	18075.6		
200	Land & Land Rights	Tangible Assets	1010000786	0%	18075.6	0	0	18075.6		
201	Land & Land Rights	Tangible Assets	1010000781	0%	18075.6	0	0	18075.6		
202	Land & Land Rights	Tangible Assets	1010000787	0%	18075.6	0	0	18075.6		
203	Land & Land Rights	Tangible Assets	1010000784	0%	18075.6	0	0	18075.6		
204	Land & Land Rights	Tangible Assets	1010000429	0%	17025.7	0	0	17025.7		
205	Land & Land Rights	Tangible Assets	1010000427	0%	17025.7	0	0	17025.7		
206	Land & Land Rights	Tangible Assets	1010000431	0%	17025.7	0	0	17025.7		
207	Land & Land Rights	Tangible Assets	1010000424	0%	17025.7	0	0	17025.7		
208	Land & Land Rights	Tangible Assets	1010000425	0%	17025.7	0	0	17025.7		
209	Land & Land Rights	Tangible Assets	1010000428	0%	17025.7	0	0	17025.7		
210	Land & Land Rights	Tangible Assets	1010000421	0%	17025.7	0	0	17025.7		
211	Land & Land Rights	Tangible Assets	1010000422	0%	17025.7	0	0	17025.7		
212	Land & Land Rights	Tangible Assets	1010000420	0%	17025.7	0	0	17025.7		
213	Land & Land Rights	Tangible Assets	1010000430	0%	17025.7	0	0	17025.7		
214	Land & Land Rights	Tangible Assets	1010000432	0%	17025.7	0	0	17025.7		
215	Land & Land Rights	Tangible Assets	1010000426	0%	17025.7	0	0	17025.7		

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Name of Distribution Licensee: PUVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
216	Land & Land Rights	Tangible Assets	1010000423	0%	17025.7	0	0	17025.7		
217	Land & Land Rights	Tangible Assets	1010000558	0%	21677.24	0	0	21677.24		
218	Land & Land Rights	Tangible Assets	1010000561	0%	21677.24	0	0	21677.24		
219	Land & Land Rights	Tangible Assets	1010000560	0%	21677.24	0	0	21677.24		
220	Land & Land Rights	Tangible Assets	1010000564	0%	21677.24	0	0	21677.24		
221	Land & Land Rights	Tangible Assets	1010000565	0%	21677.24	0	0	21677.24		
222	Land & Land Rights	Tangible Assets	1010000563	0%	21677.24	0	0	21677.24		
223	Land & Land Rights	Tangible Assets	1010000556	0%	21677.24	0	0	21677.24		
224	Land & Land Rights	Tangible Assets	1010000566	0%	21677.24	0	0	21677.24		
225	Land & Land Rights	Tangible Assets	1010000562	0%	21677.24	0	0	21677.24		
226	Land & Land Rights	Tangible Assets	1010000567	0%	21677.24	0	0	21677.24		
227	Land & Land Rights	Tangible Assets	1010000557	0%	21677.24	0	0	21677.24		
228	Land & Land Rights	Tangible Assets	1010000559	0%	21677.24	0	0	21677.24		
229	Land & Land Rights	Tangible Assets	1010000330	0%	18858.79	0	0	18858.79		
230	Land & Land Rights	Tangible Assets	1010000343	0%	18858.79	0	0	18858.79		
231	Land & Land Rights	Tangible Assets	1010000346	0%	18858.79	0	0	18858.79		
232	Land & Land Rights	Tangible Assets	1010000331	0%	18858.79	0	0	18858.79		
233	Land & Land Rights	Tangible Assets	1010000345	0%	18858.79	0	0	18858.79		
234	Land & Land Rights	Tangible Assets	1010000347	0%	18858.79	0	0	18858.79		
235	Land & Land Rights	Tangible Assets	1010000332	0%	18858.79	0	0	18858.79		
236	Land & Land Rights	Tangible Assets	1010000334	0%	18858.79	0	0	18858.79		
237	Land & Land Rights	Tangible Assets	1010000335	0%	18858.79	0	0	18858.79		
238	Land & Land Rights	Tangible Assets	1010000329	0%	18858.79	0	0	18858.79		
239	Land & Land Rights	Tangible Assets	1010000342	0%	18858.79	0	0	18858.79		
240	Land & Land Rights	Tangible Assets	1010000344	0%	18858.79	0	0	18858.79		
241	Land & Land Rights	Tangible Assets	1010000337	0%	18858.79	0	0	18858.79		
242	Land & Land Rights	Tangible Assets	1010000340	0%	18858.79	0	0	18858.79		
243	Land & Land Rights	Tangible Assets	1010000336	0%	18858.79	0	0	18858.79		
244	Land & Land Rights	Tangible Assets	1010000338	0%	18858.79	0	0	18858.79		
245	Land & Land Rights	Tangible Assets	1010000333	0%	18858.79	0	0	18858.79		
246	Land & Land Rights	Tangible Assets	1010000327	0%	18858.79	0	0	18858.79		
247	Land & Land Rights	Tangible Assets	1010000328	0%	18858.79	0	0	18858.79		
248	Land & Land Rights	Tangible Assets	1010000339	0%	18858.79	0	0	18858.79		
249	Land & Land Rights	Tangible Assets	1010000341	0%	18858.79	0	0	18858.79		
250	Land & Land Rights	Tangible Assets	1010000323	0%	18858.79	0	0	18858.79		
251	Land & Land Rights	Tangible Assets	1010000325	0%	18858.79	0	0	18858.79		
252	Land & Land Rights	Tangible Assets	1010000326	0%	18858.79	0	0	18858.79		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
253	Land & Land Rights	Tangible Assets	1010000324	0%	18858.79	0	0	18858.79		
254	Land & Land Rights	Tangible Assets	1010000149	0%	41092.01	0	0	41092.01		
255	Land & Land Rights	Tangible Assets	1010000148	0%	41092.01	0	0	41092.01		
256	Land & Land Rights	Tangible Assets	1010000153	0%	41092.01	0	0	41092.01		
257	Land & Land Rights	Tangible Assets	1010000150	0%	41092.01	0	0	41092.01		
258	Land & Land Rights	Tangible Assets	1010000154	0%	41092.01	0	0	41092.01		
259	Land & Land Rights	Tangible Assets	1010000155	0%	41092.01	0	0	41092.01		
260	Land & Land Rights	Tangible Assets	1010000156	0%	41092.01	0	0	41092.01		
261	Land & Land Rights	Tangible Assets	1010000151	0%	41092.01	0	0	41092.01		
262	Land & Land Rights	Tangible Assets	1010000147	0%	41092.01	0	0	41092.01		
263	Land & Land Rights	Tangible Assets	1010000152	0%	41092.01	0	0	41092.01		
264	Land & Land Rights	Tangible Assets	1010000260	0%	29796.78	0	0	29796.78		
265	Land & Land Rights	Tangible Assets	1010000267	0%	29796.78	0	0	29796.78		
266	Land & Land Rights	Tangible Assets	1010000270	0%	29796.78	0	0	29796.78		
267	Land & Land Rights	Tangible Assets	1010000265	0%	29796.78	0	0	29796.78		
268	Land & Land Rights	Tangible Assets	1010000268	0%	29796.78	0	0	29796.78		
269	Land & Land Rights	Tangible Assets	1010000261	0%	29796.78	0	0	29796.78		
270	Land & Land Rights	Tangible Assets	1010000262	0%	29796.78	0	0	29796.78		
271	Land & Land Rights	Tangible Assets	1010000269	0%	29796.78	0	0	29796.78		
272	Land & Land Rights	Tangible Assets	1010000263	0%	29796.78	0	0	29796.78		
273	Land & Land Rights	Tangible Assets	1010000264	0%	29796.78	0	0	29796.78		
274	Land & Land Rights	Tangible Assets	1010000266	0%	29796.78	0	0	29796.78		
275	Land & Land Rights	Tangible Assets	1010000433	0%	37180.39	0	0	37180.39		
276	Land & Land Rights	Tangible Assets	1010000436	0%	37180.39	0	0	37180.39		
277	Land & Land Rights	Tangible Assets	1010000435	0%	37180.39	0	0	37180.39		
278	Land & Land Rights	Tangible Assets	1010000434	0%	37180.39	0	0	37180.39		
279	Land & Land Rights	Tangible Assets	1010000437	0%	37180.39	0	0	37180.39		
280	Land & Land Rights	Tangible Assets	1010000169	0%	24067.75	0	0	24067.75		
281	Land & Land Rights	Tangible Assets	1010000170	0%	24067.75	0	0	24067.75		
282	Land & Land Rights	Tangible Assets	1010000165	0%	24067.75	0	0	24067.75		
283	Land & Land Rights	Tangible Assets	1010000173	0%	24067.75	0	0	24067.75		
284	Land & Land Rights	Tangible Assets	1010000167	0%	24067.75	0	0	24067.75		
285	Land & Land Rights	Tangible Assets	1010000166	0%	24067.75	0	0	24067.75		
286	Land & Land Rights	Tangible Assets	1010000168	0%	24067.75	0	0	24067.75		
287	Land & Land Rights	Tangible Assets	1010000164	0%	24067.75	0	0	24067.75		
288	Land & Land Rights	Tangible Assets	1010000163	0%	24067.75	0	0	24067.75		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
289	Land & Land Rights	Tangible Assets	1010000172	0%	24067.75	0	0	24067.75		
290	Land & Land Rights	Tangible Assets	1010000171	0%	24067.75	0	0	24067.75		
291	Land & Land Rights	Tangible Assets	1010000174	0%	15415.32	0	0	15415.32		
292	Land & Land Rights	Tangible Assets	1010000176	0%	15415.32	0	0	15415.32		
293	Land & Land Rights	Tangible Assets	1010000179	0%	15415.32	0	0	15415.32		
294	Land & Land Rights	Tangible Assets	1010000186	0%	15415.32	0	0	15415.32		
295	Land & Land Rights	Tangible Assets	1010000183	0%	15415.32	0	0	15415.32		
296	Land & Land Rights	Tangible Assets	1010000188	0%	15415.32	0	0	15415.32		
297	Land & Land Rights	Tangible Assets	1010000178	0%	15415.32	0	0	15415.32		
298	Land & Land Rights	Tangible Assets	1010000182	0%	15415.32	0	0	15415.32		
299	Land & Land Rights	Tangible Assets	1010000180	0%	15415.32	0	0	15415.32		
300	Land & Land Rights	Tangible Assets	1010000175	0%	15415.32	0	0	15415.32		
301	Land & Land Rights	Tangible Assets	1010000181	0%	15415.32	0	0	15415.32		
302	Land & Land Rights	Tangible Assets	1010000177	0%	15415.32	0	0	15415.32		
303	Land & Land Rights	Tangible Assets	1010000185	0%	15415.32	0	0	15415.32		
304	Land & Land Rights	Tangible Assets	1010000187	0%	15415.32	0	0	15415.32		
305	Land & Land Rights	Tangible Assets	1010000184	0%	15415.32	0	0	15415.32		
306	Land & Land Rights	Tangible Assets	1010000244	0%	40924.71	0	0	40924.71		
307	Land & Land Rights	Tangible Assets	1010000245	0%	40924.71	0	0	40924.71		
308	Land & Land Rights	Tangible Assets	1010000243	0%	40924.71	0	0	40924.71		
309	Land & Land Rights	Tangible Assets	1010000256	0%	40924.71	0	0	40924.71		
310	Land & Land Rights	Tangible Assets	1010000253	0%	40924.71	0	0	40924.71		
311	Land & Land Rights	Tangible Assets	1010000259	0%	40924.71	0	0	40924.71		
312	Land & Land Rights	Tangible Assets	1010000257	0%	40924.71	0	0	40924.71		
313	Land & Land Rights	Tangible Assets	1010000252	0%	40924.71	0	0	40924.71		
314	Land & Land Rights	Tangible Assets	1010000255	0%	40924.71	0	0	40924.71		
315	Land & Land Rights	Tangible Assets	1010000250	0%	40924.71	0	0	40924.71		
316	Land & Land Rights	Tangible Assets	1010000254	0%	40924.71	0	0	40924.71		
317	Land & Land Rights	Tangible Assets	1010000246	0%	40924.71	0	0	40924.71		
318	Land & Land Rights	Tangible Assets	1010000249	0%	40924.71	0	0	40924.71		
319	Land & Land Rights	Tangible Assets	1010000247	0%	40924.71	0	0	40924.71		
320	Land & Land Rights	Tangible Assets	1010000258	0%	40924.71	0	0	40924.71		
321	Land & Land Rights	Tangible Assets	1010000251	0%	40924.71	0	0	40924.71		
322	Land & Land Rights	Tangible Assets	1010000248	0%	40924.71	0	0	40924.71		
323	Land & Land Rights	Tangible Assets	1010000306	0%	410232.6	0	0	410232.6		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
324	Land & Land Rights	Tangible Assets	1010000322	0%	410232.6	0	0	410232.6		
325	Land & Land Rights	Tangible Assets	1010000305	0%	410232.6	0	0	410232.6		
326	Land & Land Rights	Tangible Assets	1010000318	0%	410232.6	0	0	410232.6		
327	Land & Land Rights	Tangible Assets	1010000308	0%	410232.6	0	0	410232.6		
328	Land & Land Rights	Tangible Assets	1010000317	0%	410232.6	0	0	410232.6		
329	Land & Land Rights	Tangible Assets	1010000304	0%	410232.6	0	0	410232.6		
330	Land & Land Rights	Tangible Assets	1010000310	0%	410232.6	0	0	410232.6		
331	Land & Land Rights	Tangible Assets	1010000319	0%	410232.6	0	0	410232.6		
332	Land & Land Rights	Tangible Assets	1010000313	0%	410232.6	0	0	410232.6		
333	Land & Land Rights	Tangible Assets	1010000321	0%	410232.6	0	0	410232.6		
334	Land & Land Rights	Tangible Assets	1010000314	0%	410232.6	0	0	410232.6		
335	Land & Land Rights	Tangible Assets	1010000320	0%	410232.6	0	0	410232.6		
336	Land & Land Rights	Tangible Assets	1010000311	0%	410232.6	0	0	410232.6		
337	Land & Land Rights	Tangible Assets	1010000316	0%	410232.6	0	0	410232.6		
338	Land & Land Rights	Tangible Assets	1010000312	0%	410232.6	0	0	410232.6		
339	Land & Land Rights	Tangible Assets	1010000315	0%	410232.6	0	0	410232.6		
340	Land & Land Rights	Tangible Assets	1010000309	0%	410232.6	0	0	410232.6		
341	Land & Land Rights	Tangible Assets	1010000307	0%	410232.6	0	0	410232.6		
342	Land & Land Rights	Tangible Assets	1010000350	0%	53427.27	0	0	53427.27		
343	Land & Land Rights	Tangible Assets	1010000348	0%	53427.27	0	0	53427.27		
344	Land & Land Rights	Tangible Assets	1010000349	0%	53427.27	0	0	53427.27		
345	Land & Land Rights	Tangible Assets	1010000461	0%	27466.52	0	0	27466.52		
346	Land & Land Rights	Tangible Assets	1010000462	0%	27466.52	0	0	27466.52		
347	Land & Land Rights	Tangible Assets	1010000457	0%	27466.52	0	0	27466.52		
348	Land & Land Rights	Tangible Assets	1010000459	0%	27466.52	0	0	27466.52		
349	Land & Land Rights	Tangible Assets	1010000463	0%	27466.52	0	0	27466.52		
350	Land & Land Rights	Tangible Assets	1010000465	0%	27466.52	0	0	27466.52		
351	Land & Land Rights	Tangible Assets	1010000456	0%	27466.52	0	0	27466.52		
352	Land & Land Rights	Tangible Assets	1010000464	0%	27466.52	0	0	27466.52		
353	Land & Land Rights	Tangible Assets	1010000458	0%	27466.52	0	0	27466.52		
354	Land & Land Rights	Tangible Assets	1010000460	0%	27466.52	0	0	27466.52		
355	Land & Land Rights	Tangible Assets	1010000728	0%	30282	0	0	30282		
356	Land & Land Rights	Tangible Assets	1010000735	0%	30282	0	0	30282		
357	Land & Land Rights	Tangible Assets	1010000736	0%	30282	0	0	30282		
358	Land & Land Rights	Tangible Assets	1010000729	0%	30282	0	0	30282		
359	Land & Land Rights	Tangible Assets	1010000734	0%	30282	0	0	30282		

Form no: P11_Land

Name of Distribution Licensee: PUVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
360	Land & Land Rights	Tangible Assets	1010000732	0%	30282	0	0	30282		
361	Land & Land Rights	Tangible Assets	1010000733	0%	30282	0	0	30282		
362	Land & Land Rights	Tangible Assets	1010000725	0%	30282	0	0	30282		
363	Land & Land Rights	Tangible Assets	1010000731	0%	30282	0	0	30282		
364	Land & Land Rights	Tangible Assets	1010000724	0%	30282	0	0	30282		
365	Land & Land Rights	Tangible Assets	1010000727	0%	30282	0	0	30282		
366	Land & Land Rights	Tangible Assets	1010000726	0%	30282	0	0	30282		
367	Land & Land Rights	Tangible Assets	1010000730	0%	30282	0	0	30282		
368	Land & Land Rights	Tangible Assets	1010000696	0%	25324.43	0	0	25324.43		
369	Land & Land Rights	Tangible Assets	1010000697	0%	25324.43	0	0	25324.43		
370	Land & Land Rights	Tangible Assets	1010000701	0%	25324.43	0	0	25324.43		
371	Land & Land Rights	Tangible Assets	1010000695	0%	25324.43	0	0	25324.43		
372	Land & Land Rights	Tangible Assets	1010000694	0%	25324.43	0	0	25324.43		
373	Land & Land Rights	Tangible Assets	1010000698	0%	25324.43	0	0	25324.43		
374	Land & Land Rights	Tangible Assets	1010000700	0%	25324.43	0	0	25324.43		
375	Land & Land Rights	Tangible Assets	1010000699	0%	25324.43	0	0	25324.43		
376	Land & Land Rights	Tangible Assets	1010000690	0%	25324.43	0	0	25324.43		
377	Land & Land Rights	Tangible Assets	1010000689	0%	25324.43	0	0	25324.43		
378	Land & Land Rights	Tangible Assets	1010000692	0%	25324.43	0	0	25324.43		
379	Land & Land Rights	Tangible Assets	1010000688	0%	25324.43	0	0	25324.43		
380	Land & Land Rights	Tangible Assets	1010000693	0%	25324.43	0	0	25324.43		
381	Land & Land Rights	Tangible Assets	1010000691	0%	25324.43	0	0	25324.43		
382	Land & Land Rights	Tangible Assets	1010000820	0%	14536.93	0	0	14536.93		
383	Land & Land Rights	Tangible Assets	1010000824	0%	14536.93	0	0	14536.93		
384	Land & Land Rights	Tangible Assets	1010000832	0%	14536.93	0	0	14536.93		
385	Land & Land Rights	Tangible Assets	1010000830	0%	14536.93	0	0	14536.93		
386	Land & Land Rights	Tangible Assets	1010000822	0%	14536.93	0	0	14536.93		
387	Land & Land Rights	Tangible Assets	1010000818	0%	14536.93	0	0	14536.93		
388	Land & Land Rights	Tangible Assets	1010000831	0%	14536.93	0	0	14536.93		
389	Land & Land Rights	Tangible Assets	1010000827	0%	14536.93	0	0	14536.93		
390	Land & Land Rights	Tangible Assets	1010000825	0%	14536.93	0	0	14536.93		
391	Land & Land Rights	Tangible Assets	1010000828	0%	14536.93	0	0	14536.93		
392	Land & Land Rights	Tangible Assets	1010000826	0%	14536.93	0	0	14536.93		
393	Land & Land Rights	Tangible Assets	1010000829	0%	14536.93	0	0	14536.93		
394	Land & Land Rights	Tangible Assets	1010001070	0%	15023.79	0	0	15023.79		
395	Land & Land Rights	Tangible Assets	1010001067	0%	15023.79	0	0	15023.79		
396	Land & Land Rights	Tangible Assets	1010001075	0%	15023.79	0	0	15023.79		

Form no: P11_Land
Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
397	Land & Land Rights	Tangible Assets	1010001069	0%	15023.79	0	0	15023.79		
398	Land & Land Rights	Tangible Assets	1010001068	0%	15023.79	0	0	15023.79		
399	Land & Land Rights	Tangible Assets	1010001074	0%	15023.79	0	0	15023.79		
400	Land & Land Rights	Tangible Assets	1010001071	0%	15023.79	0	0	15023.79		
401	Land & Land Rights	Tangible Assets	1010001085	0%	15023.79	0	0	15023.79		
402	Land & Land Rights	Tangible Assets	1010001083	0%	15023.79	0	0	15023.79		
403	Land & Land Rights	Tangible Assets	1010001080	0%	15023.79	0	0	15023.79		
404	Land & Land Rights	Tangible Assets	1010001073	0%	15023.79	0	0	15023.79		
405	Land & Land Rights	Tangible Assets	1010001082	0%	15023.79	0	0	15023.79		
406	Land & Land Rights	Tangible Assets	1010001072	0%	15023.79	0	0	15023.79		
407	Land & Land Rights	Tangible Assets	1010001078	0%	15023.79	0	0	15023.79		
408	Land & Land Rights	Tangible Assets	1010001077	0%	15023.79	0	0	15023.79		
409	Land & Land Rights	Tangible Assets	1010001084	0%	15023.79	0	0	15023.79		
410	Land & Land Rights	Tangible Assets	1010001079	0%	15023.79	0	0	15023.79		
411	Land & Land Rights	Tangible Assets	1010001076	0%	15023.79	0	0	15023.79		
412	Land & Land Rights	Tangible Assets	1010001081	0%	15023.79	0	0	15023.79		
413	Land & Land Rights	Tangible Assets	1010000917	0%	22897.2	0	0	22897.2		
414	Land & Land Rights	Tangible Assets	1010000916	0%	22897.2	0	0	22897.2		
415	Land & Land Rights	Tangible Assets	1010000914	0%	22897.2	0	0	22897.2		
416	Land & Land Rights	Tangible Assets	1010000911	0%	22897.2	0	0	22897.2		
417	Land & Land Rights	Tangible Assets	1010000915	0%	22897.2	0	0	22897.2		
418	Land & Land Rights	Tangible Assets	1010000912	0%	22897.2	0	0	22897.2		
419	Land & Land Rights	Tangible Assets	1010000913	0%	22897.2	0	0	22897.2		
420	Land & Land Rights	Tangible Assets	1010001029	0%	19107.62	0	0	19107.62		
421	Land & Land Rights	Tangible Assets	1010001024	0%	19107.62	0	0	19107.62		
422	Land & Land Rights	Tangible Assets	1010001028	0%	19107.62	0	0	19107.62		
423	Land & Land Rights	Tangible Assets	1010001025	0%	19107.62	0	0	19107.62		
424	Land & Land Rights	Tangible Assets	1010001026	0%	19107.62	0	0	19107.62		
425	Land & Land Rights	Tangible Assets	1010001030	0%	19107.62	0	0	19107.62		
426	Land & Land Rights	Tangible Assets	1010001031	0%	19107.62	0	0	19107.62		
427	Land & Land Rights	Tangible Assets	1010001027	0%	19107.62	0	0	19107.62		
428	Land & Land Rights	Tangible Assets	1010000881	0%	324796.81	0	0	324796.81		
429	Land & Land Rights	Tangible Assets	1010000889	0%	324796.81	0	0	324796.81		
430	Land & Land Rights	Tangible Assets	1010000888	0%	324796.81	0	0	324796.81		
431	Land & Land Rights	Tangible Assets	1010000890	0%	324796.81	0	0	324796.81		

Form no: P11_Land

Name of Distribution Licensee: PUVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
432	Land & Land Rights	Tangible Assets	1010000882	0%	324796.81	0	0	324796.81		
433	Land & Land Rights	Tangible Assets	1010000883	0%	324796.81	0	0	324796.81		
434	Land & Land Rights	Tangible Assets	1010000887	0%	324796.81	0	0	324796.81		
435	Land & Land Rights	Tangible Assets	1010000884	0%	324796.81	0	0	324796.81		
436	Land & Land Rights	Tangible Assets	1010000886	0%	324796.81	0	0	324796.81		
437	Land & Land Rights	Tangible Assets	1010000880	0%	324796.81	0	0	324796.81		
438	Land & Land Rights	Tangible Assets	1010000885	0%	324796.81	0	0	324796.81		
439	Land & Land Rights	Tangible Assets	1010000856	0%	9132.3	0	0	9132.3		
440	Land & Land Rights	Tangible Assets	1010000869	0%	9132.3	0	0	9132.3		
441	Land & Land Rights	Tangible Assets	1010000861	0%	9132.3	0	0	9132.3		
442	Land & Land Rights	Tangible Assets	1010000873	0%	9132.3	0	0	9132.3		
443	Land & Land Rights	Tangible Assets	1010000855	0%	9132.3	0	0	9132.3		
444	Land & Land Rights	Tangible Assets	1010000870	0%	9132.3	0	0	9132.3		
445	Land & Land Rights	Tangible Assets	1010000872	0%	9132.3	0	0	9132.3		
446	Land & Land Rights	Tangible Assets	1010000871	0%	9132.3	0	0	9132.3		
447	Land & Land Rights	Tangible Assets	1010000854	0%	9132.3	0	0	9132.3		
448	Land & Land Rights	Tangible Assets	1010000860	0%	9132.3	0	0	9132.3		
449	Land & Land Rights	Tangible Assets	1010000862	0%	9132.3	0	0	9132.3		
450	Land & Land Rights	Tangible Assets	1010000863	0%	9132.3	0	0	9132.3		
451	Land & Land Rights	Tangible Assets	1010000866	0%	9132.3	0	0	9132.3		
452	Land & Land Rights	Tangible Assets	1010000864	0%	9132.3	0	0	9132.3		
453	Land & Land Rights	Tangible Assets	1010000874	0%	9132.3	0	0	9132.3		
454	Land & Land Rights	Tangible Assets	1010000868	0%	9132.3	0	0	9132.3		
455	Land & Land Rights	Tangible Assets	1010000865	0%	9132.3	0	0	9132.3		
456	Land & Land Rights	Tangible Assets	1010000857	0%	9132.3	0	0	9132.3		
457	Land & Land Rights	Tangible Assets	1010000858	0%	9132.3	0	0	9132.3		
458	Land & Land Rights	Tangible Assets	1010000859	0%	9132.3	0	0	9132.3		
459	Land & Land Rights	Tangible Assets	1010000867	0%	9132.3	0	0	9132.3		
460	Land & Land Rights	Tangible Assets	1010000714	0%	13109.95	0	0	13109.95		
461	Land & Land Rights	Tangible Assets	1010000717	0%	13109.95	0	0	13109.95		
462	Land & Land Rights	Tangible Assets	1010000705	0%	13109.95	0	0	13109.95		
463	Land & Land Rights	Tangible Assets	1010000704	0%	13109.95	0	0	13109.95		
464	Land & Land Rights	Tangible Assets	1010000721	0%	13109.95	0	0	13109.95		
465	Land & Land Rights	Tangible Assets	1010000722	0%	13109.95	0	0	13109.95		
466	Land & Land Rights	Tangible Assets	1010000703	0%	13109.95	0	0	13109.95		
467	Land & Land Rights	Tangible Assets	1010000716	0%	13109.95	0	0	13109.95		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
468	Land & Land Rights	Tangible Assets	1010000713	0%	13109.95	0	0	13109.95		
469	Land & Land Rights	Tangible Assets	1010000712	0%	13109.95	0	0	13109.95		
470	Land & Land Rights	Tangible Assets	1010000723	0%	13109.95	0	0	13109.95		
471	Land & Land Rights	Tangible Assets	1010000707	0%	13109.95	0	0	13109.95		
472	Land & Land Rights	Tangible Assets	1010000709	0%	13109.95	0	0	13109.95		
473	Land & Land Rights	Tangible Assets	1010000706	0%	13109.95	0	0	13109.95		
474	Land & Land Rights	Tangible Assets	1010000702	0%	13109.95	0	0	13109.95		
475	Land & Land Rights	Tangible Assets	1010000718	0%	13109.95	0	0	13109.95		
476	Land & Land Rights	Tangible Assets	1010000711	0%	13109.95	0	0	13109.95		
477	Land & Land Rights	Tangible Assets	1010000715	0%	13109.95	0	0	13109.95		
478	Land & Land Rights	Tangible Assets	1010000720	0%	13109.95	0	0	13109.95		
479	Land & Land Rights	Tangible Assets	1010000708	0%	13109.95	0	0	13109.95		
480	Land & Land Rights	Tangible Assets	1010000719	0%	13109.95	0	0	13109.95		
481	Land & Land Rights	Tangible Assets	1010000710	0%	13109.95	0	0	13109.95		
482	Land & Land Rights	Tangible Assets	1010001106	0%	9064.56	0	0	9064.56		
483	Land & Land Rights	Tangible Assets	1010001110	0%	9064.56	0	0	9064.56		
484	Land & Land Rights	Tangible Assets	1010001091	0%	9064.56	0	0	9064.56		
485	Land & Land Rights	Tangible Assets	1010001103	0%	9064.56	0	0	9064.56		
486	Land & Land Rights	Tangible Assets	1010001102	0%	9064.56	0	0	9064.56		
487	Land & Land Rights	Tangible Assets	1010001109	0%	9064.56	0	0	9064.56		
488	Land & Land Rights	Tangible Assets	1010001086	0%	9064.56	0	0	9064.56		
489	Land & Land Rights	Tangible Assets	1010001108	0%	9064.56	0	0	9064.56		
490	Land & Land Rights	Tangible Assets	1010001100	0%	9064.56	0	0	9064.56		
491	Land & Land Rights	Tangible Assets	1010001099	0%	9064.56	0	0	9064.56		
492	Land & Land Rights	Tangible Assets	1010001088	0%	9064.56	0	0	9064.56		
493	Land & Land Rights	Tangible Assets	1010001087	0%	9064.56	0	0	9064.56		
494	Land & Land Rights	Tangible Assets	1010001095	0%	9064.56	0	0	9064.56		
495	Land & Land Rights	Tangible Assets	1010001098	0%	9064.56	0	0	9064.56		
496	Land & Land Rights	Tangible Assets	1010001089	0%	9064.56	0	0	9064.56		
497	Land & Land Rights	Tangible Assets	1010001090	0%	9064.56	0	0	9064.56		
498	Land & Land Rights	Tangible Assets	1010001096	0%	9064.56	0	0	9064.56		
499	Land & Land Rights	Tangible Assets	1010001093	0%	9064.56	0	0	9064.56		
500	Land & Land Rights	Tangible Assets	1010001097	0%	9064.56	0	0	9064.56		
501	Land & Land Rights	Tangible Assets	1010001105	0%	9064.56	0	0	9064.56		
502	Land & Land Rights	Tangible Assets	1010001101	0%	9064.56	0	0	9064.56		
503	Land & Land Rights	Tangible Assets	1010001104	0%	9064.56	0	0	9064.56		
504	Land & Land Rights	Tangible Assets	1010001094	0%	9064.56	0	0	9064.56		

Form no: P11_Land

Name of Distribution Licensee: PUVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/ Unutilised
505	Land & Land Rights	Tangible Assets	1010001107	0%	9064.56	0	0	9064.56		
506	Land & Land Rights	Tangible Assets	1010001092	0%	9064.56	0	0	9064.56		
507	Land & Land Rights	Tangible Assets	1010000964	0%	24431.12	0	0	24431.12		
508	Land & Land Rights	Tangible Assets	1010000977	0%	24431.12	0	0	24431.12		
509	Land & Land Rights	Tangible Assets	1010000956	0%	24431.12	0	0	24431.12		
510	Land & Land Rights	Tangible Assets	1010000976	0%	24431.12	0	0	24431.12		
511	Land & Land Rights	Tangible Assets	1010000962	0%	24431.12	0	0	24431.12		
512	Land & Land Rights	Tangible Assets	1010000966	0%	24431.12	0	0	24431.12		
513	Land & Land Rights	Tangible Assets	1010000975	0%	24431.12	0	0	24431.12		
514	Land & Land Rights	Tangible Assets	1010000967	0%	24431.12	0	0	24431.12		
515	Land & Land Rights	Tangible Assets	1010000970	0%	24431.12	0	0	24431.12		
516	Land & Land Rights	Tangible Assets	1010000960	0%	24431.12	0	0	24431.12		
517	Land & Land Rights	Tangible Assets	1010000965	0%	24431.12	0	0	24431.12		
518	Land & Land Rights	Tangible Assets	1010000961	0%	24431.12	0	0	24431.12		
519	Land & Land Rights	Tangible Assets	1010000963	0%	24431.12	0	0	24431.12		
520	Land & Land Rights	Tangible Assets	1010000958	0%	24431.12	0	0	24431.12		
521	Land & Land Rights	Tangible Assets	1010000969	0%	24431.12	0	0	24431.12		
522	Land & Land Rights	Tangible Assets	1010000959	0%	24431.12	0	0	24431.12		
523	Land & Land Rights	Tangible Assets	1010000974	0%	24431.12	0	0	24431.12		
524	Land & Land Rights	Tangible Assets	1010000978	0%	24431.12	0	0	24431.12		
525	Land & Land Rights	Tangible Assets	1010000957	0%	24431.12	0	0	24431.12		
526	Land & Land Rights	Tangible Assets	1010000979	0%	24431.12	0	0	24431.12		
527	Land & Land Rights	Tangible Assets	1010000973	0%	24431.12	0	0	24431.12		
528	Land & Land Rights	Tangible Assets	1010000971	0%	24431.12	0	0	24431.12		
529	Land & Land Rights	Tangible Assets	1010000972	0%	24431.12	0	0	24431.12		
530	Land & Land Rights	Tangible Assets	1010000968	0%	24431.12	0	0	24431.12		
531	Land & Land Rights	Tangible Assets	1010001019	0%	20795.97	0	0	20795.97		
532	Land & Land Rights	Tangible Assets	1010001004	0%	20795.97	0	0	20795.97		
533	Land & Land Rights	Tangible Assets	1010001015	0%	20795.97	0	0	20795.97		
534	Land & Land Rights	Tangible Assets	1010001016	0%	20795.97	0	0	20795.97		
535	Land & Land Rights	Tangible Assets	1010001001	0%	20795.97	0	0	20795.97		
536	Land & Land Rights	Tangible Assets	1010001023	0%	20795.97	0	0	20795.97		
537	Land & Land Rights	Tangible Assets	1010001020	0%	20795.97	0	0	20795.97		
538	Land & Land Rights	Tangible Assets	1010001008	0%	20795.97	0	0	20795.97		
539	Land & Land Rights	Tangible Assets	1010001011	0%	20795.97	0	0	20795.97		
540	Land & Land Rights	Tangible Assets	1010001010	0%	20795.97	0	0	20795.97		

Form no: P11_Land
Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
541	Land & Land Rights	Tangible Assets	1010001005	0%	20795.97	0	0	20795.97		
542	Land & Land Rights	Tangible Assets	1010001006	0%	20795.97	0	0	20795.97		
543	Land & Land Rights	Tangible Assets	1010001013	0%	20795.97	0	0	20795.97		
544	Land & Land Rights	Tangible Assets	1010001002	0%	20795.97	0	0	20795.97		
545	Land & Land Rights	Tangible Assets	1010001017	0%	20795.97	0	0	20795.97		
546	Land & Land Rights	Tangible Assets	1010001012	0%	20795.97	0	0	20795.97		
547	Land & Land Rights	Tangible Assets	1010001021	0%	20795.97	0	0	20795.97		
548	Land & Land Rights	Tangible Assets	1010001022	0%	20795.97	0	0	20795.97		
549	Land & Land Rights	Tangible Assets	1010001018	0%	20795.97	0	0	20795.97		
550	Land & Land Rights	Tangible Assets	1010001014	0%	20795.97	0	0	20795.97		
551	Land & Land Rights	Tangible Assets	1010001009	0%	20795.97	0	0	20795.97		
552	Land & Land Rights	Tangible Assets	1010001003	0%	20795.97	0	0	20795.97		
553	Land & Land Rights	Tangible Assets	1010001007	0%	20795.97	0	0	20795.97		
554	Land & Land Rights	Tangible Assets	1010000090	0%	95525.93	0	0	95525.93		
555	Land & Land Rights	Tangible Assets	1010000092	0%	95525.93	0	0	95525.93		
556	Land & Land Rights	Tangible Assets	1010000095	0%	95525.93	0	0	95525.93		
557	Land & Land Rights	Tangible Assets	1010000093	0%	95525.93	0	0	95525.93		
558	Land & Land Rights	Tangible Assets	1010000043	0%	160845.88	0	0	160845.88		
559	Land & Land Rights	Tangible Assets	1010000044	0%	160845.88	0	0	160845.88		
560	Land & Land Rights	Tangible Assets	1010000038	0%	160845.88	0	0	160845.88		
561	Land & Land Rights	Tangible Assets	1010000035	0%	160845.88	0	0	160845.88		
562	Land & Land Rights	Tangible Assets	1010000039	0%	160845.88	0	0	160845.88		
563	Land & Land Rights	Tangible Assets	1010000037	0%	160845.88	0	0	160845.88		
564	Land & Land Rights	Tangible Assets	1010000041	0%	160845.88	0	0	160845.88		
565	Land & Land Rights	Tangible Assets	1010000042	0%	160845.88	0	0	160845.88		
566	Land & Land Rights	Tangible Assets	1010000040	0%	160845.88	0	0	160845.88		
567	Land & Land Rights	Tangible Assets	1010000036	0%	160845.88	0	0	160845.88		
568	Land & Land Rights	Tangible Assets	1010000068	0%	35382.73	0	0	35382.73		
569	Land & Land Rights	Tangible Assets	1010000069	0%	35382.73	0	0	35382.73		
570	Land & Land Rights	Tangible Assets	1010000067	0%	35382.73	0	0	35382.73		
571	Land & Land Rights	Tangible Assets	1010000064	0%	35382.73	0	0	35382.73		
572	Land & Land Rights	Tangible Assets	1010000071	0%	35382.73	0	0	35382.73		
573	Land & Land Rights	Tangible Assets	1010000070	0%	35382.73	0	0	35382.73		
574	Land & Land Rights	Tangible Assets	1010000061	0%	35382.73	0	0	35382.73		
575	Land & Land Rights	Tangible Assets	1010000066	0%	35382.73	0	0	35382.73		
576	Land & Land Rights	Tangible Assets	1010000065	0%	35382.73	0	0	35382.73		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
577	Land & Land Rights	Tangible Assets	1010000062	0%	35382.73	0	0	35382.73		
578	Land & Land Rights	Tangible Assets	1010000063	0%	35382.73	0	0	35382.73		
579	Land & Land Rights	Tangible Assets	1010000127	0%	42255.16	0	0	42255.16		
580	Land & Land Rights	Tangible Assets	1010000132	0%	42255.16	0	0	42255.16		
581	Land & Land Rights	Tangible Assets	1010000133	0%	42255.16	0	0	42255.16		
582	Land & Land Rights	Tangible Assets	1010000134	0%	42255.16	0	0	42255.16		
583	Land & Land Rights	Tangible Assets	1010000129	0%	42255.16	0	0	42255.16		
584	Land & Land Rights	Tangible Assets	1010000135	0%	42255.16	0	0	42255.16		
585	Land & Land Rights	Tangible Assets	1010000131	0%	42255.16	0	0	42255.16		
586	Land & Land Rights	Tangible Assets	1010000130	0%	42255.16	0	0	42255.16		
587	Land & Land Rights	Tangible Assets	1010000128	0%	42255.16	0	0	42255.16		
588	Land & Land Rights	Tangible Assets	1010000136	0%	42255.16	0	0	42255.16		
589	Land & Land Rights	Tangible Assets	1010000195	0%	68746.27	0	0	68746.27		
590	Land & Land Rights	Tangible Assets	1010000193	0%	68746.27	0	0	68746.27		
591	Land & Land Rights	Tangible Assets	1010000192	0%	68746.27	0	0	68746.27		
592	Land & Land Rights	Tangible Assets	1010000190	0%	68746.27	0	0	68746.27		
593	Land & Land Rights	Tangible Assets	1010000196	0%	68746.27	0	0	68746.27		
594	Land & Land Rights	Tangible Assets	1010000191	0%	68746.27	0	0	68746.27		
595	Land & Land Rights	Tangible Assets	1010000194	0%	68746.27	0	0	68746.27		
596	Land & Land Rights	Tangible Assets	1010000212	0%	25603.82	0	0	25603.82		
597	Land & Land Rights	Tangible Assets	1010000211	0%	25603.82	0	0	25603.82		
598	Land & Land Rights	Tangible Assets	1010000222	0%	25603.82	0	0	25603.82		
599	Land & Land Rights	Tangible Assets	1010000225	0%	25603.82	0	0	25603.82		
600	Land & Land Rights	Tangible Assets	1010000208	0%	25603.82	0	0	25603.82		
601	Land & Land Rights	Tangible Assets	1010000226	0%	25603.82	0	0	25603.82		
602	Land & Land Rights	Tangible Assets	1010000213	0%	25603.82	0	0	25603.82		
603	Land & Land Rights	Tangible Assets	1010000210	0%	25603.82	0	0	25603.82		
604	Land & Land Rights	Tangible Assets	1010000223	0%	25603.82	0	0	25603.82		
605	Land & Land Rights	Tangible Assets	1010000216	0%	25603.82	0	0	25603.82		
606	Land & Land Rights	Tangible Assets	1010000224	0%	25603.82	0	0	25603.82		
607	Land & Land Rights	Tangible Assets	1010000221	0%	25603.82	0	0	25603.82		
608	Land & Land Rights	Tangible Assets	1010000217	0%	25603.82	0	0	25603.82		
609	Land & Land Rights	Tangible Assets	1010000219	0%	25603.82	0	0	25603.82		
610	Land & Land Rights	Tangible Assets	1010000215	0%	25603.82	0	0	25603.82		
611	Land & Land Rights	Tangible Assets	1010000218	0%	25603.82	0	0	25603.82		
612	Land & Land Rights	Tangible Assets	1010000209	0%	25603.82	0	0	25603.82		

Form no: P11_Land

Name of Distribution Licensee: PVVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/Unutilised
613	Land & Land Rights	Tangible Assets	1010000214	0%	25603.82	0	0	25603.82		
614	Land & Land Rights	Tangible Assets	1010000220	0%	25603.82	0	0	25603.82		
615	Land & Land Rights	Tangible Assets	1010000033	0%	14478.77	0	0	14478.77		
616	Land & Land Rights	Tangible Assets	1010000027	0%	14478.77	0	0	14478.77		
617	Land & Land Rights	Tangible Assets	1010000025	0%	14478.77	0	0	14478.77		
618	Land & Land Rights	Tangible Assets	1010000024	0%	14478.77	0	0	14478.77		
619	Land & Land Rights	Tangible Assets	1010000028	0%	14478.77	0	0	14478.77		
620	Land & Land Rights	Tangible Assets	1010000023	0%	14478.77	0	0	14478.77		
621	Land & Land Rights	Tangible Assets	1010000022	0%	14478.77	0	0	14478.77		
622	Land & Land Rights	Tangible Assets	1010000029	0%	14478.77	0	0	14478.77		
623	Land & Land Rights	Tangible Assets	1010000034	0%	14478.77	0	0	14478.77		
624	Land & Land Rights	Tangible Assets	1010000032	0%	14478.77	0	0	14478.77		
625	Land & Land Rights	Tangible Assets	1010000030	0%	14478.77	0	0	14478.77		
626	Land & Land Rights	Tangible Assets	1010000031	0%	14478.77	0	0	14478.77		
627	Land & Land Rights	Tangible Assets	1010000026	0%	14478.77	0	0	14478.77		
628	Land & Land Rights	Tangible Assets	1010000085	0%	29666.67	0	0	29666.67		
629	Land & Land Rights	Tangible Assets	1010000084	0%	29666.67	0	0	29666.67		
630	Land & Land Rights	Tangible Assets	1010000087	0%	29666.67	0	0	29666.67		
631	Land & Land Rights	Tangible Assets	1010000086	0%	29666.67	0	0	29666.67		
632	Land & Land Rights	Tangible Assets	1010000088	0%	29666.67	0	0	29666.67		
633	Land & Land Rights	Tangible Assets	1010000089	0%	29666.67	0	0	29666.67		
634	Land & Land Rights	Tangible Assets	1010000057	0%	24535.44	0	0	24535.44		
635	Land & Land Rights	Tangible Assets	1010000049	0%	24535.44	0	0	24535.44		
636	Land & Land Rights	Tangible Assets	1010000052	0%	24535.44	0	0	24535.44		
637	Land & Land Rights	Tangible Assets	1010000048	0%	24535.44	0	0	24535.44		
638	Land & Land Rights	Tangible Assets	1010000055	0%	24535.44	0	0	24535.44		
639	Land & Land Rights	Tangible Assets	1010000056	0%	24535.44	0	0	24535.44		
640	Land & Land Rights	Tangible Assets	1010000047	0%	24535.44	0	0	24535.44		
641	Land & Land Rights	Tangible Assets	1010000046	0%	24535.44	0	0	24535.44		
642	Land & Land Rights	Tangible Assets	1010000050	0%	24535.44	0	0	24535.44		
643	Land & Land Rights	Tangible Assets	1010000053	0%	24535.44	0	0	24535.44		
644	Land & Land Rights	Tangible Assets	1010000054	0%	24535.44	0	0	24535.44		
645	Land & Land Rights	Tangible Assets	1010000059	0%	24535.44	0	0	24535.44		
646	Land & Land Rights	Tangible Assets	1010000051	0%	24535.44	0	0	24535.44		
647	Land & Land Rights	Tangible Assets	1010000058	0%	24535.44	0	0	24535.44		
648	Land & Land Rights	Tangible Assets	1010000045	0%	24535.44	0	0	24535.44		

Form no: P11_Land

Name of Distribution Licensee: PUVNL

Details of Land Assets

Sl No.	Asset Description	Asset Category	Asset ID as per FAR	Depreciation Rate	Gross Block (Opening)	Addition	Retirement	Gross Block (Closing)	Details of Land Usage	Utilised/ Unutilised
649	Land & Land Rights	Tangible Assets	1010000060	0%	393242.61	0	0	393242.61		
650	Land & Land Rights	Tangible Assets	1010000072	0%	357.67	0	0	357.67		
651	Land & Land Rights	Tangible Assets	1010000073	0%	357.67	0	0	357.67		
652	Land & Land Rights	Tangible Assets	1010000076	0%	357.67	0	0	357.67		
653	Land & Land Rights	Tangible Assets	1010000077	0%	357.67	0	0	357.67		
654	Land & Land Rights	Tangible Assets	1010000074	0%	357.67	0	0	357.67		
655	Land & Land Rights	Tangible Assets	1010000075	0%	357.67	0	0	357.67		
					26711715.56	0	0	26711715.56		

* Petitioner to submit the registry/ lease deed of all land capitalised